

State of New Mexico
Energy, Minerals and Natural Resources

Revised July 18, 2013

Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-28625
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Stephens & Johnson Operating Co.		6. State Oil & Gas Lease No. 648
3. Address of Operator 811 6 th Street, Suite 300, Wichita Falls, TX 76301		7. Lease Name or Unit Agreement Name East Millman Pool Unit Tract 7
4. Well Location Unit Letter <u>L</u> : <u>1492</u> feet from the <u>South</u> line and <u>1151</u> feet from the <u>West</u> line Section <u>13</u> Township <u>19S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number <u>7</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3382' KB 3372 GR		9. OGRID Number <u>019958</u>
		10. Pool name or Wildcat Millman-Yates-SR-QN-GB-SA East

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Kincaid TITLE Petroleum Engineer DATE 9/15/2025Type or print name William M. Kincaid E-mail address: mkincaid@sjoc.net PHONE: 940-723-2166**For State Use Only**

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Page 2 C-103

STEPHENS & JOHNSON OPERATING CO.
EAST MILLMAN POOL UNIT TRACT 7 WELL NO. 7
API NO. 30-015-28625
EDDY COUNTY, NEW MEXICO

Well Data:

August 27, 2025

Elevation: 3372' GL; 3382' KB
TD: 2700'
PBD: 2652'
Surf. Csg: 8 5/8", 10 jts 406.07', 24#, set @ 400', 220 sx
cmt, (Note: 220 sx did not circ. TOC @ 200'. Ran
1" & topped off w/150 sx.)
Prod. Csg: 5 1/2", 82 jts 2664' w/23' shoe jt, 14#, set @
2687', TOC @ 490' CBL; 400 sx Lite cmt, 350 sx
Poz cmt.
Perfs: Lower Grayburg: one shot @ each of the following
depths: 2191', 2193', 2195', 2197', 2219', 2221',
2228', 2230', 2232', 2237', 2238', 2331', 2333',
2373', 2375', 2391', 2394', 2397', 2401'

Plug and Abandonment Procedure

08/27/2025: MIRU Select Well Service. Shut down.
08/28/2025: TIH w/tbg, 81 jts, EOT @ 2529'. Circulate hole w/
15 lb/gal mud to control water flow. Well went
static. No water flow, hole is standing full. TOH
w/tbg. TIH w/tbg and 5 1/2" cement retainer (CR)
and set CR at 1650'. Pump 175 sx Class "C" cement
through CR. Pull out of CR and TOH w/tbg. Shut down
for night.
08/29/2025: MIRU Nine Energy Wireline and run cement bond log
from 1483' back to surface. TIH w/tbg to top of CR.
Spot 25 sx cement plug on top of CR. TOH w/tbg. WOC
4 hrs. TIH w/tbg and tag cement at 1376'. Move
EOT to 662'. Spot 29 sx cement plug from 662' back
up to 370'. TOH w/tbg. WOC 4 hrs. TIH w/tbg and
tag cement at 381'. TOH w/tbg.
08/29/2025: Nine Wireline ran in hole and shot 4 squeeze holes
at 360'. Pumped fresh water down 5 1/2" csg and out
squeeze holes at 360' and back up 5 1/2"-8 5/8"
annulus. Good circulation. Pumped 152 sx cement
down 5 1/2" csg, out squeeze holes at 360' and back
to surface up 5 1/2"-8 5/8" annulus. Circulated 17
sx to surface. Performed 30 minute bubble test.
Well is static and standing full of cement.
09/11/2025 Cut off csg below plow depth, welded on csg cap and
installed dry hole marker and cut off anchors below
plow depth.

EMPU No. 7-7 Millman Yates-SR-QN-GB-SA East August 27, 2025

WELL

FIELD

DATE

— Plug and Abandonment —

KB ELEVATION 3382'

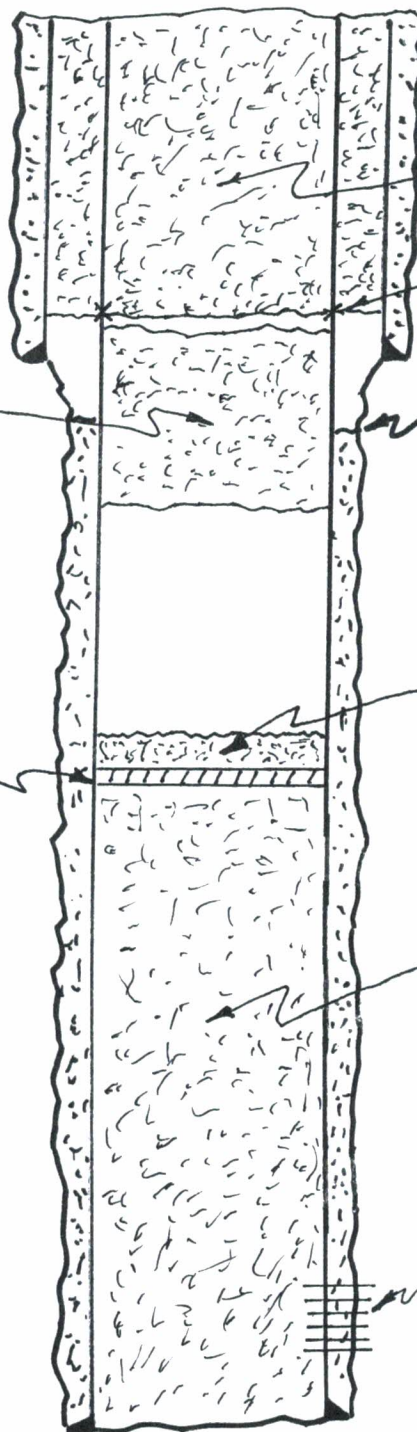
DF ELEVATION

GL ELEVATION 3372'

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION

8 3/8" 24" Surface Csg
set at 400'; 370 SX Cmt
TOC @ Surface



152 SX Cmt circulated
down 5 1/2" Csg out 5 1/2"
holes @ 360' back to surf
up 5 1/2" - 8 3/8" annulus
Squeeze holes @ 360'

29 SX Cmt plug from 662'
back to 381'

TOC @ 490'

Cement Retainer set at
1650'

25 SX Cement on top of
cement retainer
TOC at 1376'

175 SX Cement pumped
and squeezed below
cement retainer

5 1/2" 14" Prod. Csg
set @ 2687'
400 SX Lite Cmt
350 SX Poz Cmt
TOC @ 490'

Lower Grayburg Perfs
2191, 2193, 2195, 2197, 2219
2221, 2228, 2230, 2232
2237, 2238, 2231, 2233,
2273, 2375, 2391, 2394,
2397, 2401; one shot at
each depth

PBTD - 2652'
TD - 2700'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 507562

CONDITIONS

Operator: STEPHENS & JOHNSON OP CO P.O. Box 2249 Wichita Falls, TX 76307	OGRID: 19958
	Action Number: 507562
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	9/24/2025
gcordero	Submit C-103Q within one year of plugging.	9/24/2025