

Well Name: CAL-MON	Well Location: T23S / R31E / SEC 35 / SENE / 32.2626999 / -103.7412369	County or Parish/State: EDDY / NM
Well Number: 19	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM19199	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001527496	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2872718

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 09/09/2025	Time Sundry Submitted: 03:28
Date Operation Actually Began: 08/20/2025	

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 9/8/2025.

SR Attachments

Actual Procedure

CAL_MON_019_PA_SR_SUB_9.9.2025_20250909152818.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: SEP 09, 2025 03:28 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: HoustonState: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 09/22/2025

Signature: James A Amos

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

2. Name of Operator

9. API Well No.	
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3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (*Printed/Typed*)

Title

Signature

Date _____

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENE / 1980 FNL / 660 FEL / TWSP: 23S / RANGE: 31E / SECTION: 35 / LAT: 32.2626999 / LONG: -103.7412369 (TVD: 0 feet, MD: 0 feet)

BHL: SENE / 1980 FNL / 660 FEL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

CAL-MON 019
FINAL WELLBORE

30-015-27496-0000

Eddy

String 1

OD 13.375 in, 54.5# J-55 ST&C
 TD 813 ft
 TOC 0 ft, CIRC 250 SX

PERF AT 550'. NO RATE. PERF AT
 450'. NO RATE. PERF AT 210'. NO
 RATE. BLM OK TO SPOT. SPOT 60
 SX CMT 560' TO SURFACE.

String 2

OD 8.625 in, 32# & 24# J-55 ST&C
 TD 4300 ft
 TOC 0 ft, CIRC 300 SX

SPOT 185 SX CMT 2397'-520'. TAG
 AT 563'.

Anhydrite 4194'

DV Tool
 Top 4114 ft

Delaware 4426'

Bell Canyon 4464'

Cherry Canyon 5355'

SPOT 230 SX CMT 4536'-2205'. TAG
 AT 2397'.

Brushy Canyon 6578'

DV Tool
 Top 6000 ft

SET CIBP AT 6672'. CIBP LEAKED.
 NOTIFY BLM AND GOT OK TO SPOT
 CMT. SPOT 167 SX CMT 6672'-
 4954'. TAG AT 4994'.

String 3

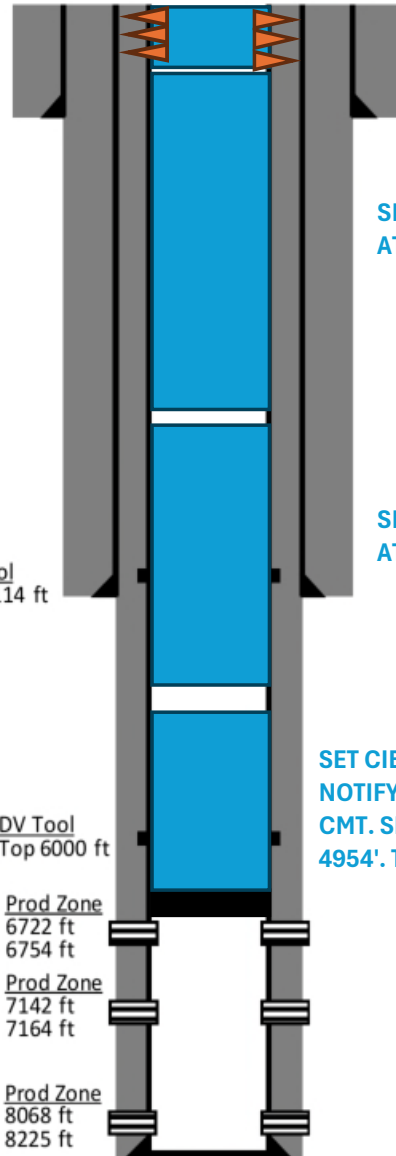
OD 5.5 in, 15.5# & 17# J-55 & N-80, LT&C
 TD 8400 ft
 TOC 0 ft, CIRC 10 SX
 PBTB 8355 ft

Prod Zone
 6722 ft
 6754 ft

Prod Zone
 7142 ft
 7164 ft

Prod Zone
 8068 ft
 8225 ft

Bone Spring 8283'



CAL MON #019

30-015-27496

PA JOB NOTES

Start Date	Remarks
8/20/2025	Rig crew traveled to location.
8/20/2025	Held JSA safety meeting. Covered rigging up and spotting in equipment. Install LO/TO.
8/20/2025	Rig up pulling unit. Function test COFO.
8/20/2025	Rig up hot oiler. Test tubing to 1000 psi and held.
8/20/2025	Unseat pump. Lay down 2 - 1.25" fiberglass rods. Install monkey.
8/20/2025	Pump 70 bbls hot water down tubing. Rig down hot oiler.
8/20/2025	Lower rig floor, install handrails, and rig up tongs.
8/20/2025	POOH laying down 101 - 1.25" fiberglass rods and 38 - 1" steel rods.
8/20/2025	Lunch / Review JSA.
8/20/2025	Wait on storm to pass.
8/20/2025	POOH laying down 128 - 7/8" steel rods, 3 - 1.5" sinker bars, and pump.
8/20/2025	Spot in pipe racks and catwalk. Change handling equipment from rods to tubing.
8/20/2025	Secure well Shut down.
8/20/2025	Rig crew traveled to Key yard.
8/21/2025	Rig crew traveled to location.
8/21/2025	Held JSA safety meeting. Covered ND WH and NU BOP.
8/21/2025	Perform daily rig inspection. Flag dogs and function test COFO.
8/21/2025	Open well 60 psi on casing and 40 psi on tubing. 0 psi on surface and intermediate. Bleed off. Pumped 15 bbls brine down casing.
8/21/2025	Function test BOP.
8/21/2025	Nipple down wellhead.
8/21/2025	Nipple up BOP.
8/21/2025	Release TAC.
8/21/2025	POOH with 210 jts to derrick.
8/21/2025	Lay down 31 jts, TAC, 9 jts, and sand screen with BP.
8/21/2025	Crew adjusted tubing line.
8/21/2025	Lunch / Review JSA.
8/21/2025	RIH with 5 1/2" CIBP on MST, perforated SN, and 206 jts.
8/21/2025	Set CIBP @ 6672'.
8/21/2025	Circulate 180 bbls FW. Started circulating out of 8 5/8" with 50 bbls.
8/21/2025	Attempt to test casing and failed. Pumped 10 bbls at 1 bpm @ 500 psi.
8/21/2025	Secure well Shut down.
8/21/2025	Rig crew traveled to Key yard.
8/22/2025	Rig crew traveled to location.
8/22/2025	Held JSA safety meeting with crew over pulling tubing
8/22/2025	Perform daily rig inspection. Flag dogs and function test COFO.
8/22/2025	0 psi on csg, 0 psi on tbg
8/22/2025	Pooh w 206 2-7/8" tbg and setting tool

8/22/2025	Rigged up RTX wireline, Rih and ran CBL from 6672' to surface, Rigged down RTX wireline
8/22/2025	Set 5-1/2" packer @30', Tested csg from 30' to surface and circulates out of 8-5/8" surface csg, Pumped down tbg from 30' to 6672' and established rate @ 1 bbls a min w 500 psi with no circulation to surface
8/22/2025	Lunch
8/22/2025	Rih w 101 2-7/8" tbg
8/22/2025	Sion
8/22/2025	Crew drove home
8/25/2025	Rig crew traveled to location.
8/25/2025	Held JSA safety meeting. Covered RIH and pressurized lines. Flag dogs and function test COFO.
8/25/2025	Open well 0 psi on casing, tubing, intermediate and surface.
8/25/2025	RIH with 60 jts.
8/25/2025	Set packer @ 5216' with 161 jts.
8/25/2025	Load and test casing between 5216' and 6672'. Leaked 1 bpm @ 500 psi.
8/25/2025	RIH with 54 jts.
8/25/2025	Set packer @ 6642' with 205 jts.
8/25/2025	Test CIBP and leaked. 1 bpm @ 500 psi. Confirmed CIBP is leaking. Notified Roberta Thompson of BLM and was instructed to spot cement on top of CIBP.
8/25/2025	POOH with 205 jts and lay down packer.
8/25/2025	RIH with 4' perforated sub and 206 jts.
8/25/2025	Lunch / Review JSA.
8/25/2025	EOT @ 6672'. Break circulation with 30 bbls. Mix and spot 167 sx (39.26 bbls) 14.8# Class C Cement. Displace to 4954' with 28.5 bbls.
8/25/2025	POOH with 54 jts to derrick.
8/25/2025	EOT @ 4892' with 151 jts. Circulate 100 bbls salt gel.
8/25/2025	POOH laying down 50 jts.
8/25/2025	Secure well Shut down.
8/25/2025	Rig crew traveled to Key yard.
8/26/2025	Rig crew traveled to location.
8/26/2025	Held JSA safety meeting. Cover RIH and laying down tubing.
8/26/2025	Perform daily rig inspection. Flag dogs and function test COFO.
8/26/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
8/26/2025	RIH with and tag TOC @ 4994' with 155 jts. Notify BLM.
8/26/2025	POOH laying down 15 jts.
8/26/2025	EOT @ 4536' with 140 jts. Catch circulation. Mix and spot 230 sx (54.07 bbls) 14.8# Class C Cement. Displace to 2205' with 12.2 bbls salt gel. Washup.
8/26/2025	POOH with 72 jts to derrick.
8/26/2025	Lay down 68 jts.
8/26/2025	WOC.
8/26/2025	RIH and Tag TOC @ 2397' with 74 jts. BLM witnessed tag.
8/26/2025	EOT @ 2397'. Mix and spot 185 sx (43.49 bbls) 14.8# Class C Cement. Displace to 520' with 3 bbls salt gel.

8/26/2025	Lay down 57 jts.
8/26/2025	EOT @ 550' with 17 jts. Reverse circulate 15 bbls. Lay down 2 jts.
8/26/2025	Secure well Shut down.
8/26/2025	Rig crew traveled to Key yard.
8/27/2025	Rig crew traveled to location.
8/27/2025	Held JSA safety meeting. Covered RIH and perforating. Function test COFO.
8/27/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
8/27/2025	RIH with 18 jts and tag TOC @ 563'. Notify BLM and was instructed to perforate @ 550'.
8/27/2025	POOH laying down 17 jts. Set packer @ 30' with 1 jt.
8/27/2025	Rig up wireline and RIH with 1 11/16" perf guns. Perforate @ 550'. POOH and rig down wireline.
8/27/2025	Attempt to establish injection rate. Pressured up to 1500 psi. Surge multiple times and pressure back up to 1500 psi. Notify BLM and was instructed to perforate @ 450'.
8/27/2025	Rig up wireline and RIH with 1 11/16" perf guns. Perforate casing @ 450'. POOH and rig down wireline.
8/27/2025	Attempt to establish injection rate. Pressured up to 1500 psi. Surge multiple times and pressure back up to 1500 psi and drops to 1000 psi in 2 minutes and holds 1000 psi. Notify BLM and was instructed to perforate @ 210'.
8/27/2025	Rig up wireline and RIH with 1 11/16" perf guns. Perforate casing @ 210'. POOH and rig down wireline.
8/27/2025	Attempt to establish injection rate. Pressured up to 1500 psi. Surged multiple times. Pressure back up to 1500 psi and drops to 1000 psi in 2 minutes and holds 1000 psi. Notify BLM and was instructed to spot cement @ 563' to surface.
8/27/2025	Lay down packer and RIH with 17 jts and 10' sub.
8/27/2025	Lunch / Review JSA
8/27/2025	EOT @ 560' with 17 jts and 10' sub. Mix and spot 60 sx (14.1 bbls) 14.8# Class C Cement to surface.
8/27/2025	Lay down 17 jts.
8/27/2025	Remove handrails and raise rig floor.
8/27/2025	Nipple down BOP.
8/27/2025	Nipple up cap flange.
8/27/2025	Circulate cement out of 8 5/8". Shut in and pressure up to 800 psi. Washup
8/27/2025	Rig down pulling unit and cementing equipment.
9/8/2025	CUT AND CAP WELLHEAD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 508534

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 508534
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/25/2025