ceived hy OCD to Apply and bistricts	PM State of New Mexico		Form <i>C-103</i> of	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-045-33810	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	5. Indicate Type of Lease	
District III – (505) 334-6178	1220 South St. Fran	ncis Dr.	STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			Fee FEE	
	TICES AND REPORTS ON WELLS	7	. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	CLH DEDDED MADEIN			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number 7S	
1. Type of Well: Oil Well Gas Well Other				
2. Name of Operator	Ş	9. OGRID Number		
Hilcorp Energy Compar	1	372171 10. Pool name or Wildcat		
3. Address of Operator 382 Road 3100, Aztec, I		Glades Fruitland Sand / Basin Fruitland Coal		
4. Well Location				
	et from the South line and 1785 fee			
Section 31	Township 032N Range 012W N		unty SAN JUAN	
	11. Elevation (Show whether DR,			
	5846'	GL		
12. Check	Appropriate Box to Indicate Nat	ture of Notice, Rep	ort or Other Da	ata
NOTICE OF I	NTENTION TO:	SUBSI	EQUENT REP	ORT OF:
PERFORM REMEDIAL WORK				ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR		ING OPNS.□ F	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT J	ОВ 🗆	
DOWNHOLE COMMINGLE]			
CLOSED-LOOP SYSTEM]			
OTHER:	RECOMPLETE Deleted operations. (Clearly state all pe	OTHER:	ua mantinant datas	including actimated data
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC.			
proposed completion or rec	completion.			
Hilcorp Energy Company complete	d a rig job operation to install rod pun	noing equipment in the	e subject well. See	e attached job summary
and wellbore diagram.	a ing joe operation to instant for pair	-b8 ede-be	subject well. See	accurate goo summing
G				
				1
Spud Date:	Rig Release Date	e:		
				_
I hereby certify that the information	above is true and complete to the bes	t of my knowledge an	d belief.	_
Charulana V	Mastan			
signature <u>Cnerytene v</u>	Veston TITLE Operation	ions/Regulatory Tech-	Sr. DATE	09/18/2025
Type or print name <u>Cherylene W</u> For State Use Only	<u>E-mail address:</u>	cweston@hilcorp.co	m PHONE:	713-289-2615
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE	<u>, </u>
onditions of Approval (it any).				



Well Operations Summary L48

Well Name: CULPEPPER MARTIN #7S

API: 3004533810 Field: San Juan Area 02 State: NEW MEXICO
Permit to Drill (PTD) #: Sundry #: Rig/Service: BWD 105

Jobs

Actual Start Date: 8/27/2025 End Date: 8/27/2025

 Report Number
 Report Start Date
 Report End Date

 1
 8/27/2025
 8/27/2025

Operation

ACCEPT HEC #105 AT 06:00 ON 8/27/2025. CREW TRAVEL TO LOCATION.

HOLD PJSM. MOB FROM THE MOHAVE #1H TO THE CULPEPPER MARTIN #7S (12 MILE MOVE)

SPOT RIG AND EQUIPMENT. RIG UP RIG EQUIPMENT. EXTRA TIME TAKEN DUE TO MUD ON LOCATION.

SITP: 30 PSI SICP: 30 PSI SIBHP: 0 PSI BDW: 2 MIN

CHANGE OVER TO 2 3/8" TUBING HANDLING TOOLS. N/D WH. N/U BOP. R/U FLOOR. FUNCTION TEST AND PRESSURE TEST BOP (GOOD).

PULL TUBING HANGER.

L/D ALL TUBING IN WELL. ROD CUT HOLE IN JOINT #65. SCALE ON OUTSIDE OF LAST 2 JOINTS

SWAP TUBING TRAILERS (TIGHT). P/U PRICE TYPE BHA. TALLY AND P/U 2-3/8" 4.7# J-55 WHITE BAND TUBING. TAG FILL AT 2330' (28' FILL). PERFS AT 2188'. L/D TBG TO LANDING DEPTH.

P/U TUBING HANGER

LAND TUBING AS FOLLOWS:

TUBING HANGER

71 - JT 2-3/8" J-55 WHITE BAND TUBING (2220.25')

1 - SEAT NIPPLE (1.78" ID)

1 - PRICE TYPE OEMA (23.00')

PBTD - 2362'

FILL: 2330' (28' FILL)

EOT - 2256.00'

SEAT NIPPLE TOP - 2231.90'

KB - 11'

R/D FLOOR. NIPPLE DOWN BOP. NIPPLE UP NEW B1. R/U ROD BOP AND PUMPING TEE. PUMP 10 BBL WATER DOWN TUBING (GOOD).

X/O TO ROD HANDLING TOOLS. PREP NEW RODS. P/U NEW PUMP. BUCKET TEST (GOOD). P/U ROD STRING AS FOLLOWS:

X/O TO ROD HANDLING TOOLS. PREP NEW RODS. P/U NEW PUMP. BUCKET TEST (GOOD).

P/U ROD STRING AS FOLLOWS:

1- 1-1/4"X 22' POLISHED ROD

83-3/4" GRADE K/D SUCKER ROD (SLICK)

- 4- 1-1/4" SINKER BARS W/ STABLIZER BARS
- 1- 18K SHEER TOOL
- 1-8' GUIDED PONY
- 1- 1" LIFTING SUB
- 1- 2"X1-1/4"X10'X14 RWAC-Z HVR INSERT ROD PUMP (SN HIL 1234, OK FOR ACID)

R/U NEW STUFFING BOX. SEAT PUMP. SPACE OUT. LOAD TUBING. PT TUBING TO 1000 PSI (GOOD). LONG STROKE PUMP TO 500 PSI (GOOD). HANG RODS ON WELLHEAD 3" ABOVE TAG.

R/D HEC #105. PREP FOR RIG MOVE. RIG RELEASED TO THE NEW MEXICO FEDERAL N #3E ON 8/27/2025 AT 20:00. CREW TRAVEL HOME.

WellViewAdmin@hilcorp.com Page 1/1 Report Printed: 9/18/2025

Report Printed: 9/18/2025



Current Schematic - Version 3

/ uwi 04533810	Surface Legal Location 031-032N-012W-O	Field Name San Juan Area 02	Route 0201	State/Province NEW MEXICO	Well Configuration Type Vertical
und Elevation (ft)	Original KB/RT Elevation (ft)	Tubing Hanger Elevation (ft)	RKB to GL (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
346.00 bing Strings	5,857.00		11.00		
Date 27/2025 00:00	Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date
2772025 00.00	2,256.00	2 3/8	2.00	4.70	11/10/2006 09:30
	(Original Hole, 3004	45338100000 [Ve	rtical]	
MD TVD ftKB) (ftKB)		,	Vertical schematic (actual)		
6.2					· 22 00 ft
11.2	7in Tubing Hanger: 7 in	; 11.00 ftKB; 11.65	իրոկիրականին Մերիունական	Surface Casing Ceme	
	7 m, rabing rianger, 7 m	ftKB	ADDRESS NO. AND ADDRESS NO. AND ADDRESS NO. AND ADDRESS NO. ADDRES	14:30; 11.00-133.00;	2006-11-10 14:30;
11.8	KIRTI AND (KIRTI AND (final			$\int \int$ Cemented with 34 sa	acks of cement; circulate
16.1	KIRTLAND (KIRTLAND (final))		2 bbls of good ceme	nt to surface.
28.2				ا 1; Surface, 133.00ftK	
32.2				/ lb/ft; 11.00 ftKB; 133.	
32.9	2 3/8in, Tubing White B	and: 2 3/8 in: 4 70		3/4in Sucker Rod; 2,0	
38.1	Ih/ft: I-55: Transferred			Production Casing Co	ement, Casing, 1.00-2,405.90; 2006-11-
583.1		ftKB; 2,231.90 ftKB		11/14/2006 17:00; 11 14 17:00; Cemented	
334.6				Premium Lite scaven	
349.7				Premium Lite lead, ta	ailed with 90 sacks of
954.1				Type III; circulated 14	bbls of cement to
964.9		M		surface.	
990.2				1965-2100ftKB on 12	
082.0		X		(Fruitland); 2006-12-	21 11:40
100.1					
103.0				3/4in Guided Pony R	od : 4.50 ft
107.6				1 1/4in Sinker Bar ; 2	
132.5				3/4in Guided Pony R	
137.1				1 1/4in Sinker Bar: 25	·····
162.1				3/4in Guided Pony R	od · 4 50 ft
166.0		M			
166.7			2000	(Fruitland): 2006-12-	
76.8	_	<u> </u>	10000 100000 100000 100000 100000 100000 100000 100000	1 1/4in Cinkor Bar: 25	5.00 ft
188.0	_	<u> </u>	8888		
191.6					
193.9	PICTURED CLIFFS (PICTURE	D CLIFFS (fin		3/4in Guided Pony R	od ; 4.50 ft
196.2				1 1/4in Sinker Bar ; 2	5.00 ft
221.1				3/4in Shear Coupling	
221.5				3/4in Shear Coupling 3/4in Guided Pony R	
229.7	2 3/8in, Seating Nipple; 2 3			1in Lift Sub; 2.30 ft	
232.0		ftKB; 2,233.00 ftKB			ımp 2" X 1 1/4"X10'X14'
232.9	2 3/8in, Mud Anchor-			RWAC-Z HVR; 15.38	
247.4	Weap Hole; 2 3/8 in; 4.70 ll			1.315in Strainer Nipp	
248.4 —		ftKB; 2,256.00 ftKB	1000		,
255.9	2,300.0ftKB, 1/26/2007, R				
299.9	4 in Fill 2 220 0 2 202	bottom perfs.			
330.1	4 in, Fill, 2,330.0, 2,362.0 PRODUCTION TBG AT				
361.5	FRODUCTION IDG AT	HARD)		Cement Plug, Plug, 1	1/14/2006 17:01;
361.9	ZTun	> (PBTD); 2,362.00		2,361.69-2,405.90; 20	
362.2	[\ 1\yp	(1010), 2,302.00		· –	90ftKB; 4 1/2 in; 4.05 in;
405.2				/ 10.50 lb/ft; 11.01 ftKl	
405.8				/ Cement Plug, Plug, 1	
410.1			***********	2,405.90-2,410.00; 20	JUU-11-14 17:UI

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