District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
COG Operating 600 West Illinois Ave. Midland, TX 79701	229137
	[3] Reason for Filing Code/ Effective Date NW/6.28.2022

[4] API Number	[5] Pool Name	[6] Pool Code
30-015-47091	Purple Sage; Wolfcamp (Gas)	98220

[7] Property Code	[8] Property Name	[9] Well Number
40178	Myox 30 State Com	703H

II. [10] Surface Location

Ul or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	18	25S	28E		400	S	1356	E	EDDY

[11] Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	30	25S	28E		214	S	2169	E	EDDY

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date
S	P	6/28/2022			

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] O/G/W
371183	ETC Texas Pipeline, Ltd. 8111 Westchester Drive, Suite 600 Dallas, TX 75225	G
214984	Plains Marketing & Transportation P.O.BOX 4648 Houston, TX 77210-4648	O

IV. Well Completion Data

[21] Spud Date	[22] Ready Date	[23] TD	[24] PBTD	[25] Perforations	[26] DHC, MC
6/18/2021	6/28/22	19653	19512	9300-19493	

[27] Hole Size	[28] Casing & Tubing Size	[29] Depth Set	[30] Sacks Cement
20.0	10.75	572	410 SKS
9.875	7.675	8696	1285 SKS
6.75	5.5	19633	1415 SKS

V. Well Test Data

[31] Date New Oil	[32] Gas Delivery Date	[33] Test Date	[34] Test Length	[35] Tbg. Pressure	[36] Csg. Pressure
6/28/2022	6/28/2022	6/30/2022	24hrs	n/a	1976

[37] Choke Size	[38] Oil	[39] Water	[40] Gas		[41] Test Method
19/64	157	5032	595		Flowing

[42] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: DDWalkup

Printed name: Danielle D. Walkup

Title: Regulatory Coordinator

E-mail Address: d.d.walkup@conocophillips.com

Date: 7/20/2022 Phone: 432-688-9053

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-47091	98220	PURPLE SAGE; WOLFCAMP(GAS)

4 Property Code	5 Property Name	6 Well Number
10178	MYOX 30 STATE COM	703H

7 OGRID No.	8 Operator Name	9 Elevation
229137	COG OPERATING LLC	3029'

[10] Surface Location

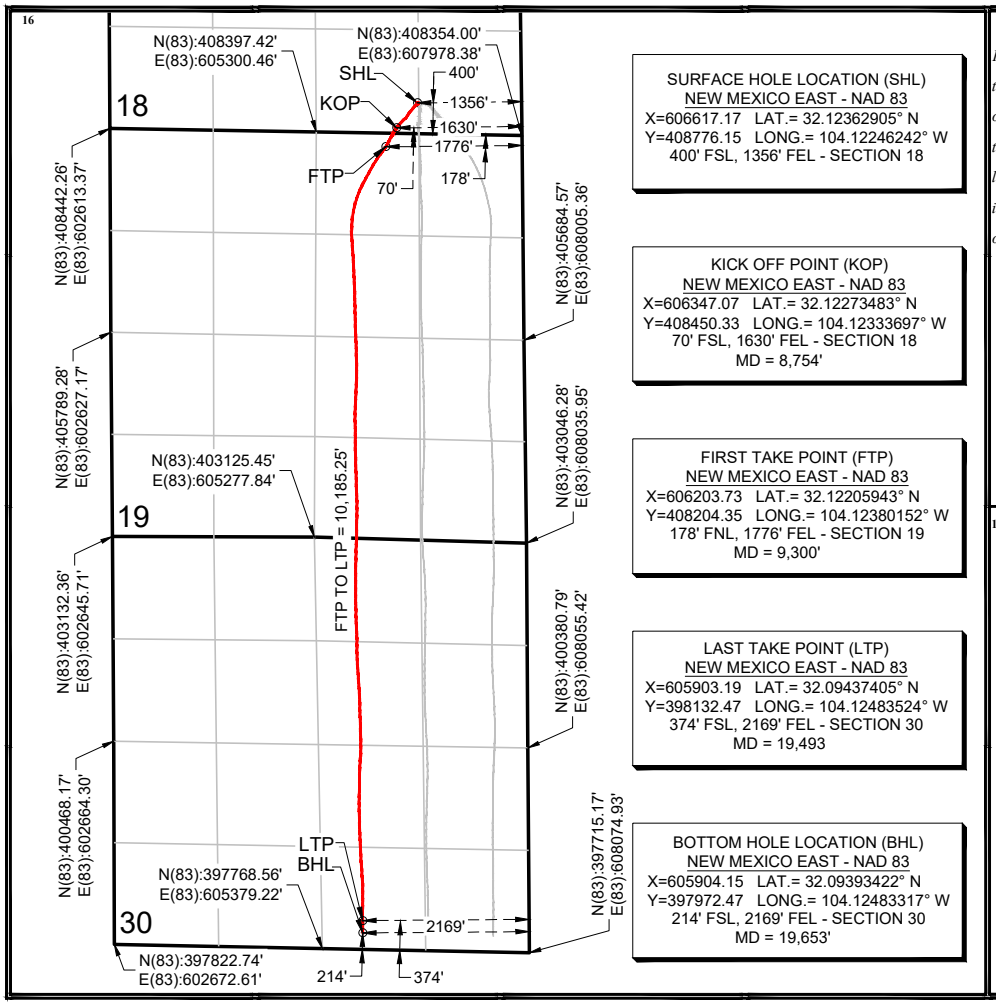
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	18	25-S	28-E		400'	SOUTH	1356'	EAST	EDDY

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	30	25-S	28-E		214'	SOUTH	2169'	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
640			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
X=606617.17 LAT.= 32.12362905° N
Y=408776.15 LONG.= 104.12246242° W
400' FSL, 1356' FEL - SECTION 18

KICK OFF POINT (KOP)
NEW MEXICO EAST - NAD 83
X=606347.07 LAT.= 32.12273483° N
Y=408450.33 LONG.= 104.12333697° W
70' FSL, 1630' FEL - SECTION 18
MD = 8,754'

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=606203.73 LAT.= 32.12205943° N
Y=408204.35 LONG.= 104.12380152° W
178' FNL, 1776' FEL - SECTION 19
MD = 9,300'

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 83
X=605903.19 LAT.= 32.09437405° N
Y=398132.47 LONG.= 104.12483524° W
374' FSL, 2169' FEL - SECTION 30
MD = 19,493

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=605904.15 LAT.= 32.09393422° N
Y=397972.47 LONG.= 104.12483317° W
214' FSL, 2169' FEL - SECTION 30
MD = 19,653'

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

DDWalkup 7/20/2022
Signature Date

Danielle D. Walkup
Printed Name

ddwalkup@conocophillips.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

06/24/2022
Date of Survey

Signature and Seal of Professional Surveyor:

CHARLES L. JURICA
NEW MEXICO
25490
PROFESSIONAL SURVEYOR

Certificate Number

DELAWARE BASIN WEST

ATLAS PROSPECT (NM-E)
MYOX 30 & 31 STATE PROJECT (ATLAS 2528)
MYOX 30 STATE COM #703H

OWB

Design: AWP

Standard Survey Report

02 August, 2021

ConocoPhillips

Survey Report

Company:	DELAWARE BASIN WEST	**Local Co-ordinate Reference:**	Well MYOX 30 STATE COM #703H
Project:	ATLAS PROSPECT (NM-E)	**TVD Reference:**	KB=31' @ 3060.0usft (N 894)
Site:	MYOX 30 & 31 STATE PROJECT (ATLAS 2528)	**MD Reference:**	KB=31' @ 3060.0usft (N 894)
Well:	MYOX 30 STATE COM #703H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	AWP	**Database:**	EDT 15 Central Prod

Project	ATLAS PROSPECT (NM-E)		
Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Well	MYOX 30 STATE COM #703H				
Well Position	**+N/-S**	0.0 usft	**Northing:**	408,718.41 usft	**Latitude:**	32° 7' 24.625 N
	+E/-W	0.0 usft	**Easting:**	565,433.29 usft	**Longitude:**	104° 7' 19.096 W
Position Uncertainty		3.0 usft	**Wellhead Elevation:**	usfl	**Ground Level:**	3,029.0 usft

Wellbore OWB

Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2020	5/26/2021	6.80	59.73	47,385.57091047

Design AWP

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.0

Vertical Section:	**Depth From (TVD) (usft)**	**+N/-S (usft)**	**+E/-W (usft)**	**Direction (°)**
	0.0	0.0	0.0	183.95

Survey Program **Date** 8/2/2021

From (usft)	**To (usft)**	**Survey (Wellbore)**	**Tool Name**	**Description**
100.0	8,563.0	GYRO=INTER (OWB)	Standard Keeper 104	Standard Wireline Keeper ver 1.0.4
8,563.0	19,653.0	MWD-CURVE/LAT (OWB)	MWD+IFR1+FDIR	OWSG MWD + IFR1 + FDIR Correction

Survey

Measured Depth (usft)	**Inclination (°)**	**Azimuth (°)**	**Vertical Depth (usft)**	**+N/-S (usft)**	**+E/-W (usft)**	**Vertical Section (usft)**	**Dogleg Rate (°/100usft)**	**Build Rate (°/100usft)**	**Turn Rate (°/100usft)**
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.97	263.80	100.0	-0.1	-0.8	0.1	0.97	0.97	0.00
125.0	0.93	265.30	125.0	-0.1	-1.3	0.2	0.19	-0.16	6.00
150.0	0.91	264.85	150.0	-0.2	-1.7	0.3	0.09	-0.08	-1.80
175.0	1.01	259.91	175.0	-0.2	-2.1	0.4	0.52	0.40	-19.76
200.0	1.09	262.25	200.0	-0.3	-2.5	0.5	0.36	0.32	9.36
225.0	1.19	262.47	225.0	-0.4	-3.0	0.6	0.40	0.40	0.88
250.0	1.26	260.26	250.0	-0.4	-3.5	0.7	0.34	0.28	-8.84
275.0	1.21	258.89	275.0	-0.5	-4.1	0.8	0.23	-0.20	-5.48
300.0	1.17	252.62	300.0	-0.7	-4.6	1.0	0.54	-0.16	-25.08
325.0	1.09	242.02	325.0	-0.9	-5.0	1.2	0.89	-0.32	-42.40
350.0	0.92	227.15	350.0	-1.1	-5.4	1.5	1.24	-0.68	-59.48
375.0	0.92	214.44	374.9	-1.4	-5.6	1.8	0.81	0.00	-50.84
400.0	0.90	204.13	399.9	-1.7	-5.8	2.1	0.66	-0.08	-41.24

ConocoPhillips

Survey Report

Company:	DELAWARE BASIN WEST	**Local Co-ordinate Reference:**	Well MYOX 30 STATE COM #703H
Project:	ATLAS PROSPECT (NM-E)	**TVD Reference:**	KB=31' @ 3060.0usft (N 894)
Site:	MYOX 30 & 31 STATE PROJECT (ATLAS 2528)	**MD Reference:**	KB=31' @ 3060.0usft (N 894)
Well:	MYOX 30 STATE COM #703H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	AWP	**Database:**	EDT 15 Central Prod

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
425.0	1.01	196.13	424.9	-2.1	-6.0	2.5	0.69	0.44	-32.00
450.0	0.91	196.84	449.9	-2.5	-6.1	3.0	0.40	-0.40	2.84
475.0	1.02	190.05	474.9	-2.9	-6.2	3.4	0.63	0.44	-27.16
500.0	1.13	194.04	499.9	-3.4	-6.3	3.8	0.53	0.44	15.96
525.0	1.26	193.00	524.9	-3.9	-6.4	4.3	0.53	0.52	-4.16
550.0	1.35	193.43	549.9	-4.5	-6.5	4.9	0.36	0.36	1.72
575.0	1.45	195.11	574.9	-5.1	-6.7	5.5	0.43	0.40	6.72
600.0	1.51	196.83	599.9	-5.7	-6.9	6.1	0.30	0.24	6.88
625.0	1.55	199.05	624.9	-6.3	-7.1	6.8	0.29	0.16	8.88
650.0	1.62	193.93	649.9	-7.0	-7.3	7.5	0.63	0.28	-20.48
675.0	1.53	194.80	674.9	-7.6	-7.4	8.1	0.37	-0.36	3.48
700.0	1.57	193.61	699.9	-8.3	-7.6	8.8	0.21	0.16	-4.76
725.0	1.47	193.68	724.9	-8.9	-7.8	9.5	0.40	-0.40	0.28
750.0	0.84	203.01	749.9	-9.4	-7.9	9.9	2.62	-2.52	37.32
775.0	0.39	235.81	774.8	-9.6	-8.1	10.2	2.22	-1.80	131.20
800.0	0.25	282.10	799.8	-9.7	-8.2	10.2	1.13	-0.56	185.16
825.0	0.27	285.64	824.8	-9.6	-8.3	10.2	0.10	0.08	14.16
850.0	0.28	294.27	849.8	-9.6	-8.4	10.2	0.17	0.04	34.52
875.0	0.39	306.52	874.8	-9.5	-8.5	10.1	0.52	0.44	49.00
900.0	0.48	310.31	899.8	-9.4	-8.7	10.0	0.38	0.36	15.16
925.0	0.60	309.61	924.8	-9.3	-8.9	9.9	0.48	0.48	-2.80
950.0	0.63	305.54	949.8	-9.1	-9.1	9.7	0.21	0.12	-16.28
975.0	0.58	324.05	974.8	-8.9	-9.3	9.5	0.80	-0.20	74.04
1,000.0	0.67	348.87	999.8	-8.7	-9.4	9.3	1.13	0.36	99.28
1,025.0	0.81	359.80	1,024.8	-8.4	-9.4	9.0	0.79	0.56	43.72
1,050.0	0.81	357.58	1,049.8	-8.0	-9.4	8.6	0.13	0.00	-8.88
1,075.0	0.81	0.27	1,074.8	-7.6	-9.4	8.3	0.15	0.00	10.76
1,100.0	0.81	358.20	1,099.8	-7.3	-9.4	7.9	0.12	0.00	-8.28
1,125.0	0.81	2.59	1,124.8	-6.9	-9.4	7.6	0.25	0.00	17.56
1,150.0	0.79	9.48	1,149.8	-6.6	-9.4	7.2	0.39	-0.08	27.56
1,175.0	0.81	32.94	1,174.8	-6.3	-9.2	6.9	1.30	0.08	93.84
1,200.0	0.86	46.47	1,199.8	-6.0	-9.0	6.6	0.81	0.20	54.12
1,225.0	0.98	52.75	1,224.8	-5.7	-8.7	6.3	0.63	0.48	25.12
1,250.0	0.99	52.24	1,249.8	-5.5	-8.4	6.0	0.05	0.04	-2.04
1,275.0	0.93	39.68	1,274.8	-5.2	-8.1	5.7	0.87	-0.24	-50.24
1,300.0	0.93	37.66	1,299.8	-4.9	-7.8	5.4	0.13	0.00	-8.08
1,325.0	0.95	28.86	1,324.8	-4.5	-7.6	5.0	0.58	0.08	-35.20
1,350.0	0.96	25.99	1,349.8	-4.2	-7.4	4.7	0.20	0.04	-11.48
1,375.0	0.92	26.30	1,374.8	-3.8	-7.2	4.3	0.16	-0.16	1.24
1,400.0	0.97	22.07	1,399.8	-3.4	-7.0	3.9	0.34	0.20	-16.92
1,425.0	1.01	26.27	1,424.8	-3.0	-6.9	3.5	0.33	0.16	16.80
1,450.0	0.99	29.40	1,449.8	-2.6	-6.7	3.1	0.23	-0.08	12.52

ConocoPhillips

Survey Report

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Project:	ATLAS PROSPECT (NM-E)	**TVD Reference:**	KB=31' @ 3060.0usft (N 894)
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Well:	MYOX 30 STATE COM #703H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	AWP	**Database:**	EDT 15 Central Prod

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,475.0	1.02	28.13	1,474.8	-2.2	-6.5	2.7	0.15	0.12	-5.08
1,500.0	0.97	30.08	1,499.8	-1.9	-6.2	2.3	0.24	-0.20	7.80
1,525.0	0.99	36.56	1,524.8	-1.5	-6.0	1.9	0.45	0.08	25.92
1,550.0	1.08	37.75	1,549.8	-1.2	-5.7	1.5	0.37	0.36	4.76
1,575.0	1.09	37.77	1,574.8	-0.8	-5.4	1.2	0.04	0.04	0.08
1,600.0	1.08	37.54	1,599.8	-0.4	-5.2	0.8	0.04	-0.04	-0.92
1,625.0	1.18	40.98	1,624.8	0.0	-4.8	0.4	0.48	0.40	13.76
1,650.0	1.46	50.06	1,649.8	0.4	-4.4	-0.1	1.39	1.12	36.32
1,675.0	1.62	54.08	1,674.7	0.8	-3.9	-0.5	0.77	0.64	16.08
1,700.0	2.01	64.56	1,699.7	1.2	-3.2	-1.0	2.04	1.56	41.92
1,725.0	2.31	70.85	1,724.7	1.5	-2.3	-1.4	1.53	1.20	25.16
1,750.0	2.73	76.92	1,749.7	1.8	-1.3	-1.7	1.99	1.68	24.28
1,775.0	2.93	80.97	1,774.7	2.1	-0.1	-2.1	1.13	0.80	16.20
1,800.0	2.99	81.57	1,799.6	2.3	1.2	-2.3	0.27	0.24	2.40
1,825.0	2.89	84.84	1,824.6	2.4	2.5	-2.6	0.78	-0.40	13.08
1,850.0	2.27	90.26	1,849.6	2.5	3.6	-2.7	2.66	-2.48	21.68
1,875.0	1.89	99.78	1,874.5	2.4	4.5	-2.7	2.05	-1.52	38.08
1,900.0	1.70	106.52	1,899.5	2.2	5.3	-2.6	1.13	-0.76	26.96
1,925.0	1.61	113.13	1,924.5	2.0	5.9	-2.4	0.84	-0.36	26.44
1,950.0	1.55	115.56	1,949.5	1.7	6.6	-2.1	0.36	-0.24	9.72
1,975.0	1.58	114.75	1,974.5	1.4	7.2	-1.9	0.15	0.12	-3.24
2,000.0	1.98	117.27	1,999.5	1.1	7.9	-1.6	1.63	1.60	10.08
2,025.0	2.32	116.88	2,024.5	0.6	8.7	-1.2	1.36	1.36	-1.56
2,050.0	2.75	116.96	2,049.5	0.1	9.7	-0.8	1.72	1.72	0.32
2,075.0	2.92	116.08	2,074.4	-0.4	10.8	-0.3	0.70	0.68	-3.52
2,100.0	2.94	116.19	2,099.4	-1.0	12.0	0.2	0.08	0.08	0.44
2,125.0	2.85	117.53	2,124.4	-1.5	13.1	0.6	0.45	-0.36	5.36
2,150.0	2.84	117.89	2,149.3	-2.1	14.2	1.1	0.08	-0.04	1.44
2,175.0	2.78	117.96	2,174.3	-2.7	15.3	1.6	0.24	-0.24	0.28
2,200.0	2.49	119.87	2,199.3	-3.3	16.3	2.1	1.21	-1.16	7.64
2,225.0	1.33	137.94	2,224.3	-3.7	16.9	2.6	5.17	-4.64	72.28
2,250.0	0.90	179.08	2,249.3	-4.1	17.1	3.0	3.52	-1.72	164.56
2,275.0	0.91	192.64	2,274.2	-4.5	17.1	3.4	0.86	0.04	54.24
2,300.0	1.53	220.24	2,299.2	-5.0	16.8	3.8	3.35	2.48	110.40
2,325.0	2.35	229.17	2,324.2	-5.6	16.2	4.4	3.49	3.28	35.72
2,350.0	2.56	230.07	2,349.2	-6.3	15.4	5.2	0.85	0.84	3.60
2,375.0	2.56	230.31	2,374.2	-7.0	14.6	6.0	0.04	0.00	0.96
2,400.0	2.55	231.50	2,399.2	-7.7	13.7	6.7	0.22	-0.04	4.76
2,425.0	2.57	232.02	2,424.1	-8.4	12.8	7.5	0.12	0.08	2.08
2,450.0	2.60	231.89	2,449.1	-9.1	11.9	8.2	0.12	0.12	-0.52
2,475.0	2.63	231.44	2,474.1	-9.8	11.0	9.0	0.15	0.12	-1.80
2,500.0	2.64	230.83	2,499.1	-10.5	10.1	9.8	0.12	0.04	-2.44
2,525.0	2.61	231.90	2,524.0	-11.2	9.2	10.6	0.23	-0.12	4.28

ConocoPhillips

Survey Report

Company:	DELAWARE BASIN WEST	**Local Co-ordinate Reference:**	Well MYOX 30 STATE COM #703H
Project:	ATLAS PROSPECT (NM-E)	**TVD Reference:**	KB=31' @ 3060.0usft (N 894)
Site:	MYOX 30 & 31 STATE PROJECT (ATLAS 2528)	**MD Reference:**	KB=31' @ 3060.0usft (N 894)
Well:	MYOX 30 STATE COM #703H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	AWP	**Database:**	EDT 15 Central Prod

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
2,550.0	2.57	231.05	2,549.0	-11.9	8.4	11.3	0.22	-0.16	-3.40
2,575.0	2.67	231.62	2,574.0	-12.6	7.5	12.1	0.41	0.40	2.28
2,600.0	2.64	231.51	2,598.9	-13.4	6.6	12.9	0.12	-0.12	-0.44
2,625.0	2.64	232.78	2,623.9	-14.1	5.6	13.6	0.23	0.00	5.08
2,650.0	2.67	233.40	2,648.9	-14.8	4.7	14.4	0.17	0.12	2.48
2,675.0	2.96	235.17	2,673.9	-15.5	3.7	15.2	1.21	1.16	7.08
2,700.0	3.22	237.52	2,698.8	-16.2	2.6	16.0	1.16	1.04	9.40
2,725.0	3.46	237.18	2,723.8	-17.0	1.4	16.9	0.96	0.96	-1.36
2,750.0	3.36	236.01	2,748.7	-17.8	0.1	17.8	0.49	-0.40	-4.68
2,775.0	3.97	238.07	2,773.7	-18.7	-1.2	18.7	2.50	2.44	8.24
2,800.0	4.39	238.30	2,798.6	-19.7	-2.8	19.8	1.68	1.68	0.92
2,825.0	4.72	238.52	2,823.5	-20.7	-4.5	20.9	1.32	1.32	0.88
2,850.0	4.71	237.69	2,848.5	-21.8	-6.2	22.2	0.28	-0.04	-3.32
2,875.0	4.80	237.77	2,873.4	-22.9	-7.9	23.4	0.36	0.36	0.32
2,900.0	4.79	237.87	2,898.3	-24.0	-9.7	24.6	0.05	-0.04	0.40
2,925.0	4.88	238.33	2,923.2	-25.1	-11.5	25.8	0.39	0.36	1.84
2,950.0	4.86	237.35	2,948.1	-26.2	-13.3	27.1	0.34	-0.08	-3.92
2,975.0	4.80	236.38	2,973.0	-27.4	-15.1	28.4	0.41	-0.24	-3.88
3,000.0	4.79	233.90	2,997.9	-28.6	-16.8	29.7	0.83	-0.04	-9.92
3,025.0	4.70	233.03	3,022.8	-29.8	-18.4	31.0	0.46	-0.36	-3.48
3,050.0	4.69	232.40	3,047.8	-31.1	-20.1	32.4	0.21	-0.04	-2.52
3,075.0	4.77	232.14	3,072.7	-32.3	-21.7	33.7	0.33	0.32	-1.04
3,100.0	4.77	231.88	3,097.6	-33.6	-23.3	35.1	0.09	0.00	-1.04
3,125.0	4.78	232.15	3,122.5	-34.9	-25.0	36.5	0.10	0.04	1.08
3,150.0	4.71	232.07	3,147.4	-36.1	-26.6	37.9	0.28	-0.28	-0.32
3,175.0	4.55	230.99	3,172.3	-37.4	-28.2	39.3	0.73	-0.64	-4.32
3,200.0	4.44	228.61	3,197.3	-38.7	-29.7	40.6	0.87	-0.44	-9.52
3,225.0	4.46	228.58	3,222.2	-39.9	-31.1	42.0	0.08	0.08	-0.12
3,250.0	4.36	227.99	3,247.1	-41.2	-32.6	43.4	0.44	-0.40	-2.36
3,275.0	4.36	226.73	3,272.0	-42.5	-34.0	44.8	0.38	0.00	-5.04
3,300.0	4.35	227.06	3,297.0	-43.8	-35.4	46.1	0.11	-0.04	1.32
3,325.0	4.41	226.06	3,321.9	-45.1	-36.7	47.5	0.39	0.24	-4.00
3,350.0	5.19	220.30	3,346.8	-46.7	-38.2	49.2	3.66	3.12	-23.04
3,375.0	5.54	218.27	3,371.7	-48.5	-39.6	51.1	1.59	1.40	-8.12
3,400.0	5.64	217.45	3,396.6	-50.4	-41.1	53.1	0.51	0.40	-3.28
3,425.0	5.67	217.78	3,421.5	-52.3	-42.6	55.2	0.18	0.12	1.32
3,450.0	5.66	218.43	3,446.3	-54.3	-44.2	57.2	0.26	-0.04	2.60
3,475.0	5.68	217.25	3,471.2	-56.2	-45.7	59.2	0.47	0.08	-4.72
3,500.0	5.67	218.21	3,496.1	-58.2	-47.2	61.3	0.38	-0.04	3.84
3,525.0	5.68	218.84	3,521.0	-60.1	-48.7	63.3	0.25	0.04	2.52
3,550.0	5.61	217.14	3,545.8	-62.1	-50.3	65.4	0.73	-0.28	-6.80
3,575.0	5.86	217.05	3,570.7	-64.1	-51.8	67.5	1.00	1.00	-0.36

ConocoPhillips

Survey Report

Company:	DELAWARE BASIN WEST	**Local Co-ordinate Reference:**	Well MYOX 30 STATE COM #703H
Project:	ATLAS PROSPECT (NM-E)	**TVD Reference:**	KB=31' @ 3060.0usft (N 894)
Site:	MYOX 30 & 31 STATE PROJECT (ATLAS 2528)	**MD Reference:**	KB=31' @ 3060.0usft (N 894)
Well:	MYOX 30 STATE COM #703H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	AWP	**Database:**	EDT 15 Central Prod

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
3,600.0	5.76	217.08	3,595.6	-66.1	-53.3	69.6	0.40	-0.40	0.12
3,625.0	5.82	216.92	3,620.5	-68.1	-54.8	71.7	0.25	0.24	-0.64
3,650.0	5.80	216.67	3,645.3	-70.1	-56.3	73.8	0.13	-0.08	-1.00
3,675.0	5.82	218.03	3,670.2	-72.1	-57.9	75.9	0.56	0.08	5.44
3,700.0	5.75	217.42	3,695.1	-74.1	-59.4	78.0	0.37	-0.28	-2.44
3,725.0	5.74	217.31	3,720.0	-76.1	-60.9	80.1	0.06	-0.04	-0.44
3,750.0	5.77	217.55	3,744.8	-78.1	-62.4	82.2	0.15	0.12	0.96
3,775.0	5.73	217.17	3,769.7	-80.1	-64.0	84.3	0.22	-0.16	-1.52
3,800.0	5.68	217.35	3,794.6	-82.1	-65.5	86.4	0.21	-0.20	0.72
3,825.0	5.75	217.28	3,819.5	-84.0	-67.0	88.5	0.28	0.28	-0.28
3,850.0	5.69	217.41	3,844.3	-86.0	-68.5	90.5	0.25	-0.24	0.52
3,875.0	5.63	217.50	3,869.2	-88.0	-70.0	92.6	0.24	-0.24	0.36
3,900.0	5.41	218.19	3,894.1	-89.9	-71.5	94.6	0.92	-0.88	2.76
3,925.0	4.78	222.21	3,919.0	-91.6	-72.9	96.4	2.90	-2.52	16.08
3,950.0	4.30	224.86	3,943.9	-93.0	-74.2	97.9	2.09	-1.92	10.60
3,975.0	4.21	225.36	3,968.8	-94.3	-75.6	99.3	0.39	-0.36	2.00
4,000.0	4.25	225.99	3,993.8	-95.6	-76.9	100.7	0.25	0.16	2.52
4,025.0	4.28	225.79	4,018.7	-96.9	-78.2	102.1	0.13	0.12	-0.80
4,050.0	4.32	226.18	4,043.6	-98.2	-79.6	103.5	0.20	0.16	1.56
4,075.0	4.25	225.28	4,068.6	-99.5	-80.9	104.8	0.39	-0.28	-3.60
4,100.0	4.30	226.22	4,093.5	-100.8	-82.2	106.2	0.34	0.20	3.76
4,125.0	4.31	226.22	4,118.4	-102.1	-83.6	107.6	0.04	0.04	0.00
4,150.0	4.32	225.62	4,143.4	-103.4	-84.9	109.0	0.18	0.04	-2.40
4,175.0	4.29	225.57	4,168.3	-104.7	-86.3	110.4	0.12	-0.12	-0.20
4,200.0	4.06	224.24	4,193.2	-106.0	-87.6	111.8	1.00	-0.92	-5.32
4,225.0	3.89	222.46	4,218.2	-107.3	-88.8	113.1	0.84	-0.68	-7.12
4,250.0	3.82	221.11	4,243.1	-108.5	-89.9	114.5	0.46	-0.28	-5.40
4,275.0	3.76	220.83	4,268.0	-109.8	-91.0	115.8	0.25	-0.24	-1.12
4,300.0	3.72	220.74	4,293.0	-111.0	-92.0	117.1	0.16	-0.16	-0.36
4,325.0	3.69	220.23	4,317.9	-112.2	-93.1	118.4	0.18	-0.12	-2.04
4,350.0	3.71	219.24	4,342.9	-113.5	-94.1	119.7	0.27	0.08	-3.96
4,375.0	3.69	219.93	4,367.8	-114.7	-95.1	121.0	0.20	-0.08	2.76
4,400.0	3.66	220.68	4,392.8	-116.0	-96.2	122.3	0.23	-0.12	3.00
4,425.0	3.69	220.36	4,417.7	-117.2	-97.2	123.6	0.15	0.12	-1.28
4,450.0	3.68	219.07	4,442.7	-118.4	-98.2	124.9	0.33	-0.04	-5.16
4,475.0	3.62	219.64	4,467.6	-119.6	-99.2	126.2	0.28	-0.24	2.28
4,500.0	3.68	219.83	4,492.6	-120.9	-100.3	127.5	0.24	0.24	0.76
4,525.0	3.63	218.81	4,517.5	-122.1	-101.3	128.8	0.33	-0.20	-4.08
4,550.0	3.67	218.58	4,542.5	-123.3	-102.3	130.1	0.17	0.16	-0.92
4,575.0	3.74	217.18	4,567.4	-124.6	-103.3	131.4	0.46	0.28	-5.60
4,600.0	3.76	217.81	4,592.4	-125.9	-104.3	132.8	0.18	0.08	2.52
4,625.0	3.75	218.13	4,617.3	-127.2	-105.3	134.1	0.09	-0.04	1.28
4,650.0	3.75	216.41	4,642.3	-128.5	-106.3	135.5	0.45	0.00	-6.88

ConocoPhillips

Survey Report

Company:	DELAWARE BASIN WEST	**Local Co-ordinate Reference:**	Well MYOX 30 STATE COM #703H
Project:	ATLAS PROSPECT (NM-E)	**TVD Reference:**	KB=31' @ 3060.0usft (N 894)
Site:	MYOX 30 & 31 STATE PROJECT (ATLAS 2528)	**MD Reference:**	KB=31' @ 3060.0usft (N 894)
Well:	MYOX 30 STATE COM #703H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	AWP	**Database:**	EDT 15 Central Prod

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,675.0	3.73	216.29	4,667.2	-129.8	-107.2	136.9	0.09	-0.08	-0.48
4,700.0	3.62	215.27	4,692.2	-131.1	-108.2	138.2	0.51	-0.44	-4.08
4,725.0	3.56	213.29	4,717.1	-132.4	-109.0	139.6	0.55	-0.24	-7.92
4,750.0	3.52	212.48	4,742.1	-133.7	-109.9	140.9	0.26	-0.16	-3.24
4,775.0	3.37	210.24	4,767.0	-135.0	-110.7	142.3	0.81	-0.60	-8.96
4,800.0	3.21	210.42	4,792.0	-136.2	-111.4	143.6	0.64	-0.64	0.72
4,825.0	3.14	207.57	4,816.9	-137.4	-112.1	144.8	0.69	-0.28	-11.40
4,850.0	3.11	206.48	4,841.9	-138.6	-112.7	146.1	0.27	-0.12	-4.36
4,875.0	3.17	206.35	4,866.9	-139.9	-113.3	147.3	0.24	0.24	-0.52
4,900.0	3.13	201.50	4,891.8	-141.1	-113.8	148.6	1.08	-0.16	-19.40
4,925.0	3.23	215.70	4,916.8	-142.3	-114.5	149.9	3.17	0.40	56.80
4,950.0	3.71	212.37	4,941.7	-143.6	-115.3	151.2	2.08	1.92	-13.32
4,975.0	4.09	214.64	4,966.7	-145.0	-116.3	152.7	1.64	1.52	9.08
5,000.0	4.15	214.84	4,991.6	-146.5	-117.3	154.2	0.25	0.24	0.80
5,025.0	4.16	214.53	5,016.6	-148.0	-118.3	155.8	0.10	0.04	-1.24
5,050.0	4.29	213.89	5,041.5	-149.5	-119.4	157.4	0.55	0.52	-2.56
5,075.0	4.14	214.90	5,066.4	-151.0	-120.4	158.9	0.67	-0.60	4.04
5,100.0	3.97	213.10	5,091.4	-152.5	-121.4	160.5	0.85	-0.68	-7.20
5,125.0	3.91	215.18	5,116.3	-153.9	-122.4	162.0	0.62	-0.24	8.32
5,150.0	4.02	212.90	5,141.2	-155.3	-123.3	163.5	0.77	0.44	-9.12
5,175.0	3.86	212.88	5,166.2	-156.8	-124.3	165.0	0.64	-0.64	-0.08
5,200.0	3.80	213.24	5,191.1	-158.2	-125.2	166.4	0.26	-0.24	1.44
5,225.0	3.80	212.16	5,216.1	-159.6	-126.1	167.9	0.29	0.00	-4.32
5,250.0	3.77	212.50	5,241.0	-161.0	-127.0	169.3	0.15	-0.12	1.36
5,275.0	3.87	212.56	5,266.0	-162.4	-127.8	170.8	0.40	0.40	0.24
5,300.0	3.86	212.48	5,290.9	-163.8	-128.8	172.3	0.05	-0.04	-0.32
5,325.0	3.80	212.73	5,315.8	-165.2	-129.7	173.7	0.25	-0.24	1.00
5,350.0	3.84	213.24	5,340.8	-166.6	-130.6	175.2	0.21	0.16	2.04
5,375.0	3.86	212.21	5,365.7	-168.0	-131.5	176.7	0.29	0.08	-4.12
5,400.0	3.97	212.62	5,390.7	-169.4	-132.4	178.2	0.45	0.44	1.64
5,425.0	4.20	209.22	5,415.6	-171.0	-133.3	179.7	1.34	0.92	-13.60
5,450.0	4.26	207.64	5,440.5	-172.6	-134.2	181.4	0.52	0.24	-6.32
5,475.0	4.25	208.65	5,465.5	-174.2	-135.0	183.1	0.30	-0.04	4.04
5,500.0	4.28	208.28	5,490.4	-175.9	-135.9	184.8	0.16	0.12	-1.48
5,525.0	4.34	207.96	5,515.3	-177.5	-136.8	186.5	0.26	0.24	-1.28
5,550.0	4.22	210.10	5,540.3	-179.2	-137.7	188.2	0.80	-0.48	8.56
5,575.0	4.16	208.60	5,565.2	-180.7	-138.6	189.9	0.50	-0.24	-6.00
5,600.0	4.03	207.61	5,590.1	-182.3	-139.5	191.5	0.59	-0.52	-3.96
5,625.0	3.81	207.14	5,615.1	-183.8	-140.2	193.1	0.89	-0.88	-1.88
5,650.0	3.67	207.32	5,640.0	-185.3	-141.0	194.6	0.56	-0.56	0.72
5,675.0	3.64	208.03	5,665.0	-186.7	-141.7	196.0	0.22	-0.12	2.84
5,700.0	3.52	208.60	5,689.9	-188.1	-142.5	197.4	0.50	-0.48	2.28

ConocoPhillips

Survey Report

Company:	DELAWARE BASIN WEST	**Local Co-ordinate Reference:**	Well MYOX 30 STATE COM #703H
Project:	ATLAS PROSPECT (NM-E)	**TVD Reference:**	KB=31' @ 3060.0usft (N 894)
Site:	MYOX 30 & 31 STATE PROJECT (ATLAS 2528)	**MD Reference:**	KB=31' @ 3060.0usft (N 894)
Well:	MYOX 30 STATE COM #703H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	AWP	**Database:**	EDT 15 Central Prod

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,725.0	3.24	209.02	5,714.9	-189.4	-143.2	198.8	1.12	-1.12	1.68
5,750.0	3.13	213.70	5,739.8	-190.5	-143.9	200.0	1.13	-0.44	18.72
5,775.0	3.02	211.81	5,764.8	-191.7	-144.6	201.2	0.60	-0.44	-7.56
5,800.0	2.93	214.83	5,789.8	-192.8	-145.3	202.3	0.72	-0.36	12.08
5,825.0	3.08	221.57	5,814.7	-193.8	-146.2	203.4	1.53	0.60	26.96
5,850.0	3.06	222.20	5,839.7	-194.8	-147.0	204.4	0.16	-0.08	2.52
5,875.0	3.11	223.70	5,864.7	-195.8	-148.0	205.5	0.38	0.20	6.00
5,900.0	2.96	225.19	5,889.6	-196.7	-148.9	206.5	0.68	-0.60	5.96
5,925.0	3.02	227.19	5,914.6	-197.6	-149.8	207.5	0.48	0.24	8.00
5,950.0	3.04	228.22	5,939.6	-198.5	-150.8	208.4	0.23	0.08	4.12
5,975.0	3.04	227.72	5,964.5	-199.4	-151.8	209.4	0.11	0.00	-2.00
6,000.0	3.05	228.52	5,989.5	-200.3	-152.8	210.3	0.17	0.04	3.20
6,025.0	3.13	232.43	6,014.5	-201.1	-153.8	211.2	0.90	0.32	15.64
6,050.0	3.12	235.16	6,039.4	-201.9	-154.9	212.1	0.60	-0.04	10.92
6,075.0	3.28	237.05	6,064.4	-202.7	-156.1	213.0	0.77	0.64	7.56
6,100.0	3.37	237.56	6,089.3	-203.5	-157.3	213.8	0.38	0.36	2.04
6,125.0	3.43	237.47	6,114.3	-204.3	-158.6	214.7	0.24	0.24	-0.36
6,150.0	3.43	237.56	6,139.2	-205.1	-159.8	215.6	0.02	0.00	0.36
6,175.0	3.63	236.63	6,164.2	-205.9	-161.1	216.5	0.83	0.80	-3.72
6,200.0	3.83	237.00	6,189.1	-206.8	-162.5	217.5	0.81	0.80	1.48
6,225.0	3.97	235.57	6,214.1	-207.8	-163.9	218.6	0.68	0.56	-5.72
6,250.0	3.87	235.18	6,239.0	-208.7	-165.3	219.6	0.41	-0.40	-1.56
6,275.0	3.88	236.72	6,264.0	-209.7	-166.7	220.7	0.42	0.04	6.16
6,300.0	4.00	236.82	6,288.9	-210.6	-168.1	221.7	0.48	0.48	0.40
6,325.0	3.84	236.31	6,313.9	-211.6	-169.6	222.7	0.66	-0.64	-2.04
6,350.0	3.91	236.60	6,338.8	-212.5	-171.0	223.8	0.29	0.28	1.16
6,375.0	3.87	233.80	6,363.7	-213.5	-172.4	224.8	0.78	-0.16	-11.20
6,400.0	3.81	232.22	6,388.7	-214.5	-173.7	225.9	0.49	-0.24	-6.32
6,425.0	3.89	231.62	6,413.6	-215.5	-175.0	227.0	0.36	0.32	-2.40
6,450.0	3.85	231.90	6,438.6	-216.6	-176.3	228.2	0.18	-0.16	1.12
6,475.0	3.95	231.13	6,463.5	-217.6	-177.7	229.3	0.45	0.40	-3.08
6,500.0	3.90	230.89	6,488.5	-218.7	-179.0	230.5	0.21	-0.20	-0.96
6,525.0	3.94	230.26	6,513.4	-219.8	-180.3	231.7	0.24	0.16	-2.52
6,550.0	3.95	224.89	6,538.3	-220.9	-181.6	232.9	1.48	0.04	-21.48
6,575.0	4.02	221.09	6,563.3	-222.2	-182.8	234.3	1.09	0.28	-15.20
6,600.0	4.17	218.55	6,588.2	-223.6	-183.9	235.7	0.94	0.60	-10.16
6,625.0	4.18	215.72	6,613.1	-225.0	-185.0	237.2	0.83	0.04	-11.32
6,650.0	4.32	216.34	6,638.1	-226.5	-186.1	238.8	0.59	0.56	2.48
6,675.0	4.34	216.82	6,663.0	-228.0	-187.2	240.4	0.17	0.08	1.92
6,700.0	4.26	216.87	6,687.9	-229.5	-188.3	242.0	0.32	-0.32	0.20
6,725.0	4.31	217.49	6,712.9	-231.0	-189.5	243.5	0.27	0.20	2.48
6,750.0	4.30	218.93	6,737.8	-232.5	-190.6	245.1	0.43	-0.04	5.76
6,775.0	4.32	221.27	6,762.7	-233.9	-191.8	246.6	0.71	0.08	9.36

ConocoPhillips

Survey Report

Company:	DELAWARE BASIN WEST	**Local Co-ordinate Reference:**	Well MYOX 30 STATE COM #703H
Project:	ATLAS PROSPECT (NM-E)	**TVD Reference:**	KB=31' @ 3060.0usft (N 894)
Site:	MYOX 30 & 31 STATE PROJECT (ATLAS 2528)	**MD Reference:**	KB=31' @ 3060.0usft (N 894)
Well:	MYOX 30 STATE COM #703H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	AWP	**Database:**	EDT 15 Central Prod

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
6,800.0	4.30	224.36	6,787.7	-235.3	-193.1	248.1	0.93	-0.08	12.36
6,825.0	4.31	226.70	6,812.6	-236.6	-194.5	249.5	0.70	0.04	9.36
6,850.0	4.28	225.67	6,837.5	-237.9	-195.8	250.8	0.33	-0.12	-4.12
6,875.0	4.41	226.63	6,862.4	-239.2	-197.2	252.2	0.60	0.52	3.84
6,900.0	4.31	226.16	6,887.4	-240.6	-198.6	253.7	0.42	-0.40	-1.88
6,925.0	4.34	226.40	6,912.3	-241.9	-199.9	255.0	0.14	0.12	0.96
6,950.0	4.30	226.39	6,937.2	-243.2	-201.3	256.4	0.16	-0.16	-0.04
6,975.0	4.43	225.00	6,962.2	-244.5	-202.6	257.9	0.67	0.52	-5.56
7,000.0	4.36	224.41	6,987.1	-245.8	-204.0	259.3	0.33	-0.28	-2.36
7,025.0	4.24	223.60	7,012.0	-247.2	-205.3	260.7	0.54	-0.48	-3.24
7,050.0	4.29	223.21	7,036.9	-248.5	-206.6	262.2	0.23	0.20	-1.56
7,075.0	4.35	222.50	7,061.9	-249.9	-207.9	263.6	0.32	0.24	-2.84
7,100.0	4.38	221.69	7,086.8	-251.3	-209.1	265.1	0.27	0.12	-3.24
7,125.0	4.39	223.34	7,111.7	-252.7	-210.4	266.6	0.51	0.04	6.60
7,150.0	4.47	223.44	7,136.7	-254.2	-211.7	268.1	0.32	0.32	0.40
7,175.0	4.49	223.75	7,161.6	-255.6	-213.1	269.6	0.13	0.08	1.24
7,200.0	4.60	224.64	7,186.5	-257.0	-214.5	271.1	0.52	0.44	3.56
7,225.0	4.79	225.46	7,211.4	-258.4	-215.9	272.7	0.81	0.76	3.28
7,250.0	4.82	226.25	7,236.3	-259.9	-217.4	274.2	0.29	0.12	3.16
7,275.0	4.87	226.38	7,261.2	-261.3	-219.0	275.8	0.20	0.20	0.52
7,300.0	4.92	226.59	7,286.1	-262.8	-220.5	277.4	0.21	0.20	0.84
7,325.0	5.04	226.76	7,311.1	-264.3	-222.1	279.0	0.48	0.48	0.68
7,350.0	4.87	225.05	7,336.0	-265.8	-223.6	280.6	0.90	-0.68	-6.84
7,375.0	4.53	219.18	7,360.9	-267.3	-225.0	282.2	2.35	-1.36	-23.48
7,400.0	4.31	214.42	7,385.8	-268.9	-226.2	283.8	1.71	-0.88	-19.04
7,425.0	4.11	212.13	7,410.7	-270.4	-227.2	285.4	1.04	-0.80	-9.16
7,450.0	4.08	210.16	7,435.7	-271.9	-228.1	287.0	0.58	-0.12	-7.88
7,475.0	4.13	210.36	7,460.6	-273.5	-229.0	288.6	0.21	0.20	0.80
7,500.0	4.31	212.22	7,485.5	-275.0	-229.9	290.2	0.90	0.72	7.44
7,525.0	4.32	213.48	7,510.5	-276.6	-231.0	291.9	0.38	0.04	5.04
7,550.0	4.41	213.75	7,535.4	-278.2	-232.0	293.5	0.37	0.36	1.08
7,575.0	4.70	214.44	7,560.3	-279.9	-233.1	295.2	1.18	1.16	2.76
7,600.0	4.84	213.37	7,585.2	-281.6	-234.3	297.0	0.66	0.56	-4.28
7,625.0	4.78	214.00	7,610.1	-283.3	-235.5	298.9	0.32	-0.24	2.52
7,650.0	4.66	216.88	7,635.1	-285.0	-236.6	300.6	1.06	-0.48	11.52
7,675.0	4.53	217.56	7,660.0	-286.6	-237.9	302.3	0.56	-0.52	2.72
7,700.0	4.56	218.13	7,684.9	-288.2	-239.1	303.9	0.22	0.12	2.28
7,725.0	4.52	218.58	7,709.8	-289.7	-240.3	305.6	0.21	-0.16	1.80
7,750.0	3.63	223.97	7,734.8	-291.0	-241.5	307.0	3.87	-3.56	21.56
7,775.0	3.16	227.77	7,759.7	-292.1	-242.5	308.1	2.08	-1.88	15.20
7,800.0	2.90	229.71	7,784.7	-293.0	-243.5	309.0	1.12	-1.04	7.76
7,825.0	2.82	231.04	7,809.6	-293.7	-244.5	309.9	0.42	-0.32	5.32

ConocoPhillips

Survey Report

Company:	DELAWARE BASIN WEST	**Local Co-ordinate Reference:**	Well MYOX 30 STATE COM #703H
Project:	ATLAS PROSPECT (NM-E)	**TVD Reference:**	KB=31' @ 3060.0usft (N 894)
Site:	MYOX 30 & 31 STATE PROJECT (ATLAS 2528)	**MD Reference:**	KB=31' @ 3060.0usft (N 894)
Well:	MYOX 30 STATE COM #703H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	AWP	**Database:**	EDT 15 Central Prod

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
7,850.0	2.79	231.70	7,834.6	-294.5	-245.4	310.7	0.18	-0.12	2.64
7,875.0	2.72	232.23	7,859.6	-295.3	-246.4	311.5	0.30	-0.28	2.12
7,900.0	2.71	232.56	7,884.6	-296.0	-247.3	312.3	0.07	-0.04	1.32
7,925.0	2.71	232.43	7,909.5	-296.7	-248.3	313.1	0.02	0.00	-0.52
7,950.0	2.70	233.35	7,934.5	-297.4	-249.2	313.9	0.18	-0.04	3.68
7,975.0	2.75	231.57	7,959.5	-298.1	-250.1	314.6	0.39	0.20	-7.12
8,000.0	2.74	230.14	7,984.4	-298.9	-251.1	315.5	0.28	-0.04	-5.72
8,025.0	2.49	233.05	8,009.4	-299.6	-252.0	316.2	1.13	-1.00	11.64
8,050.0	2.46	235.13	8,034.4	-300.2	-252.8	316.9	0.38	-0.12	8.32
8,075.0	2.32	236.47	8,059.4	-300.8	-253.7	317.6	0.60	-0.56	5.36
8,100.0	2.11	240.88	8,084.4	-301.3	-254.5	318.1	1.08	-0.84	17.64
8,125.0	2.13	243.24	8,109.3	-301.8	-255.3	318.6	0.36	0.08	9.44
8,150.0	2.11	245.79	8,134.3	-302.1	-256.2	319.1	0.39	-0.08	10.20
8,175.0	2.04	247.06	8,159.3	-302.5	-257.0	319.5	0.33	-0.28	5.08
8,200.0	2.12	238.72	8,184.3	-302.9	-257.8	320.0	1.25	0.32	-33.36
8,225.0	2.75	226.65	8,209.3	-303.6	-258.6	320.7	3.24	2.52	-48.28
8,250.0	3.39	230.09	8,234.2	-304.5	-259.6	321.6	2.66	2.56	13.76
8,275.0	3.58	231.36	8,259.2	-305.4	-260.8	322.7	0.82	0.76	5.08
8,300.0	3.50	232.02	8,284.1	-306.4	-262.0	323.7	0.36	-0.32	2.64
8,325.0	3.34	228.21	8,309.1	-307.3	-263.2	324.7	1.11	-0.64	-15.24
8,350.0	3.13	223.87	8,334.0	-308.3	-264.2	325.8	1.29	-0.84	-17.36
8,375.0	3.05	215.40	8,359.0	-309.3	-265.0	326.9	1.85	-0.32	-33.88
8,400.0	2.97	211.85	8,384.0	-310.4	-265.8	328.0	0.81	-0.32	-14.20
8,425.0	2.90	203.19	8,408.9	-311.6	-266.4	329.2	1.79	-0.28	-34.64
8,450.0	2.92	200.33	8,433.9	-312.8	-266.8	330.4	0.59	0.08	-11.44
8,475.0	3.03	198.75	8,458.9	-314.0	-267.3	331.6	0.55	0.44	-6.32
8,500.0	3.03	194.21	8,483.8	-315.2	-267.6	332.9	0.96	0.00	-18.16
8,525.0	2.80	189.27	8,508.8	-316.5	-267.9	334.2	1.36	-0.92	-19.76
8,550.0	2.35	178.90	8,533.8	-317.6	-268.0	335.3	2.58	-1.80	-41.48
8,563.0	2.83	188.99	8,546.8	-318.2	-268.0	335.9	5.08	3.69	77.62
8,653.0	2.42	190.33	8,636.7	-322.2	-268.7	340.0	0.46	-0.46	1.49
8,716.0	2.13	204.86	8,699.6	-324.6	-269.5	342.4	1.02	-0.46	23.06
8,754.0	1.98	212.10	8,737.6	-325.8	-270.1	343.6	0.79	-0.39	19.05
8,801.0	6.22	223.22	8,784.5	-328.4	-272.3	346.3	9.14	9.02	23.66
8,848.0	12.60	222.28	8,830.8	-334.0	-277.5	352.3	13.58	13.57	-2.00
8,895.0	18.09	217.69	8,876.1	-343.6	-285.4	362.4	11.95	11.68	-9.77
8,938.0	23.38	211.23	8,916.3	-356.2	-293.9	375.6	13.39	12.30	-15.02
8,985.0	29.69	208.88	8,958.4	-374.4	-304.4	394.4	13.61	13.43	-5.00
9,033.0	33.39	207.81	8,999.3	-396.5	-316.3	417.3	7.80	7.71	-2.23
9,050.2	35.12	208.03	9,013.5	-405.0	-320.8	426.1	10.11	10.08	1.28
FTP @ 9050.2'MD									
9,080.0	38.13	208.37	9,037.4	-420.7	-329.2	442.3	10.11	10.09	1.14
9,128.0	44.40	208.39	9,073.5	-448.5	-344.3	471.1	13.06	13.06	0.04

ConocoPhillips

Survey Report

Company:	DELAWARE BASIN WEST	**Local Co-ordinate Reference:**	Well MYOX 30 STATE COM #703H
Project:	ATLAS PROSPECT (NM-E)	**TVD Reference:**	KB=31' @ 3060.0usft (N 894)
Site:	MYOX 30 & 31 STATE PROJECT (ATLAS 2528)	**MD Reference:**	KB=31' @ 3060.0usft (N 894)
Well:	MYOX 30 STATE COM #703H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	AWP	**Database:**	EDT 15 Central Prod

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,175.0	49.68	208.62	9,105.5	-478.7	-360.7	502.4	11.24	11.23	0.49
9,214.0	55.12	207.98	9,129.3	-505.9	-375.3	530.6	14.01	13.95	-1.64
9,246.0	61.15	208.69	9,146.1	-529.8	-388.2	555.3	18.94	18.84	2.22
9,278.0	65.66	211.75	9,160.5	-554.5	-402.6	580.9	16.48	14.09	9.56
9,309.0	69.76	212.51	9,172.2	-578.8	-417.9	606.2	13.42	13.23	2.45
9,341.0	74.49	214.64	9,182.0	-604.2	-434.7	632.7	16.08	14.78	6.66
9,373.0	79.44	216.42	9,189.3	-629.6	-452.8	659.2	16.39	15.47	5.56
9,413.0	87.02	215.74	9,194.0	-661.6	-476.2	692.8	19.02	18.95	-1.70
9,507.0	90.76	213.99	9,195.8	-738.7	-529.9	773.4	4.39	3.98	-1.86
9,600.0	89.82	211.34	9,195.3	-817.0	-580.1	855.0	3.02	-1.01	-2.85
9,695.0	91.39	208.05	9,194.3	-899.5	-627.1	940.5	3.84	1.65	-3.46
9,790.0	90.49	208.12	9,192.8	-983.3	-671.9	1,027.2	0.95	-0.95	0.07
9,884.0	89.47	207.23	9,192.8	-1,066.6	-715.5	1,113.3	1.44	-1.09	-0.95
9,978.0	90.16	203.53	9,193.1	-1,151.5	-755.8	1,200.8	4.00	0.73	-3.94
10,072.0	91.10	198.54	9,192.1	-1,239.2	-789.5	1,290.6	5.40	1.00	-5.31
10,166.0	91.41	193.70	9,190.0	-1,329.4	-815.6	1,382.4	5.16	0.33	-5.15
10,260.0	92.63	190.16	9,186.7	-1,421.3	-835.0	1,475.4	3.98	1.30	-3.77
10,355.0	91.49	185.88	9,183.3	-1,515.3	-848.3	1,570.1	4.66	-1.20	-4.51
10,449.0	92.83	182.89	9,179.7	-1,609.0	-855.5	1,664.0	3.48	1.43	-3.18
10,543.0	89.30	178.28	9,178.0	-1,702.9	-856.4	1,757.8	6.18	-3.76	-4.90
10,637.0	86.94	175.59	9,181.1	-1,796.7	-851.4	1,851.0	3.81	-2.51	-2.86
10,731.0	89.45	175.56	9,184.0	-1,890.4	-844.1	1,944.0	2.67	2.67	-0.03
10,826.0	90.18	176.90	9,184.3	-1,985.2	-837.9	2,038.1	1.61	0.77	1.41
10,920.0	91.87	177.44	9,182.7	-2,079.0	-833.3	2,131.4	1.89	1.80	0.57
11,013.0	92.83	177.47	9,178.8	-2,171.8	-829.1	2,223.8	1.03	1.03	0.03
11,106.0	92.57	177.34	9,174.5	-2,264.6	-824.9	2,316.1	0.31	-0.28	-0.14
11,200.0	91.30	176.45	9,171.3	-2,358.5	-819.8	2,409.3	1.65	-1.35	-0.95
11,294.0	93.26	179.00	9,167.5	-2,452.3	-816.1	2,502.6	3.42	2.09	2.71
11,387.0	94.19	178.97	9,161.5	-2,545.1	-814.5	2,595.1	1.00	1.00	-0.03
11,482.0	94.73	178.87	9,154.1	-2,639.8	-812.7	2,689.5	0.58	0.57	-0.11
11,575.0	92.53	179.52	9,148.2	-2,732.6	-811.4	2,781.9	2.47	-2.37	0.70
11,668.0	90.55	178.21	9,145.7	-2,825.5	-809.5	2,874.5	2.55	-2.13	-1.41
11,762.0	90.50	177.96	9,144.9	-2,919.5	-806.4	2,968.0	0.27	-0.05	-0.27
11,855.0	88.34	176.80	9,145.8	-3,012.4	-802.1	3,060.4	2.64	-2.32	-1.25
11,948.0	91.15	178.63	9,146.2	-3,105.3	-798.4	3,152.9	3.61	3.02	1.97
12,042.0	91.69	178.88	9,143.9	-3,199.2	-796.4	3,246.4	0.63	0.57	0.27
12,135.0	90.12	178.24	9,142.4	-3,292.2	-794.1	3,339.0	1.82	-1.69	-0.69
12,230.0	92.30	180.27	9,140.4	-3,387.1	-792.8	3,433.7	3.14	2.29	2.14
12,324.0	88.71	179.47	9,139.6	-3,481.1	-792.6	3,527.4	3.91	-3.82	-0.85
12,419.0	89.78	181.10	9,140.8	-3,576.1	-793.1	3,622.2	2.05	1.13	1.72
12,513.0	89.53	182.18	9,141.4	-3,670.1	-795.8	3,716.1	1.18	-0.27	1.15
12,608.0	90.90	182.95	9,141.1	-3,765.0	-800.0	3,811.1	1.65	1.44	0.81

ConocoPhillips

Survey Report

Company:	DELAWARE BASIN WEST	**Local Co-ordinate Reference:**	Well MYOX 30 STATE COM #703H
Project:	ATLAS PROSPECT (NM-E)	**TVD Reference:**	KB=31' @ 3060.0usft (N 894)
Site:	MYOX 30 & 31 STATE PROJECT (ATLAS 2528)	**MD Reference:**	KB=31' @ 3060.0usft (N 894)
Well:	MYOX 30 STATE COM #703H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	AWP	**Database:**	EDT 15 Central Prod

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,703.0	91.42	182.87	9,139.1	-3,859.8	-804.8	3,906.1	0.55	0.55	-0.08
12,798.0	90.72	181.73	9,137.4	-3,954.7	-808.7	4,001.0	1.41	-0.74	-1.20
12,893.0	91.98	180.37	9,135.1	-4,049.7	-810.4	4,095.8	1.95	1.33	-1.43
12,987.0	90.07	179.94	9,133.4	-4,143.6	-810.7	4,189.6	2.08	-2.03	-0.46
13,082.0	84.33	179.25	9,138.1	-4,238.5	-810.0	4,284.2	6.09	-6.04	-0.73
13,176.0	84.96	179.34	9,146.8	-4,332.1	-808.8	4,377.5	0.68	0.67	0.10
13,271.0	87.30	179.46	9,153.3	-4,426.8	-807.8	4,472.0	2.47	2.46	0.13
13,365.0	88.68	179.04	9,156.6	-4,520.8	-806.6	4,565.6	1.53	1.47	-0.45
13,460.0	89.93	178.98	9,157.7	-4,615.8	-805.0	4,660.2	1.32	1.32	-0.06
13,553.0	87.42	178.55	9,159.9	-4,708.7	-803.0	4,752.8	2.74	-2.70	-0.46
13,648.0	88.04	178.22	9,163.6	-4,803.6	-800.3	4,847.3	0.74	0.65	-0.35
13,742.0	89.05	178.23	9,166.0	-4,897.5	-797.4	4,940.8	1.07	1.07	0.01
13,836.0	90.05	177.83	9,166.7	-4,991.5	-794.1	5,034.3	1.15	1.06	-0.43
13,930.0	91.21	177.85	9,165.7	-5,085.4	-790.6	5,127.7	1.23	1.23	0.02
14,026.0	92.09	178.26	9,162.9	-5,181.3	-787.3	5,223.2	1.01	0.92	0.43
14,121.0	91.26	180.24	9,160.2	-5,276.2	-786.1	5,317.8	2.26	-0.87	2.08
14,216.0	89.47	181.54	9,159.6	-5,371.2	-787.6	5,412.7	2.33	-1.88	1.37
14,310.0	89.90	180.78	9,160.1	-5,465.2	-789.5	5,506.6	0.93	0.46	-0.81
14,404.0	90.81	181.24	9,159.5	-5,559.2	-791.1	5,600.4	1.08	0.97	0.49
14,499.0	91.44	181.09	9,157.6	-5,654.1	-793.1	5,695.3	0.68	0.66	-0.16
14,592.0	88.81	181.63	9,157.4	-5,747.1	-795.3	5,788.2	2.89	-2.83	0.58
14,686.0	88.98	181.66	9,159.2	-5,841.0	-798.0	5,882.1	0.18	0.18	0.03
14,781.0	89.68	181.45	9,160.4	-5,936.0	-800.6	5,977.0	0.77	0.74	-0.22
14,872.0	90.16	181.45	9,160.5	-6,027.0	-802.9	6,067.9	0.53	0.53	0.00
14,967.0	90.96	181.04	9,159.6	-6,121.9	-804.9	6,162.8	0.95	0.84	-0.43
15,063.0	89.93	179.89	9,158.8	-6,217.9	-805.7	6,258.6	1.61	-1.07	-1.20
15,157.0	90.41	179.64	9,158.5	-6,311.9	-805.3	6,352.4	0.58	0.51	-0.27
15,251.0	90.38	178.98	9,157.9	-6,405.9	-804.2	6,446.1	0.70	-0.03	-0.70
15,345.0	90.72	178.83	9,157.0	-6,499.9	-802.4	6,539.7	0.40	0.36	-0.16
15,439.0	91.19	178.63	9,155.4	-6,593.9	-800.3	6,633.3	0.54	0.50	-0.21
15,532.0	91.63	178.38	9,153.1	-6,686.8	-797.9	6,725.9	0.54	0.47	-0.27
15,626.0	92.24	178.02	9,149.9	-6,780.7	-794.9	6,819.3	0.75	0.65	-0.38
15,720.0	92.98	177.84	9,145.7	-6,874.5	-791.5	6,912.7	0.81	0.79	-0.19
15,814.0	90.73	179.20	9,142.6	-6,968.5	-789.1	7,006.2	2.80	-2.39	1.45
15,907.0	89.27	179.64	9,142.6	-7,061.4	-788.2	7,098.9	1.64	-1.57	0.47
16,001.0	88.50	177.65	9,144.5	-7,155.4	-785.9	7,192.5	2.27	-0.82	-2.12
16,095.0	88.41	177.31	9,147.0	-7,249.3	-781.8	7,285.9	0.37	-0.10	-0.36
16,188.0	88.54	176.74	9,149.5	-7,342.1	-777.0	7,378.2	0.63	0.14	-0.61
16,282.0	88.56	175.92	9,151.8	-7,435.9	-771.0	7,471.3	0.87	0.02	-0.87
16,376.0	89.48	176.47	9,153.5	-7,529.7	-764.7	7,564.4	1.14	0.98	0.59
16,471.0	90.61	176.54	9,153.4	-7,624.5	-758.9	7,658.6	1.19	1.19	0.07
16,564.0	91.52	176.92	9,151.6	-7,717.3	-753.6	7,750.9	1.06	0.98	0.41
16,658.0	90.08	178.80	9,150.3	-7,811.2	-750.1	7,844.3	2.52	-1.53	2.00

ConocoPhillips

Survey Report

Company:	DELAWARE BASIN WEST	**Local Co-ordinate Reference:**	Well MYOX 30 STATE COM #703H
Project:	ATLAS PROSPECT (NM-E)	**TVD Reference:**	KB=31' @ 3060.0usft (N 894)
Site:	MYOX 30 & 31 STATE PROJECT (ATLAS 2528)	**MD Reference:**	KB=31' @ 3060.0usft (N 894)
Well:	MYOX 30 STATE COM #703H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	AWP	**Database:**	EDT 15 Central Prod

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
16,750.0	90.27	178.30	9,150.1	-7,903.2	-747.8	7,935.9	0.58	0.21	-0.54
16,844.0	91.22	178.32	9,148.8	-7,997.2	-745.0	8,029.5	1.01	1.01	0.02
16,938.0	87.91	178.77	9,149.5	-8,091.1	-742.6	8,123.0	3.55	-3.52	0.48
17,032.0	88.19	178.47	9,152.7	-8,185.0	-740.4	8,216.6	0.44	0.30	-0.32
17,126.0	88.62	178.29	9,155.4	-8,279.0	-737.7	8,310.1	0.50	0.46	-0.19
17,220.0	89.81	180.35	9,156.6	-8,372.9	-736.6	8,403.8	2.53	1.27	2.19
17,313.0	92.35	182.52	9,154.9	-8,465.9	-738.9	8,496.7	3.59	2.73	2.33
17,409.0	93.01	183.09	9,150.4	-8,561.7	-743.6	8,592.5	0.91	0.69	0.59
17,503.0	94.05	182.94	9,144.6	-8,655.3	-748.6	8,686.3	1.12	1.11	-0.16
17,598.0	91.52	181.65	9,140.0	-8,750.1	-752.4	8,781.2	2.99	-2.66	-1.36
17,693.0	89.84	180.77	9,138.9	-8,845.1	-754.4	8,876.1	2.00	-1.77	-0.93
17,785.0	89.13	180.50	9,139.7	-8,937.1	-755.4	8,967.9	0.83	-0.77	-0.29
17,880.0	91.10	180.84	9,139.5	-9,032.1	-756.5	9,062.7	2.10	2.07	0.36
17,973.0	89.39	179.70	9,139.1	-9,125.1	-756.9	9,155.5	2.21	-1.84	-1.23
18,068.0	89.62	179.59	9,139.9	-9,220.1	-756.4	9,250.3	0.27	0.24	-0.12
18,163.0	89.78	178.98	9,140.4	-9,315.1	-755.2	9,345.0	0.66	0.17	-0.64
18,255.0	88.05	177.75	9,142.2	-9,407.0	-752.5	9,436.5	2.31	-1.88	-1.34
18,350.0	88.31	177.35	9,145.2	-9,501.9	-748.5	9,530.9	0.50	0.27	-0.42
18,443.0	90.86	177.98	9,145.9	-9,594.8	-744.7	9,623.3	2.82	2.74	0.68
18,536.0	91.46	177.80	9,144.0	-9,687.7	-741.3	9,715.8	0.67	0.65	-0.19
18,630.0	91.93	177.56	9,141.2	-9,781.6	-737.5	9,809.1	0.56	0.50	-0.26
18,726.0	90.38	176.93	9,139.3	-9,877.5	-732.9	9,904.5	1.74	-1.61	-0.66
18,821.0	87.16	174.79	9,141.3	-9,972.2	-726.0	9,998.5	4.07	-3.39	-2.25
18,917.0	88.58	176.83	9,144.9	-10,067.8	-719.0	10,093.4	2.59	1.48	2.13
19,012.0	88.65	176.87	9,147.2	-10,162.7	-713.8	10,187.7	0.08	0.07	0.04
19,108.0	90.24	180.14	9,148.1	-10,258.6	-711.3	10,283.2	3.79	1.66	3.41
19,202.0	92.07	181.07	9,146.2	-10,352.6	-712.3	10,377.1	2.18	1.95	0.99
19,298.0	92.43	181.02	9,142.4	-10,448.5	-714.0	10,472.9	0.38	0.38	-0.05
19,394.0	89.75	179.61	9,140.6	-10,544.5	-714.5	10,568.6	3.15	-2.79	-1.47
19,486.0	90.58	179.95	9,140.3	-10,636.5	-714.2	10,660.4	0.97	0.90	0.37
19,536.5	90.30	179.76	9,140.0	-10,687.0	-714.1	10,710.8	0.67	-0.55	-0.38
LTP @ 19536.5'MD									
19,596.0	89.98	179.53	9,139.8	-10,746.5	-713.7	10,770.1	0.67	-0.55	-0.38
LAST MWD @ 19596'MD									
19,653.0	89.98	179.53	9,139.8	-10,803.5	-713.2	10,826.9	0.00	0.00	0.00
PTD @ 19653'MD									

ConocoPhillips

Survey Report

Company:	DELAWARE BASIN WEST	**Local Co-ordinate Reference:**	Well MYOX 30 STATE COM #703H
Project:	ATLAS PROSPECT (NM-E)	**TVD Reference:**	KB=31' @ 3060.0usft (N 894)
Site:	MYOX 30 & 31 STATE PROJECT (ATLAS 2528)	**MD Reference:**	KB=31' @ 3060.0usft (N 894)
Well:	MYOX 30 STATE COM #703H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	AWP	**Database:**	EDT 15 Central Prod

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
9,050.2	9,013.5	-405.0	-320.8	FTP @ 9050.2'MD
19,536.5	9,140.0	-10,687.0	-714.1	LTP @ 19536.5'MD
19,596.0	9,139.8	-10,746.5	-713.7	LAST MWD @ 19596'MD
19,653.0	9,139.8	-10,803.5	-713.2	PTD @ 19653'MD

Checked By: _____ Approved By: _____ Date: _____

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-015-47091

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

7. Lease Name or Unit Agreement Name
MYOX 30 STATE COM

8. Well Number 703H

2. Name of Operator
COG OPERATING LLC

9. OGRID Number 229137

3. Address of Operator
600 W ILLINOIS AVE, MIDLAND, TX 79701

10. Pool name or Wildcat
Purple Sage; Wolfcamp (GAS)

4. Well Location
Unit Letter O : 400 feet from the S line and 1356 feet from the E line
Section 18 Township 25S Range 28E NMPM County EDDY

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3029' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐			OTHER: Hydraulic Frac	☒		
OTHER:	☐						

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/11/2022 Test 9 5/8" x 5 ½" annulus to 1500#
1/12/2022 Set CBD @ 19,512' and test csg to 9,528psi. Good Test.
3/8/2022 – 3/23/2022 Perf 9,300 – 19,493' (1230) Frac w/ 25,596,761# proppant & 499,290BBLS clean fluid.
4/7/2022 – 4/9/2022 Drilled out CPFs. Clean down to PBTD @ 19,512'.
Will run tubing and gas lift valves within 3-6 months after flowback.

Spud Date: 6/18/2021 Rig Release Date: 8/2/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D.D.Walkup TITLE_Regulatory Coordinator DATE 5/4/2021

Type or print name DANIELLE D WALKUP E-mail address: d.d.walkup@conocophillips.com PHONE: 432-688-9053

For State Use Only

APPROVED BY:_____ TITLE_____ DATE_____
Conditions of Approval (if any):

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-015-47091

2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Myox 30 State Com

6. Well Number:
703H

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
COG Operating

9. OGRID
229137

10. Address of Operator
600 W. Illinois Ave
Midland, TX 97901

11. Pool name or Wildcat
PURPLE SAGE; WOLFCAMP (GAS)

12.Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	18	25S	28E		400	S	1356	E	EDDY
BH:	O	30	25S	28E		214	S	2169	E	EDDY

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
6/18/2021	7/31/2021	8/2/2021	6/28/2022	3029

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
19653	19512	Y	CNL

22. Producing Interval(s), of this completion - Top, Bottom, Name
WOLFCAMP

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10.75	45.5	572	20	410 SKS	
7.625	29.7	8696	9.875	1285 SKS	
5.5	20.0	19633	6.75	1415 SKS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
9300-19493, 0.38, 1230 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9300-19493	25,596,761LBS OF PROPPANT IN 499,290BBLS CLEAN FLUID

28. **PRODUCTION**

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod. or Shut-in)*
6/28/2022	*GAS LIFT*	*PRODUCING*

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil – Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/30/2022	24	19/64		157	595	5032	2789

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - *(Corr.)*
n/a	1976		471	1142	4711	

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Test Witnessed By

31. List Attachments
Completion Package/C102, BLM Completion, etc

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Name : Danielle D. Walkup

Signature DDWalkup Title Regulatory Coord. Date: 7/20/2022

E-mail Address: d.d.walkup@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T.Rustler	302	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	856	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	2170	T. Atoka	T. Fruitland	T. Penn. "C"
T. Lamar	2361	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Bell Canyon	2401	T. Devonian	T. Cliff House	T. Leadville
T. Cherry Canyon	3230	T. Silurian	T. Menefee	T. Madison
T. Brushy Canyon	4444	T. Montoya	T. Point Lookout	T. Elbert
T. Bone Spring Lime	5971	T. Simpson	T. Mancos	T. McCracken
T. 1st Bone Spring		T. McKee	T. Gallup	T. Ignacio Otzte
T. 2nd Bone Spring	7612	T. Ellenburger	Base Greenhorn	T.Granite
T. 3rd Bone Spring	8767	T. Gr. Wash	T. Dakota	
T. Wolfcamp	9147	T. Delaware Sand	T. Morrison	
		T. Bone Springs	T.Todilto	
		T.	T. Entrada	
		T.	T. Wingate	
		T.	T. Chinle	
		T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from……..…..…..to……. No. 3, from……to……..……

No. 2, from……to…… No. 4, from……to…….

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from…….to……feet……

No. 2, from…….to……feet……

No. 3, from…….to……feet……

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology

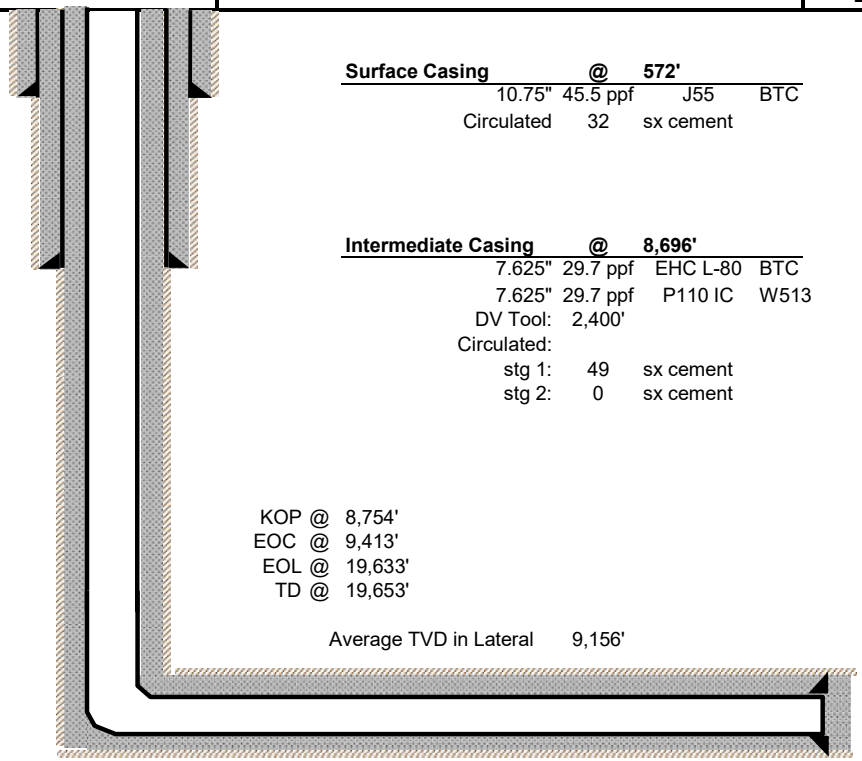
CURRENT WELL SKETCH

API: 30-015-47091
SPUD: 7/13/2021
FRR: 8/2/2021
RIG: Nabors 894

Myox 30 19 State Com 703H

Purple Sage Wolfcamp
Eddy County

Sec	18	T/B	25S	R/Svy	28E
SHL:	400' FSL & 1,356' FEL				
BHL:	214' FSL & 2,169' FEL (est.)				
Sec	30	T/B	25S	R/Svy	28E
GL:	3,029'				
KB:	3,060'				
ZERO:	31'				



Surface Casing @ 572'
10.75" 45.5 ppf J55 BTC
Circulated 32 sx cement

Intermediate Casing @ 8,696'
7.625" 29.7 ppf EHC L-80 BTC Surface to 5,744'
7.625" 29.7 ppf P110 IC W513 5,744' -- 8,696'
DV Tool: 2,400'
Circulated:
stg 1: 49 sx cement
stg 2: 0 sx cement

KOP @ 8,754'
EOC @ 9,413'
EOL @ 19,633'
TD @ 19,653'

Average TVD in Lateral 9,156'

Notes: Wet Shoe

Production Casing @ 19,633'
5.5" 20 ppf P110 CY TXP-BTC 0 - 8,385'
5.5" 20 ppf P110 CY W441 8,385' - 19,633'
PBTD (FC) 19,583'
MJ: 8,268'
Floatation Collar: 8,383'
Circulated: 410 sx cement

HOLE SIZE	MW	BHST	Evaluation
14.75"	8.34 (ppg)		No Logs
9.875/8.75"	9.3 (ppg)		No Logs
6.75"	11.7 (ppg)	150°F (est.)	Mud and Cased-Hole logs

Updated by	J. Cuauro
Date:	5/3/2022

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 127422
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☑	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☑	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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1220 S. St Francis Dr.
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CONDITIONS

Action 127422

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 127422
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	None	9/24/2025