

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-23196
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-4630
7. Lease Name or Unit Agreement Name State IH Com
8. Well Number. #1
9. OGRID Number 371978
10. Pool name or Wildcat Baldridge Canyon (Morrow)

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection	
2. Name of Operator Sellers & Fulton Oil LLC	
3. Address of Operator 600 W. Illinois Ave. Midland, TX 79701	
4. Well Location Unit Letter J, 1980 feet from the S line and 1980 feet from the E line Section 36 Township 23S Range 24E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3524.	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**This well was previously operated by Sellers&Futon Oil, LLC. ConocoPhillips Company has taken responsibility for plugging and abandoning the well.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeanette Barron TITLE Regulatory Coordinator DATE 09.22.25

Type or print name Jeanette Barron E-mail address: jeanette.barron@conocophillips.com PHONE: \_\_\_\_\_  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

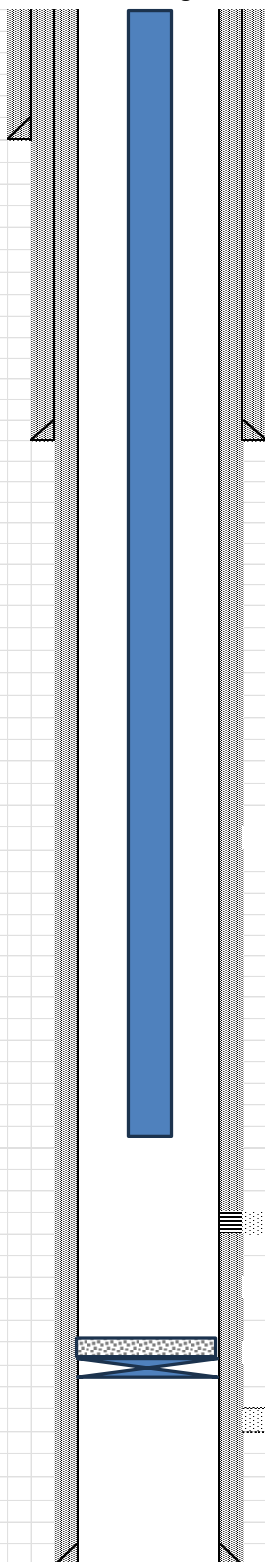
**Proposed P&A Procedure**  
**State of New Mexico formerly Remnant Oil Operating, LLC**  
**State IH Com #1 30-015-23196**

JMR Services, LLC proposed to P&A the above well per the attached P&A NOI for COG Operating, LLC. Notify NMOCD 24 hrs prior any work done. [Gilbert.cordero@emnrd.nm.gov](mailto:Gilbert.cordero@emnrd.nm.gov) and [Loren.diede@emnrd.nm.gov](mailto:Loren.diede@emnrd.nm.gov)

1. Hold Pre job meeting, comply with all NMOCD, BLM and environmental regulations.
2. MIRU P&A rig and equipment.
3. Check and record tubing, casing and bradenhead pressures.
4. Remove existing piping from casing valve, RU blow lines from casing valves and blow down casing pressure. Kill well as necessary. Ensure that well is dead or on a vacuum.
5. ND WH, NU BOP, function test BOP.
6. RIH 5-1/2" CIBP and set at 10,025'. TOH.
7. MIRU logging truck. Run CBL to log TOC to surface. Hold 600 psi on casing if possible. **NOTE:** Results of CBL may change the following plugs. Electronic copy of CBL to be sent to NMOCD.
8. RIH with tubing workstring. Drop ball valve down tubing and pressure test to 1000#. Pressure test casing to 500#. If casing does not test, then discuss with Regulatory for procedure change.
9. Plug 1: Morrow Canyon Perforation and formation top: With CIBP @ 10,025', Spot 25 sxs (Class H, 16ppg, & 1.06 cu ft/sx yield) cement from 10,025' to 9845'. WOC & Tag. If tag is lower than 9845' then discuss with Regulatory for procedure change.
10. Plug #2: Atoka/Strawn formations: Spot 49 sxs Class H cement from 9470' - 9054.
11. Plug #3: Wolfcamp formation: Spot 25 sxs Class H cement from 7900' – 7750'.
12. Plug #4: Bone Spring formation: Spot 25 sxs Class C cement from 4320' – 4170'.
14. Plug 5: 8 5/8" Shoe and Delaware formation tops: Spot 25 sxs Class C cement from 2750' – 2550'.
15. Plug 6: B/Salt formation top: Spot 25 Sxs Class C cement from 1740' – 1540'.
16. Plug 7: T/Salt formation tops: Spot 25 sxs Class C cement from 1250' – 1050'.
17. Plug 9: Surface casing Shoe: Spot 50 sxs from 441' to 5'.
18. RD cementing equipment. Cut off wellhead, fill any exposed annulus with cement, as necessary. Install P&A marker (4" diameter 4' tall Above Ground Marker).
19. Record GPS coordinates for P&A marker and the Final P&A Report. Photograph the P&A marker and attach to the report.
20. RD and MO all rig and cement equipment. Assure that location is free of trash before moving off.
21. Send all reports and attachments will be uploaded to NMOCD website within 30 days of completion.

[illegible]

**CURRENT**  
**Wellbore Diagram**



<b>PBTD</b>	10,800
<b>TD</b>	10,850

[illegible]

Prospect: S Rock Tank

## State IH Com 1

CURRENT  
Wellbore Diagram

Location:	
Footage:	1,980' FSL & 1980' FEL
Section:	36
Block:	
T&R:	T23S R24E
Survey:	NMPM
County:	Eddy
Lat:	32° 15' 31.608" N
Long:	104° 26' 59.82" W
Elevations:	
GL:	3,874
KB:	3,893
KB Calc:	19
ck w/log?	

10. Plug 9: Surface casing Shoe: Spot 50 sxs from 441' to 5'  
 9. Plug 7: T/Salt formation tops: Spot 25 sxs Class C cement from 1250' – 1050'  
 8. Plug 6: B/Salt formation top: Spot 25 Sxs Class C cement from 1740' – 1540'.

7. Plug 5: 8 5/8" Shoe and Delaware formation tops: Spot 25 sxs Class C cement from 2750' – 2550'

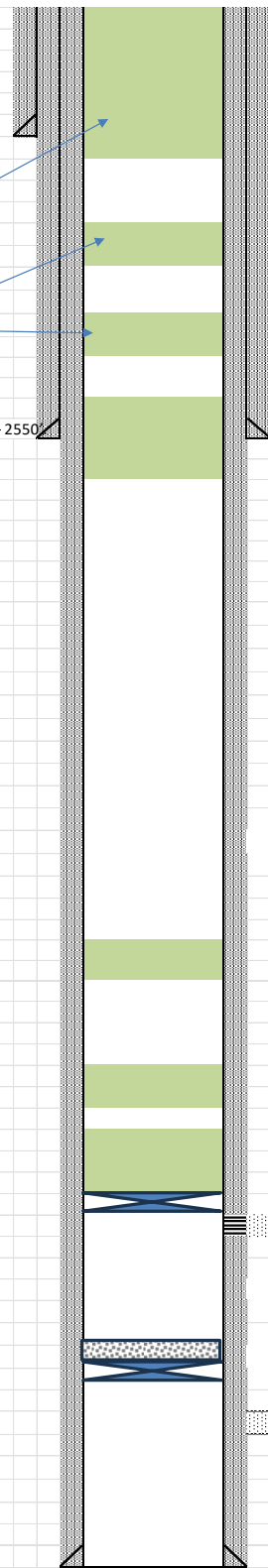
6. Plug #4: Bone Spring formation: Spot 25 sxs Class C cement from 4320' – 4170'.

5. Plug #3: Wolfcamp formation: Spot 25 sxs Class H cement from 7900' – 7750'.

4. Plug #2: Atoka/Strawn formations: Spot 49 sxs Class H cement from 9470' - 9054.

3. Plug #1: Spot 25 sxs Class "C" Cement from 10,025' to 9845'.

2. Test CIBP to 500 psi for 30 min. Run CBL from CIBP to Surface.  
 1. Set CIBP @10,025'



Field: Baldrige

API: 30-015-23196

Spud Date: 5/14/1980

Hole Size: 17 inches  
 Surface: 13 1/3 OD H40  
 Set @: 391 ft 48#  
 Cement Lead: 700 sx Grade C  
 14.80 ppg 1.32 cf/sk

Cement Tail:

TOC: Surface Circulated

Hole Size: 12.25 inches  
 Intermediate Casing: 9 5/8 OD K55  
 Set @: 2,600 ft 36#  
 Cement Lead: 1,875 sx Grade C  
 14.80 ppg 1.32 cf/sk

TOC: Surface Ft Circulated

DV Tool: None inches

Set @: None Ft

Cement: None Sx

TOC: None Ft Circulated

Interval	Top
Tsalt	1,200
Bsalt	1,690
Del	2,700
Bn Sprg	4,270
Wlfcmp	7,850
Strawn	9,114
Atoka	9,420
Morrow	9,895

Canyon 10,075' - 10,117

CIBP at 10,180" w/ 35' cmt on top

MORROW PERFS 10,207 - 10,346

Hole Size: 8 3/4 inches  
 Prod. Csg: 5 1/2 OD N80  
 Set @: 12,060 ft 17#  
 Cmt. Lead: 3,410 sx Grade H  
 Lead info: 14.80 ppg cf/sk

TOC: Surface ft By temp survey

PBTB 10,800  
 TD 10,850

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Michelle Lujan-Grisham**  
Governor

**Melanie A. Kenderdine**  
Cabinet Secretary

**Ben Shelton**  
Deputy Secretary

**Erin Taylor**  
Deputy Secretary

**Albert C.S. Chang**  
Division Director  
Oil Conservation Division



**BY ELECTRONIC MAIL**

July 24, 2025

Beth Ryan  
Lead Counsel, New Mexico  
ConocoPhillips  
600 W. Illinois Ave., Midland, Texas 79701  
Beth.Ryan@conocophillips.com

**Re: ConocoPhillips' Request to Plug and Abandon Wells**

Dear Ms. Ryan:

The Oil Conservation Division ("OCD") received your emails of May 2 – June 23, 2025, requesting permission for ConocoPhillips ("Conoco") to plug and abandon the following well: State IH (API No. 30-015-23196). Sellers & Fulton Oil, LLC is the registered operator ("Operator") of these wells, and OCD consents to Conoco's request to plug, abandon, and remediate the aforementioned well.

On or about November 21, 2024, a hearing was conducted regarding Operator's Notice of Violation, including Operator's violations of 19.15.25.8 NMAC. Operator was ordered to plug and abandon 36 wells, including the State IH well. Order R-23566 is incorporated by reference herein as though set forth in full. Despite proper notice from OCD, Operator remained out of compliance with Order R-23566 and failed to plug and abandon the wells within 30 days. Pursuant to that Order, OCD is authorized to plug and abandon certain wells, including State IH. OCD hereby authorizes Conoco to plug, abandon, and remediate the above-identified well(s) on OCD's behalf.

Please contact Michael Hall, Assistant General Counsel, at Michael.Hall@emnrd.nm.gov with questions, including the submission of plugging sundries, as OCD will not be transferring operatorship to Conoco and will need to insert the plugging sundries into the well files.

Regards,

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**Albert Chang**  
Division Director  
Oil Conservation Division

7/24/2025

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**Date**

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 507753

CONDITIONS

Operator: CONOCOPHILLIPS COMPANY 600 W. Illinois Avenue Midland, TX 79701	OGRID: 217817
	Action Number: 507753
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	9/24/2025
loren.diede	Submit CBL tif file to NMOCD for upload into the Well Log File.	9/24/2025
loren.diede	Note: The WBD lists Class C for Plug #1, Procedure correctly lists Class H....	9/24/2025
loren.diede	NMOCD COAs require that no more than 3000' space exist between plugs. (procedure has 3430' between the WC and BS plugs) Please add a 150' cement plug somewhere between the Wolfcamp and Bone Springs plugs.	9/24/2025
loren.diede	Submit photo and GPS coordinates of the P&A marker with the final P&A reports. The API# on the marker is to be clearly legible.	9/24/2025