

Well Name: CAL-MON	Well Location: T23S / R31E / SEC 35 / SWNE / 32.2617974 / -103.7464132	County or Parish/State: EDDY / NM
Well Number: 20	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM19199	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001527549	Operator: OXY USA INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: SEP 22, 2025 01:10 PM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: JAMOS@BLM.GOV
Disposition: Accepted	Disposition Date: 09/23/2025
Signature: James A Amos	

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWNE / 2310 FNL / 1980 FEL / TWSP: 23S / RANGE: 31E / SECTION: 35 / LAT: 32.2617974 / LONG: -103.7464132 (TVD: 0 feet, MD: 0 feet)

BHL: SWNE / 2310 FNL / 1980 FEL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

CAL-MON 020
FINAL WELLBORE

30-015-27549-0000
Eddy

SPOT 80 SX CMT 753' TO SURFACE

String 1
OD 13.375 in, 54.5# J-55 ST&C
TD 816 ft
TOC 0 ft, CIRC 200 SX

SPOT 200 SX CMT 2900' TO 753' (TAG)

String 2
OD 8.625 in, 24# & 32# J-55 ST&C
TD 4303 ft
TOC 0 ft, CIRC 200 SX

CUT TUBING AT 4740'. SET CIBP AT 4730'.
SPOT 200 SX CMT 4730' TO 2920' (TAG)

Anhydrite 4192'
DV Tool
Top 3980 ft

Delaware 4432'
Bell Canyon 4452'

Cherry Canyon 5292'

Brushy Canyon 6567'
DV Tool
Top 6002 ft

TAC AND TUBING STUCK IN THE HOLE. SQZ 75
SX CMT 4760' TO TOP PERF. TAG CMT INSIDE
TUBING AT 6740'.

String 3
OD 5.5 in, 15.5# & 17# J-55 & N-80 LT&C
TD 8390 ft
TOC 0 ft, CIRC 301 SX
PBTD 8350 ft
Bone Spring 8280'

Prod Zone
8174 ft
8220 ft

CAL MON #020**30-015-27549****PA JOB NOTES**

Start Date	Remarks
8/27/2025	Perform pre-trip inspection of Key 94 plugging package.
8/27/2025	Move Key 94 plugging package from Cal-Mon 19 to Cal-Mon 20.
8/27/2025	Held JSA safety meeting covering rigging up.
8/27/2025	Rig up pulling unit and cement pump. Function test COFO.
8/27/2025	Test tubing to 1000 psi and held. Bleed off.
8/27/2025	Lay down polished rod.
8/27/2025	Unseat pump and lay down 2 rods.
8/27/2025	Secure well Shut down.
8/27/2025	Rig crew traveled to Key yard.
8/28/2025	Rig crew traveled to location.
8/28/2025	Held JSA safety meeting. Covered laying down rods. Function test COFO.
8/28/2025	Open well 60 psi on casing and 40 psi on tubing. Bleed off.
8/28/2025	Rig up hot oiler. Pump 70 bbls hot water down tubing. Rig down hot oiler.
8/28/2025	POOH laying down rods. Layed down 100 1.25" fiberglass rods and noticed rod string dragging. Decided to pump more hot water down tubing.
8/28/2025	Hot oiler got a load of water from storage tank and rigged up on well. Pump 70 bbls hot water down tubing. Rig down hot oiler.
8/28/2025	POOH laying down 32 - 1" steel rods, 131 - 7/8" steel rods and pump.
8/28/2025	Change equipment from rods to tubing. Remove handrails and raise rig floor.
8/28/2025	Function test BOP.
8/28/2025	ND wellhead.
8/28/2025	Nipple up BOP.
8/28/2025	Lower rig floor and install handrails.
8/28/2025	Attempt to release TAC, but did not release. Continue working TAC with same results. Decided to Shut down.
8/28/2025	Secure well Shut down.
8/28/2025	Rig crew traveled to Key yard.
8/29/2025	Rig crew traveled to location.
8/29/2025	Held JSA safety meeting. Covered rigging up swivel.
8/29/2025	Open well 0 psi on casing and tubing.
8/29/2025	Tie back pulling unit and rig up drill line.
8/29/2025	Rig up power swivel.
8/29/2025	Release TAC and work stuck tubing. TAC is free between 7948' - 7977'. 29' of free pipe.
8/29/2025	Nipple up stripper head.
8/29/2025	Continue working stuck tubing.
8/29/2025	Rig up Hot oiler and continue working stuck tubing while pumping. While working stuck tubing crew noticed tubing line was pinched. Pumped a total of 200 bbls. Tubing did not come free.

8/29/2025	Rig down power swivel.
8/29/2025	Secure well Shut down.
8/29/2025	Secure well Shut down.
9/2/2025	Rig crew traveled to location.
9/2/2025	Held JSA safety meeting. Covered rigging up wireline. Set COFO.
9/2/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
9/2/2025	Rig up Renegade wireline. RIH with free point tool. Calibrate tools @ 3980'. Continue RIH and tagged up @ 4190'. Pull up and attempt to free point but tools would not engage. POOH and free point tool was covered in dehydrated paraffin. Clean off tool. Cold call for condensate, but could not get a truck until the next morning. Rig down wireline.
9/2/2025	Secure well Shut down.
9/2/2025	Inspect tubing line drum at no cost to Oxy.
9/2/2025	Rig crew traveled to Key yard.
9/3/2025	Rig crew traveled to location.
9/3/2025	Held JSA safety meeting. Covered pumping chemicals. Set COFO.
9/3/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
9/3/2025	Rig up pump truck and pump 90 bbls condensate down tubing. Rig down pump truck.
9/3/2025	Shut in well for 1 hour.
9/3/2025	Rig up Mojave wireline and run free point tools. Determined that tubing was 70% free @ 4760' and 100% stuck @ 5000'. POOH with free point tools and RIH with weight bar and CCL to do a TD check. Tagged @ 8062'. POOH.
9/3/2025	Notify BLM and wait on orders. Received approval from Long Vo of BLM to spot 150 sx cement from top perf to 4760'.
9/3/2025	Load up power swivel and stripper head onto trailer.
9/3/2025	Rig down wireline.
9/3/2025	Spot in class H cement and class C cement. Pump 60 bbls FW then mix and spot 75 sx (15.76 bbls) 15.6# Class H Cement followed by 75 sx (17.63 bbls) 14.8# Class C Cement with 2% calcium. Displace to 4760' with 27.5 bbls FW. Washup.
9/3/2025	Secure well Shut down.
9/3/2025	Rig crew traveled to Key yard.
9/4/2025	Rig crew traveled to location.
9/4/2025	Held JSA safety meeting. Covered rigging up wireline.
9/4/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
9/4/2025	Function test and set COFO.
9/4/2025	Rig up wireline. RIH and tag TOC @ 6740'. POOH and notify BLM. Received approval to cut tubing @ 4730'. RIH with 2.25" jet cutter and cut tubing @ 4740' due to tbg collar @ 4731'. POOH with jet cutter. Lay down 1 jt.
9/4/2025	Circulate well with 80 bbls FW.
9/4/2025	Test wellbore to 500 psi and held. Bleed off.
9/4/2025	POOH with 152 jts to derrick and lay down 20' piece of jt #154.
9/4/2025	Rig up wireline and RIH with 4.62" gauge ring to 4740'. POOH.
9/4/2025	Lunch.

9/4/2025	Rig down wireline.
9/4/2025	RIH with 5 1/2" CIBP on MST, perforated SN, and 152 jts from derrick. Pick up 2 jts. Set CIBP @ 4730'.
9/4/2025	Secure well Shut down.
9/4/2025	Rig crew traveled to Key yard.
9/5/2025	Rig crew traveled to location.
9/5/2025	Held JSA safety meeting. Covered POOH and rig up wireline.
9/5/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
9/5/2025	Function test and set COFO.
9/5/2025	POOH with 152 jts to derrick and lay MST.
9/5/2025	Rig up RTX wireline and perform CBL log from 4730' to surface. Rig down wireline.
9/5/2025	RIH with 100 jts.
9/5/2025	Pumped 10 bbls brine down tubing. (had gas bubble migrate to surface.
9/5/2025	RIH with 52 jts from derrick, pick up 1 jt, and 10' sub.
9/5/2025	EOT @ 4730'. Spot 200 sx (47.01 bbls) 14.8# Class C Cement. Displace to 2750' with 15.5 bbls.
9/5/2025	POOH with 60 jts to derrick.
9/5/2025	POOH laying down 60 jts.
9/5/2025	WOC.
9/5/2025	RIH and tag TOC @ @ 2920' with 93 jts. BLM witnessed tag. Lay down 1 jt.
9/5/2025	EOT @ 2900' with 92 jts and 10' sub. Spot 200 sx (47.01 bbls) 14.8# Class C Cement. Displace to 920' with 5 bbls.
9/5/2025	POOH with 92 jts to derrick.
9/5/2025	Secure well Shut down.
9/5/2025	Rig crew traveled to Key yard
9/6/2025	Rig crew traveled to location.
9/6/2025	Held JSA safety meeting. Covered RIH and laying down tbg.
9/6/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
9/6/2025	Set COFO.
9/6/2025	RIH with 24 jts and tag TOC @ 753'. Notify BLM.
9/6/2025	POOH laying down 24 jts.
9/6/2025	RIH with 24 jts from derrick.
9/6/2025	POOH laying down 24 jts.
9/6/2025	RIH with 24 jts.
9/6/2025	EOT @ 753' with 24 jts. Circulate 80 sx (18.80 bbls) 14.8# Class C Cement to surface.
9/6/2025	POOH laying down 24 jts.
9/6/2025	Raise rig floor and ND BOP.
9/6/2025	Top off well with cement. Washup
9/6/2025	Lunch. Review JSA.
9/6/2025	Rig down pulling unit and cementing equipment.
9/6/2025	Rig crew traveled to Key yard.
9/19/2025	CUT AND CAP WHD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 508732

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 508732
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/26/2025