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State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other		WELL API NO. 30-045-28957
2. Name of Operator Hilcorp Energy Company		5. Indicate Type of Lease STATE ☐ FEE ☒
3. Address of Operator 382 Road 3100, Aztec, NM 87410		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>E</u> : <u>1915'</u> feet from the <u>North</u> line and <u>655'</u> feet from the <u>West</u> line Section <u>17</u> Township <u>32N</u> Range <u>06W</u> NMPM County <u>San Juan</u>		7. Lease Name or Unit Agreement Name Allison Unit
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6548'		8. Well Number <u>1R</u>
9. OGRID Number 372171		10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: ☒ SR TA Dakota Formation
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

After a recent rig procedure, Hilcorp Energy Company has placed the existing DK in a TA status. Please see the attached operations and updated wellbore schematic.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations/Regulatory Tech Sr. DATE 8/29/2025

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: 346-237-2177

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Well Operations Summary L48

Well Name: ALLISON UNIT #1R

API: 3004528957

Field: BSN DK(PRO GAS)

#0068

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: DWS 32

Jobs

Actual Start Date: 8/15/2025

End Date: 8/19/2025

Report Number
1Report Start Date
8/15/2025Report End Date
8/15/2025

Operation

ACCEPT DRAKE #32 AT 06:00 ON 8/15/25. CREW TRAVELED TO LOCATION.

MOB FROM THE ALLISON UNIT #110H TO ALLISON UNIT #1R (8 MILE MOVE).

SPOT RIG AND EQUIPMENT. RIG UP RIG AND EQUIPMENT. BDW.

SITP: 0 PSI
SICP: 375 PSI
SIBHP: 0 PSI
BDW: 30 MIN

N/D WH. N/U BOP. R/U RIG FLOOR. FUNCTION TEST AND PRESSURE TEST BOP (GOOD).

PULL TUBING HANGER.

R/U TUBOSCOPE SCANNING EQUIPMENT. HELD SAFETY STAND DOWN TO COVER DROPPED JT INCIDENT. TOH SCANNING 2-3/8" TUBING.

249 - YELLOW
2 - BLUE
0 - GREEN
2 - RED

DOWNGRADE DUE TO PITTING.

R/D TUBOSCOPE SCANNING EQUIPMENT.

P/U 3-7/8" STRING MILL. TALLY AND TIH WITH TUBING IN DERRICK TO 4234'.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME.

Report Number
2Report Start Date
8/18/2025Report End Date
8/18/2025

Operation

CREW TRVL T/LOC.

PJSM. SICP-300, SITP-NA, SIBHP-0. BDW 15 MINUTES.

CONTINUE TALLY & TIH W/3-7/8" BIT & STRING MILL F/4234' T/7918'.

TOH F/7918' W/2-3/8" TBG T/DERRICK. L/D 3-7/8" BIT & STRING MILL.

M/U 4-1/2" HEC CIBP T/7900'. SET CIBP & RELEASE RUNNING TOOL.

TOH & L/D 59 JNTS EXCESS TBG. CONT TOH T/DERRICK W/2-3/8" TBG. L/D SETTING TOOL.

SWI. SECURE LOC. SDFN.

CREW TRVL T/YARD.

Report Number
3Report Start Date
8/19/2025Report End Date
8/19/2025

Operation

CREW TRVL T/LOC.

PJSM. SICP-360, SITP-NA, SIBHP-0. BDW 15 MINUTES.

KILL CSG W/20 BBLs FW. M/U 2-3/8" PROD BHA, DRIFT & TIH ON 2-3/8" PROD TBG. M/U TBG HANGER.

LAND TBG AS FOLLOWS:

1 - TBG HANGER

189 - JNTS 2-3/8" 4.7#, J-55, YB TBG

1 - 2' MARKER JNT, 2-3/8"

1 - JNT 2-3/8" 4.7#, J-55, YB TBG

1 - SN (1.78" ID)

1 - TBG PLUG (2-3/8" TBG COUPLING)

SN @ 6002.91', EOT @ 6004.46'. PBTD IS NOW TOP OF THE CIBP @ 7900'

R/D WORK FLOOR & TBG HANDLING EQUIP. N/D BOP. N/U WH & TREE.

PUMP 4 BBL FW PAD. PRTS TBG T/500 PSI W/AIR. PUMP OFF TBG PLUG W/1000 PSI.

R/D RIG & EQUIP. LOAD OUT TRUCKS. MOB RIG & EQUIP T/YARD. HAND WELL OVER T/PRODUCTION. FINAL REPORT.

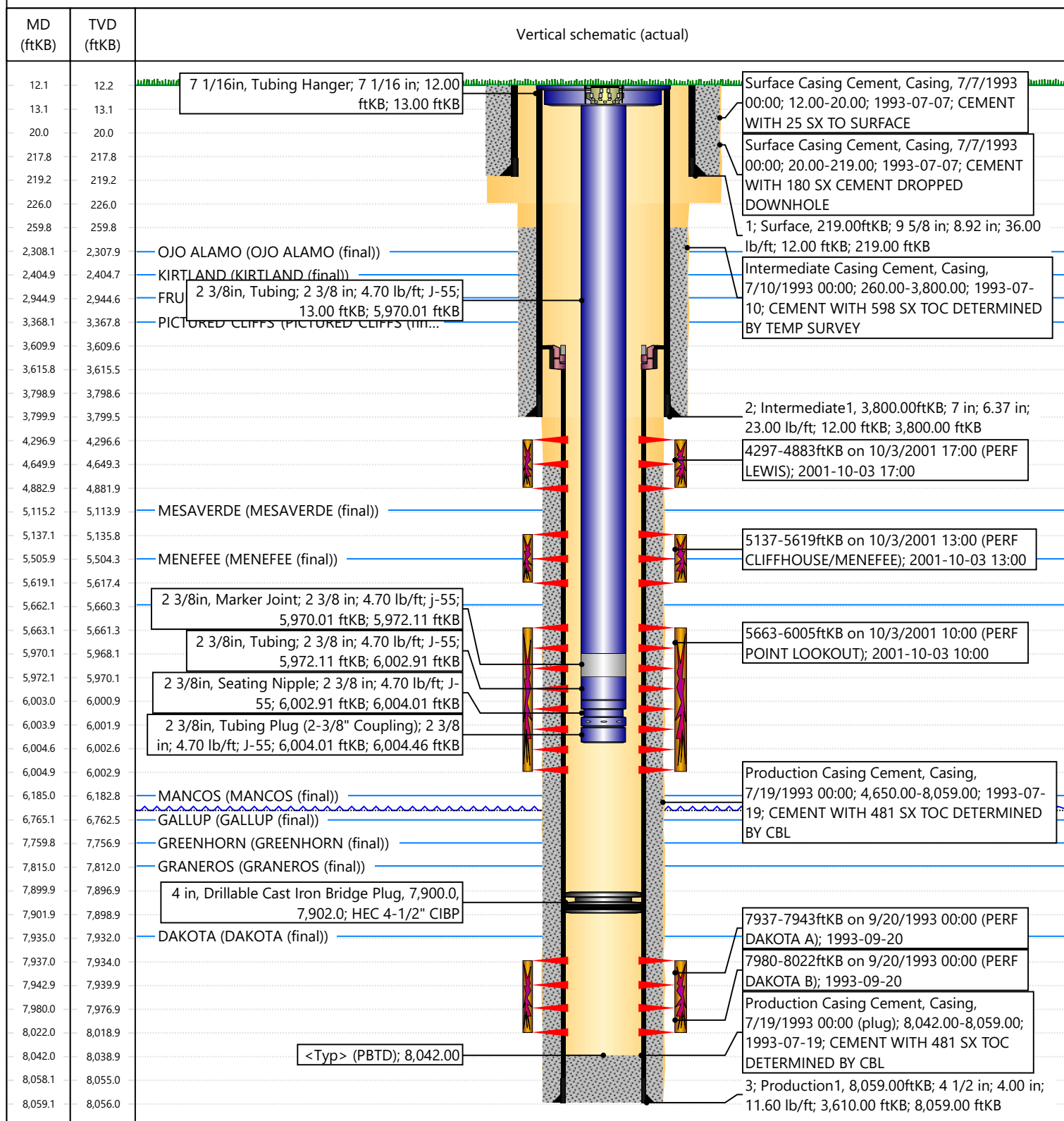


Current Schematic - Version 3

Well Name: ALLISON UNIT #1R

API / UWI 3004528957	Surface Legal Location 017-032N-006W-E	Field Name BSN DK(PRO GAS) #0068	Route 0508	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,548.00	Original KB/RT Elevation (ft) 6,560.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 8/19/2025 09:30	Set Depth (ftKB) 6,004.46	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 7/6/1993 20:00

Original Hole, 30045289570000 [Vertical]





SIGN-INHELP

Searches ▾Operator Data ▾Hearing Fee Application

OCD Permitting

Home ▸ Error Notification

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Thank you.

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