

Well Name: DODD FEDERAL UNIT	Well Location: T17S / R29E / SEC 22 / NESE / 32.8191512 / -104.0551411	County or Parish/State: EDDY / NM
Well Number: 84	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC028731A	Unit or CA Name:	Unit or CA Number: NMNM111789X
US Well Number: 3001524353	Operator: SPUR ENERGY PARTNERS LLC	

Subsequent Report

Sundry ID: 2871201

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 09/04/2025	Time Sundry Submitted: 09:35
Date Operation Actually Began: 07/17/2025	

**Actual Procedure:** Please find post job report, as-plugged wellbore diagram and photograph of the dryhole marker attached for your review. Zota Stevens waived the CBL requirement for this plugging job. Correspondence is attached.

SR Attachments

Actual Procedure

- Re\_\_\_EXTERNAL\_\_\_RE\_\_\_Dodd\_Federal\_84\_20250904093542.pdf
- Dodd\_Fed\_Unit\_84\_Submitted\_SR\_Packet\_20250903084336.pdf

Received by OCD: 9/23/2025 7:43:54 AM

Page 2 of 14

Well Name: DODD FEDERAL UNIT	Well Location: T17S / R29E / SEC 22 / NESE / 32.8191512 / -104.0551411	County or Parish/State: EDDY / NM
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US Well Number: 3001524353	Operator: SPUR ENERGY PARTNERS LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN	Signed on: SEP 04, 2025 09:35 AM
Name: SPUR ENERGY PARTNERS LLC	
Title: Regulatory Director	
Street Address: 9655 KATY FREEWAY SUITE 500	
City: HOUSTON	State: TX
Phone: (281) 642-5503	
Email address: SCHAPMAN@SPURENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: JAMOS@BLM.GOV
Disposition: Accepted	Disposition Date: 09/22/2025
Signature: James A Amos	

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
☐ Oil Well    ☐ Gas Well    ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

### **Location of Well**

0. SHL: NESE / 2310 FSL / 330 FEL / TWSP: 17S / RANGE: 29E / SECTION: 22 / LAT: 32.8191512 / LONG: -104.0551411 ( TVD: 0 feet, MD: 0 feet )

BHL: NESE / 2310 FSL / 330 FEL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

**From:** [Vo, Long T](#)  
**To:** [Sarah Chapman](#)  
**Subject:** Re: [EXTERNAL] RE: Dodd Federal 84  
**Date:** Thursday, September 4, 2025 10:33:41 AM  
**Attachments:** [image001.png](#)  
[Outlook-syc2vnq.png](#)

---

Just sent it back to you.

Regards,

Long Vo  
Petroleum Engineer

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, NM 88220

Land and Minerals  
Bureau of Land Management  
Department of Interior  
575-988-5402 Cell

 [Book time to meet with me](#)

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**From:** Sarah Chapman <[schapman@spurenergy.com](mailto:schapman@spurenergy.com)>  
**Sent:** Thursday, September 4, 2025 10:22 AM  
**To:** Vo, Long T <[lvo@blm.gov](mailto:lvo@blm.gov)>  
**Subject:** RE: [EXTERNAL] RE: Dodd Federal 84

Will you please send back Sundry ID 2871201 and I'll add the language.

Sarah Chapman

---

**From:** Vo, Long T <[lvo@blm.gov](mailto:lvo@blm.gov)>  
**Sent:** Thursday, September 4, 2025 10:21 AM  
**To:** Sarah Chapman <[schapman@spurenergy.com](mailto:schapman@spurenergy.com)>; Mervine, David K <[dmervine@blm.gov](mailto:dmervine@blm.gov)>; Stevens, Zota M <[zstevens@blm.gov](mailto:zstevens@blm.gov)>  
**Cc:** Fugate, Janie L <[jfugate@blm.gov](mailto:jfugate@blm.gov)>; Beneway, Gabriel R <[gbeneway@blm.gov](mailto:gbeneway@blm.gov)>; George Waters <[gwaters@spurenergy.com](mailto:gwaters@spurenergy.com)>; Mike Miller <[mmiller@spurenergy.com](mailto:mmiller@spurenergy.com)>; John Nabors <[John@spurenergy.com](mailto:John@spurenergy.com)>  
**Subject:** Re: [EXTERNAL] RE: Dodd Federal 84

Just in the SR indicate who approved the CBL waiver.

Regards,

Long Vo

Petroleum Engineer

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, NM 88220

Land and Minerals  
Bureau of Land Management  
Department of Interior  
575-988-5402 Cell

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---

**From:** Sarah Chapman <[schapman@spurenergy.com](mailto:schapman@spurenergy.com)>

**Sent:** Thursday, September 4, 2025 10:19 AM

**To:** Vo, Long T <[lvo@blm.gov](mailto:lvo@blm.gov)>; Mervine, David K <[dmervine@blm.gov](mailto:dmervine@blm.gov)>; Stevens, Zota M <[zstevens@blm.gov](mailto:zstevens@blm.gov)>

**Cc:** Fugate, Janie L <[jfugate@blm.gov](mailto:jfugate@blm.gov)>; Beneway, Gabriel R <[gbeneway@blm.gov](mailto:gbeneway@blm.gov)>; George Waters <[gwaters@spurenergy.com](mailto:gwaters@spurenergy.com)>; Mike Miller <[mmiller@spurenergy.com](mailto:mmiller@spurenergy.com)>; John Nabors <[John@spurenergy.com](mailto:John@spurenergy.com)>

**Subject:** [EXTERNAL] RE: Dodd Federal 84

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Should I add that to the subsequent P&A sundry that was submitted yesterday along with the below correspondence?

Sarah Chapman

---

**From:** Vo, Long T <[lvo@blm.gov](mailto:lvo@blm.gov)>

**Sent:** Thursday, September 4, 2025 10:18 AM

**To:** Mervine, David K <[dmervine@blm.gov](mailto:dmervine@blm.gov)>; Stevens, Zota M <[zstevens@blm.gov](mailto:zstevens@blm.gov)>; Sarah Chapman <[schapman@spurenergy.com](mailto:schapman@spurenergy.com)>

**Cc:** Fugate, Janie L <[jfugate@blm.gov](mailto:jfugate@blm.gov)>; Beneway, Gabriel R <[gbeneway@blm.gov](mailto:gbeneway@blm.gov)>

**Subject:** Re: Dodd Federal 84

Sarah,

Zota waived the CBL requirement. If NMOCD is asking for it.

Regards,

Long Vo  
Petroleum Engineer

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, NM 88220

Land and Minerals  
Bureau of Land Management  
Department of Interior  
575-988-5402 Cell

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**From:** Mervine, David K <[dmervine@blm.gov](mailto:dmervine@blm.gov)>

**Sent:** Thursday, September 4, 2025 9:40 AM

**To:** Vo, Long T <[lvo@blm.gov](mailto:lvo@blm.gov)>; Stevens, Zota M <[zstevens@blm.gov](mailto:zstevens@blm.gov)>; Sarah Chapman <[schapman@spurenergy.com](mailto:schapman@spurenergy.com)>

**Cc:** Fugate, Janie L <[jfugate@blm.gov](mailto:jfugate@blm.gov)>; Beneway, Gabriel R <[gbeneway@blm.gov](mailto:gbeneway@blm.gov)>

**Subject:** Re: Dodd Federal 84

There seems to be some confusion on this plug job so I wanted to get all parties together.

My recollection on this well.

First it was assigned to Janie Fugate but when there were issues with the individual doing the job I came in.

The well in questions supposedly had parted casing and the plugger was dealing with BLM Engineer Zota Stevens.

At teh time because of the parted casing the plugger was told to pump cement in an attempt to cover the perfs as required by regulations adn the COAs. The tag was high but the calculations showed minimum requirements were met so there was no drill out per Supervisory BLM Engineer Chriss Walls.

The situation with the parted casing as well as other casing damage prevented the well from being properly loaded which made it so the well couldn't be properly bond logged as well as the concern about the equipment getting stuck.

There were several other issues with the plugger in question but that was resolved in a meeting between Spur and the BLM.

I verified several plugs to include circulation to surface on this job and BLM engineering was involved the whole time so why are we now stating this well isn't plugged? Is there something needed from me as the inspector who witnessed the end of this job?

Zota, Janie is my recollection of events accurate with what you remember? It was a month and a half and around 10-11 inspections ago for me.

David K. Mervine  
Bureau of Land Management  
Petroleum Engineering Technician



Office 575-234-5988

Cell 575-361-6393

E-mail [dmervine@blm.gov](mailto:dmervine@blm.gov)

***Aut inveniam viam aut facia***

---

**From:** Vo, Long T <[lvo@blm.gov](mailto:lvo@blm.gov)>

**Sent:** Thursday, September 4, 2025 6:08 AM

**To:** Sarah Chapman <[schapman@spureenergy.com](mailto:schapman@spureenergy.com)>

**Cc:** Mervine, David K <[dmervine@blm.gov](mailto:dmervine@blm.gov)>

**Subject:** Dodd Federal 84

Good morning Sarah,

I've spoken with David regarding the Dodd Federal 84. From the BLM standpoint the well is not plugged. Casing has been cut, and cap has been welded.

Regards,

Long Vo

Petroleum Engineer

Carlsbad Field Office

620 E. Greene St.

Carlsbad, NM 88220

Land and Minerals

Bureau of Land Management

Department of Interior

575-988-5402 Cell

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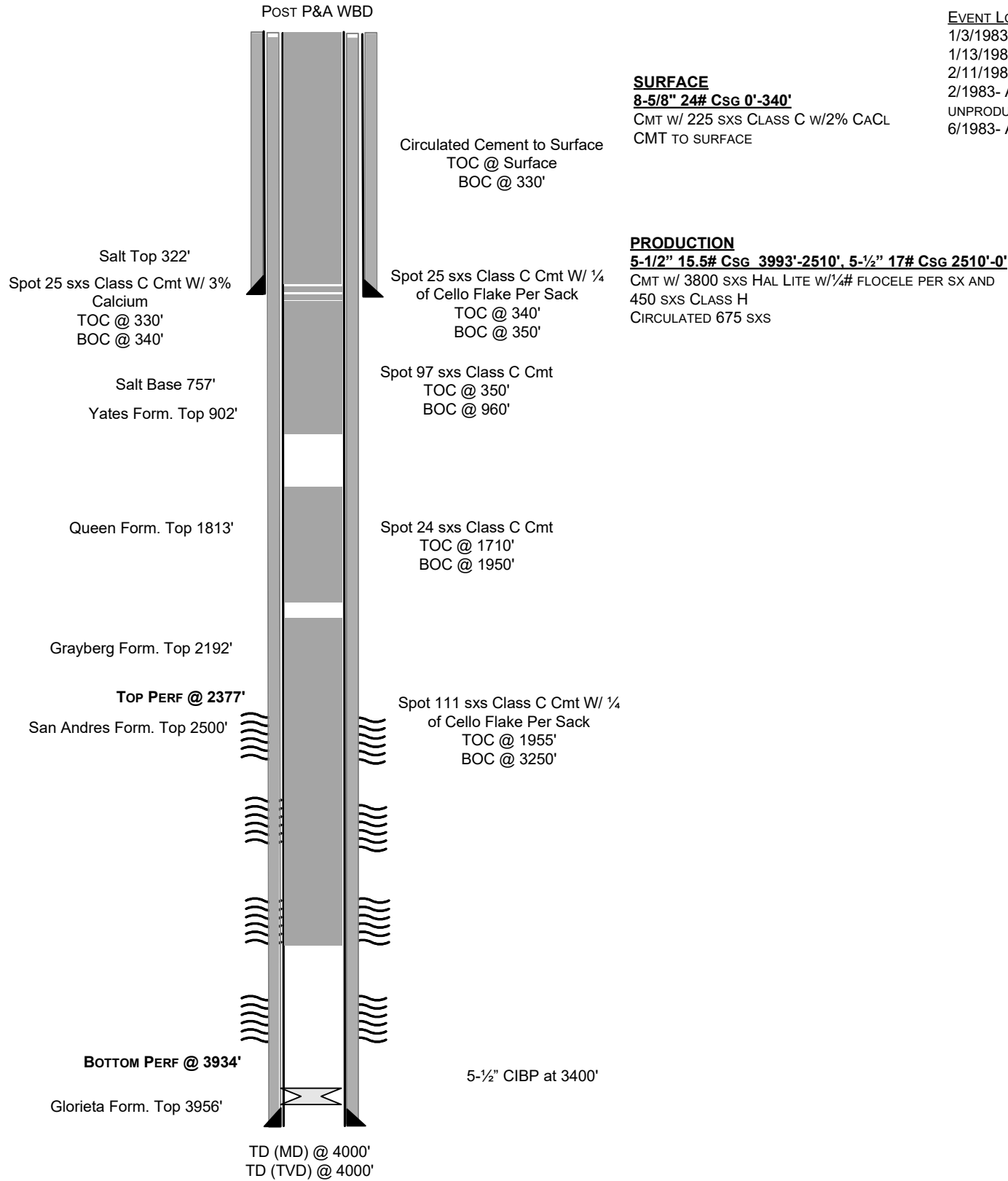
**CAUTION External Email - Don't click on contents unless you know they are safe**

## Dodd 84 Daily P&A Ops Summary

Begin	End	Summary
7/17/25	7/17/25	JSA topic geronimo, MIRU, check tubing pressure, 80 psi, bleed down, TOOH with rods, check casing pressure, 480 psi, bleed down, NU BOP, TOOH with 2-7/8" tubing, RU wireline, RIH with JBGR tagged at 342', hit tag again, went down to 2400' RIH with CIBP, tagged at 342', SDFN
7/18/25	7/18/25	JSA topic gloves, TIH with 5-1/2" scraper, tagged up at 342' spoke to BLM got approval to spot 111 sxs from 3250'-2327', TOOH with scraper, TIH to 3250', spotted 111 sxs with 1/4 of cello flake per sack, WOC, SDFN
7/21/25	7/21/25	JSA topic flagging, TIH tagged at 1955', spoke to BLM asked to load the well and pressure test casing, test failed, spoke to Spur they asked to TOOH, TIH with packer get passed 342', set packer at 455' and tested casing to 600 psi, test was good, went down to 1923', set packer to see if there are any signs of gas or pressure coming out, did the rubber glove test and there are no signs of gas pressure, shut well in, SDFN
7/22/25	7/22/25	JSA topic eye wash, checked pressure on tubing and casing, both 0 psi, spoke to BLM needed an inspector on location to verify, no inspector available for the day, SDFD
7/23/25	7/23/25	JSA topic wildlife, TIH with packer to 455' set packer, tested casing to 660 psi for 30 min, BLM witness test was good, approved to proceed with procedure, TOOH with packer, layed down extra pipe, SDFN
7/24/25	7/24/25	JSA topic fire extinguisher, TIH 1950', spotted 24 sxs from 1950' to 1710', WOC, RU wireline, TIH with jb tagged at 1710', TOOH, RD wireline, TIH to 960' spotted 97 sxs, TOOH, WOC overnight, SDFN
7/25/25	7/25/25	JSA topic hydration, TIH tagged at 350', spoke to BLM proposed to set packer 100 feet above TOC at 350' spot 25 sxs with 1/4 of cello flake and displace down to 350', BLM approved, set packer at 250', spotted 25 sxs with the 1/4 of cello per sack displace down to 350', shut well in, SDFD.
7/28/25	7/28/25	JSA topic smoking, TOOH with packer, TIH tagged at 340', spoke to BLM proposed to spot 25 sxs with 3% calcium, BLM approved, spotted 25 sxs with 3%, TOOH, WOC, TIH tagged at 330', was able to establish circulation to surface, circulated cement to surface, ND BOP, topped off well, RD rig
8/4/25	8/4/25	Notified BLM/NMOCD and installed dry hole marker

Eddy County, NM  
API# 30-015-24353

SPUD DATE: 1/3/1983  
ELEV: 3591' GL, ' KB  
SHL: 32.819166, -104.055116



API 30-015-24353 / EDDY ARTESIA  
DODD FEDERAL UNIT #084 / PLUG 3A/25  
SPUR ENERGY PARTNERS LLC  
28509 GRAYBURG JACKSON SR O-G-SAE  
TH-22-17S-29E / 2310 FSL & 330TH

04 Aug 2025, 11:55:24 AM

**From:** [Sarah Chapman](#)  
**To:** [Cordero, Gilbert, EMNRD](#)  
**Cc:** [John Nabors](#); [George Waters](#); [Mike Miller](#)  
**Subject:** Dodd Federal Unit 84 P&A Subsequent Report  
**Date:** Thursday, September 4, 2025 11:24:00 AM  
**Attachments:** [Re \[EXTERNAL\] RE Dodd Federal 84.pdf](#)  
[image001.png](#)

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Gilbert,

While plugging the Dodd Fed Unit 84, we were unable to set a CIBP and run a CBL due to parted casing. We received approval from the BLM to continue plugging ops without running the CIBP and CBL. The inspector, David Mervine witnessed the end of this plugging job and they consider this well to be properly plugged.

I have attached correspondence with the BLM engineers but before I submitted the subsequent plugging documents, I wanted to inform you of this.

Please let know if you have any questions or concerns.

Thank you,

Sarah Chapman  
Regulatory Director  
**SPUR ENERGY PARTNERS LLC**  
9655 Katy Freeway, Suite 500 | Houston, TX 77024  
Cell: (281) 642-5503  
Direct: (832) 930-8613  
Office: (832) 930-8502  
[schapman@spurenergy.com](mailto:schapman@spurenergy.com)



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 508243

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 508243
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/25/2025