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District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-039-31484

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E0-289-57

7. Lease Name or Unit Agreement Name

SAN JUAN 29-6 UNIT

8. Well Number 118

9. OGRID Number

372171

10. Pool name or Wildcat

DK - BASIN::DAKOTA

MC - BASIN WC::MANCOS

MV - BLANCO::MESAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Hilcorp Energy Company

3. Address of Operator

382 Road 3100 Aztec, NM 87410

4. Well Location

Unit Letter

O

Footage

1197' FSL & 1375' FEL

Section

32

Township

029N

Range

006W

RIO ARRIBA COUNTY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6746" GR

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☒

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy requests approval to revise the Mesaverde perf range to 4710'-6108'. Verbal approval was granted on 9/19/25.

The Mancos 7133'-7841' and Dakota 7965'-8110' perfs are within the approved ranges.

Notes:

TP:

CP:

Initial MCF:

Meter No.:

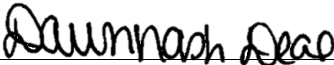
Gas Co.:

Proj Type.: NEW DRILL

Spud Date: 8/8/2025

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 

TITLE Operations/Regulatory Tech

DATE 9/22/2025

Type or print name Dawn Nash-Deal

E-mail address: dnash@hilcorp.com

PHONE: 346.237.2143

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):



HILCORP ENERGY COMPANY
SAN JUAN 29-6 UNIT 118
PERFORATION SUNDRY

Prepared by:	Matthew Esz
Preparation Date:	September 22, 2025

WELL INFORMATION			
Well Name:	SAN JUAN 29-6 UNIT 118	State:	NM
API #:	3003931484	County:	
Area:	10	Location:	
Route:	1008	Latitude:	
Spud Date:	August 8, 2025	Longitude:	

PROJECT DESCRIPTION
Mesa Verde, Mancos, Dakota new drill completion. Subsequent sundry to update perforation intervals from the original APD. Verbal approval was received on 9/19.

CONTACTS			
Title	Name	Office Phone #	Cell Phone #
Engineer	Matthew Esz		770-843-9226
Area Foreman			
Lead			
Artificial Lift Tech			
Operator			



HILCORP ENERGY COMPANY
SAN JUAN 29-6 UNIT 118
PERFORATION SUNDRY

JOB PROCEDURES
<ol style="list-style-type: none"> 1 Perforate and frac the Mesa Verde from 4710'-6108', the Mancos from 7133'-7841', and the Dakota from 7965'-8110' 2 Nipple down frac stack, nipple up BOP and test. 3 Drill out isolation plugs and cleanout to PBTD of 8,107'. TOOH. 4 TIH and land production tubing. Get a commingled Dakota/Mancos/Mesa Verde flow rate.



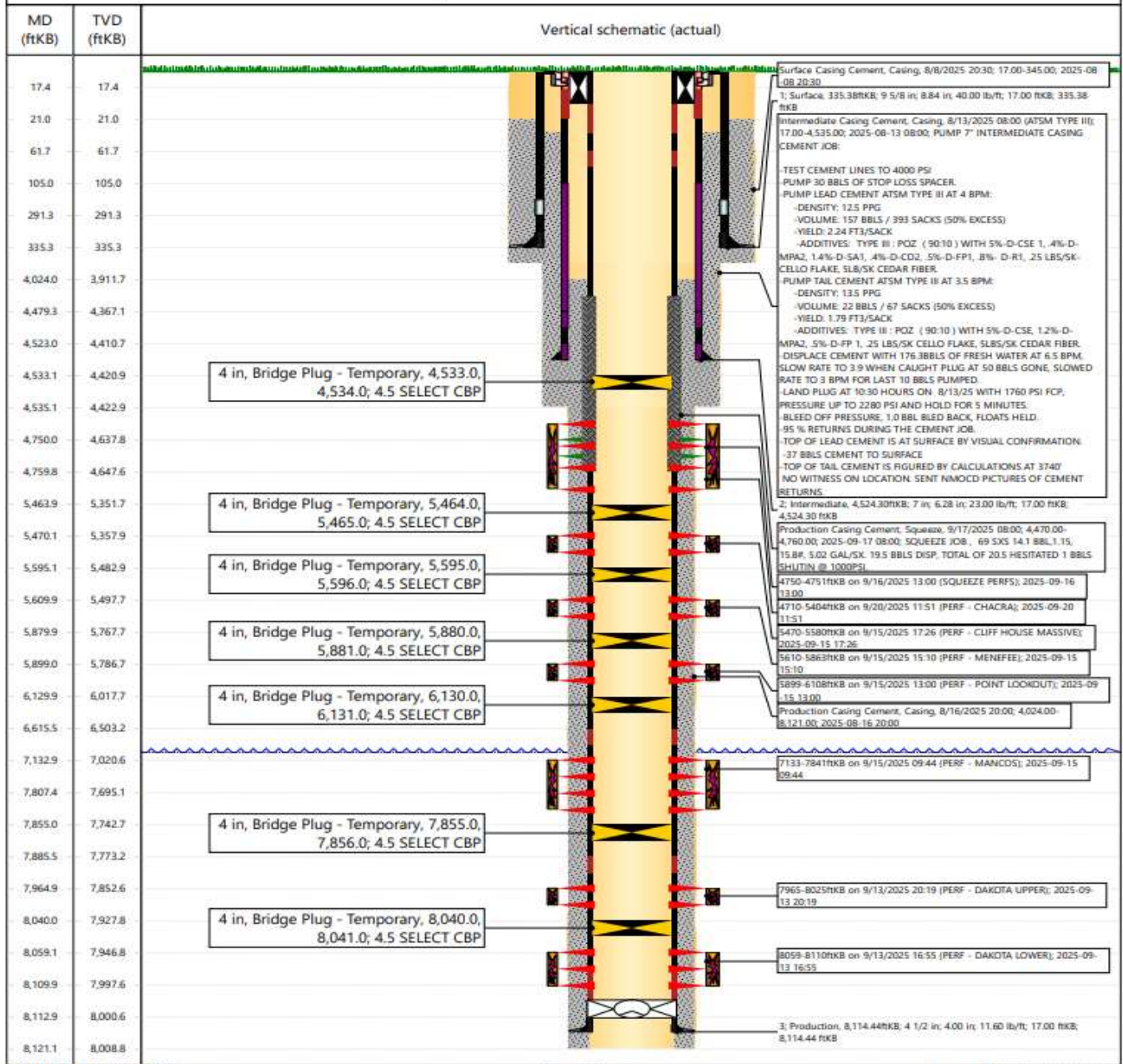
HILCORP ENERGY COMPANY
SAN JUAN 29-6 UNIT 118
PERFORATION SUNDRY

SAN JUAN 29-6 UNIT 118 - CURRENT WELLBORE SCHEMATIC

Well Name: San Juan 29-6 Unit #118

API / UWI 3003931484	Surface Legal Location 032-029N-006W-O	Field Name Blanco Mesaverde	Route 1008	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,746.00	Original KB/RT Elevation (ft) 6,763.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 17.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date	Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date

Original Hole, <WellboreIDC>



Subject: RE: [EXTERNAL] San Juan 29-6 Unit 118, 3003931484

Sent: 9/19/2025, 3:46:14 PM

From: McClure, Dean, EMNRD<Dean.McClure@emnrd.nm.gov>

To: Matthew Esz; Shammy Hisham; Garcia, John, EMNRD

Cc: Farmington Regulatory Techs; Lowe, Leonard, EMNRD

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Matthew,

I'm not sure as the Division has an official position regarding evaluation of a CBL under pressure vs one without pressure. Regardless, in this instance and with consideration to the perforation range, casing shoe depth, and formation tops; Hilcorp is verbally approved to proceed with the conditions listed below.

No later than 5 business days after today; please submit the following:

- A NOI requesting like approval to the verbal approval granted here to add the additional perforation range.
 - This shall be submitted as a C-103E and the action ID shall be emailed to engineering and to Dean McClure.
 - Please include this email chain.

No later than 10 business days after today; please submit the following:

- A NOI requesting to extend DHC approval to amend the perforation range.
 - This shall be submitted as a C-103X and the action ID shall be emailed to engineering and to Leonard Lowe.
 - Please take into account that base of the MV pool is 500' below the top of the point lookout (the MV/MC split may need adjusted).
 - Please take into account the extension of the MV perforations upward referenced in this email chain and consider that the top of the MV pool only extends to 300' above the bentonite.

No later than 45 days after completion; Hilcorp shall submit ALL conducted logs.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: Matthew Esz <Matthew.Esz@hilcorp.com>

Sent: Friday, September 19, 2025 12:50 PM

To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Shammy Hisham <Shammy.Hisham@hilcorp.com>; Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>

Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>

Subject: RE: [EXTERNAL] San Juan 29-6 Unit 118, 3003931484

Dean & John,

We would like approval to increase the approved MV perforation interval to include these depths: 4710' – 5404'. We have already completed the other intervals (5470'-8110').

The original CBL was pulled on 9/3, TOC was ~4800'. This log was pulled 2+ weeks after the primary cmt job was pumped. We then received approval and fracd the lower target intervals from 5470'-8110'. Following the lower completions, we received approval to sqz cmt to achieve tieback, and a subsequent CBL was pulled on 9/18. We achieved a new TOC at 4430' and achieved tieback. However, the cmt from 4800'-5250' appeared to get worse and we had concerns about the validity of the log. Today, we elected to pull another CBL to verify we had cmt isolation, that log is attached.

Based on this CBL pulled today, 9/19, we would like approval to add and complete the upper MV from 4710' – 5404'. Let me know if you have any questions.

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Friday, September 19, 2025 11:24 AM
To: Shammy Hisham <Shammy.Hisham@hilcorp.com>; Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>; Matthew Esz <Matthew.Esz@hilcorp.com>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>
Subject: RE: [EXTERNAL] San Juan 29-6 Unit 118, 3003931484

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Shammy,

Looking though this email chain, as Hilcorp has not submitted to the Division any notices of intent, is Hilcorp requesting to add additional perforations from 4,710' to 5,404' MD? Current DHC approval seems to extend from ~5,480' to 8,132' MD.

Currently, there appears to be a gap in cement coverage from around 4,715' to 5,270' based off the included CBL. Is Hilcorp in agreement with this assessment?

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Shammy Hisham <Shammy.Hisham@hilcorp.com>
Sent: Thursday, September 18, 2025 4:31 PM
To: Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>; Matthew Esz <Matthew.Esz@hilcorp.com>; McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>
Subject: RE: [EXTERNAL] San Juan 29-6 Unit 118, 3003931484

John

Attached is the new CBL for the San Juan 29-6 Unit 118 post cement squeeze work. Per CBL, we achieved tieback into the intermediate shoe and have more than 150' of cement over our top NOI interval. Based on this CBL, we would like approval to complete the last interval as shown below.

Mesa Verde = 4710'-5404'

Let me know if you have any questions.

Thanks,

Shammy Hisham
Operations Engineer
San Juan South Asset Team
Hilcorp Energy Company
Cell: 832-672-1170

From: Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>
Sent: Monday, September 15, 2025 5:26 PM
To: Matthew Esz <matthew.esz@hilcorp.com>; McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Cc: Shammy Hisham <Shammy.Hisham@hilcorp.com>; Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>
Subject: Re: [EXTERNAL] San Juan 29-6 Unit 118, 3003931484

Received by OCD: 9/22/2025 10:38:00 AM

Approved please send me the CBL once complete for review

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From: Matthew Esz <matthew.esz@hilcorp.com>
Sent: Monday, September 15, 2025 9:44:58 AM
To: Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>; McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Cc: Shammy Hisham <Shammy.Hisham@hilcorp.com>; Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>
Subject: RE: [EXTERNAL] San Juan 29-6 Unit 118, 3003931484

John,

We are in the process of fracing the approved MV stages today. We would like approval to start the cement remediation tomorrow, according to the procedure attached. Once the remediation is complete, we will pull a subsequent CBL and get approval from OCD for the final stage. Let me know if you have any questions.

Thanks,
Matthew

From: Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>
Sent: Thursday, September 11, 2025 3:19 PM
To: Matthew Esz <matthew.esz@hilcorp.com>; McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Cc: Shammy Hisham <Shammy.Hisham@hilcorp.com>; Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>
Subject: RE: [EXTERNAL] San Juan 29-6 Unit 118, 3003931484

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Matthew,

The OCD approves the plan

Thank you,
John Garcia
Petroleum Specialist Supervisor
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505



From: Matthew Esz <matthew.esz@hilcorp.com>
Sent: Tuesday, September 9, 2025 12:52 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>
Cc: Shammy Hisham <Shammy.Hisham@hilcorp.com>; Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>
Subject: [EXTERNAL] San Juan 29-6 Unit 118, 3003931484

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon,

Attached is the CBL pulled on 9/3 and CNL pulled on 9/7, for the San Juan 29-6 Unit 118 new drill. **The MIT was witnessed and passed on 9/5 by John Durham.** Top of cement was noted at ~4850'. We would like approval to complete these intervals that have sufficient cement (150' above and 100' below):

Refused to Image: 9/25/2025 1:55:56 PM

Mesa Verde = 5470'-6108'
Received by OCD: 9/22/2025 10:58:00 AM
Mancos = 7193'-7841'
Dakota = 7965'-8110'

We will then remediate cement as necessary to comply with OCD's requirement of achieving tieback. After remediation, we will pull a subsequent CBL, get approval from OCD, and complete the last stage below:

Mesa Verde = 4710'-5404'

Let me know if you have any questions.
Thanks,

Matthew Esz
Operations Engineer
San Juan South Asset Team
Hilcorp Energy Company
c: (770) 843-9226

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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 507903

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 507903
	Action Type: [C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Submit a NOI requesting to amend the DHC approval to include the new perforations as a C-103X	9/25/2025