

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-31267
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name INDIAN HILLS UNIT
8. Well Number #028
9. OGRID Number 192463
10. Pool name or Wildcat [33685] INDIAN BASIN; UPPER PENN (ASSOC)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator OXY USA WTP LP	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter P : 218 feet from the SOUTH line and 660 feet from the EAST line Section 16 Township 21S Range 24E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPELTE ON 9/18/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 9/22/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

API#: 30-015-31267
Lease Name: Indian Hills Unit
Well No: 288
County: Eddy
Location: Section 28, T-21-S, R-24-E
Section Lines: 2,000' FSL & 1,650' FEL
RKB Elevation: 0
DF Elevation: 0
Ground Elevation: 4014
Date Drilled: Feb-01



FINAL WELLBORE

SPOT 50 SX CMT 1139'-978'

SPOT 60 SX CMT 1858'-1670'

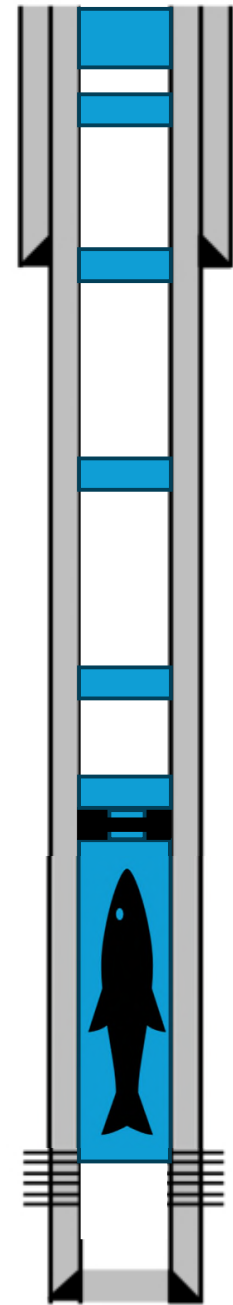
SPOT 50 SX CMT 2998'-2837'.

SPOT 50 SX CMT 5519'-5358'.

SPOT 92 SX CMT 5996' TO 5707' (TAG)

ESP FISH LEFT IN THE HOLE AFTER
UNSUCCESSFUL REMOVAL. EST TOF AT
6003'. FISH CONSISTS OF TUBING, ESP
CABLE, AND ESP

Perforations (ft)
8016' to 8346'



SPOT 100 SX CMT 437' TO SURFACE

Surface Casing
13 3/8 " ##### K-55 - @ 1804'
17 1/2 " Hole TOC @ 0 circ
cmt'd w/ 1,150 sks

SET CICR AT 5996'. SQZ 305 SX CMT NEAT
WITH 1420 SX CMT WITH ANTI SHRINKING
CHEMICALS. TAG AT 5996'

Production Casing
9 5/8 " 43.5# L-80 # @ 8870'

12 1/4 " Hole TOC @ 0
cmt'd w/ 2,310 sks circ

TD @ 8,870 TVD
TD @ 8,870 TMD
PBDT @ 8,870 TVD
PBDT @ 8,870 TMD

INDIAN HILLS UNIT #028**30-015-31267****PA JOB NOTES**

Start Date	Remarks
6/9/2025	Crew Travel to location
6/9/2025	Crew HTGSM. Prepapre rig for travel.
6/9/2025	Road rig & equipment from Federal 29-008 to location
6/9/2025	Crew HTGSM. Discuss hand & finger placement
6/9/2025	Crew took lunch break
6/9/2025	Rig up pulling unit
6/9/2025	Rig up CMT pump truck & all plugging equipment. Spot in pipe racks & cat walk
6/9/2025	Secure Location & all equipment
6/9/2025	Crew travel home
6/10/2025	Crew travel to location
6/10/2025	Crew HTGSM. Discuss hand & finger placement
6/10/2025	Operator set COFO (high & low setting)
6/10/2025	100 PSI on TBG, 50 PSI on CSG, 0 PSI on Surface
6/10/2025	Begin to bled down TBG. Bled down CSG.
6/10/2025	Spot in BOPE Equipment. Re-head Key Wireline. Rig up Key Wireline. RIH w/ 1-9/16" perf gun. Tag up @ 520'. Atttempt to work down & no luck. POOH w/ wireline
6/10/2025	Pump 100 BBLs of fresh water down TBG @ 1.5 BPM @ 0 PSI
6/10/2025	Rig up Key Wireline. RIH w/ 1-9/16" perf gun. Tag up @ 520'. Pump 1.5 BPM @ 0 PSI & worked down to 660'. Wireline perf gun stacking out. Attempt to work down several times & no luck. POOH w/ wireline & Rig Down
6/10/2025	Accumlator PSI up to 3000 PSI. Function Test BOPE & Annuluar.
6/10/2025	Prepare rig working floor.
6/10/2025	Close all valves. Secure Location
6/10/2025	Crew travel home
6/11/2025	Crew travel to location
6/11/2025	Crew HTGSM. Discuss hand & finger placement
6/11/2025	Opeartor set COFO (high & low setting)
6/11/2025	50 PSI on TBG, 50 PSI on CSG, 0 PSI on Surface
6/11/2025	Pump 100 BBLs down CSG @ 3 BPM @ 100 PSI
6/11/2025	Rig up Renegade Wireline
6/11/2025	Rig up Renegade wireline. Continued to pump 50 BBLs down TBG. RIH 1-5/8" punch tool & 2 tungsten bar. Hit bad spot around 450'. Able to get down to 610'. Picked up out of bad spot around 588'. POOH w/ wireline. Rig down wireline
6/11/2025	Pump 500 BBLs of fresh water down CSG @ 4 BPM @ 150 PSI. Pump 60 BBLs of fresh water down TBG. Let well settle down. Continue to pump fresh water down CSG @ 1 BPM
6/11/2025	Nipple down wellhead
6/11/2025	Nipple up BOPE & working floor

6/11/2025	Pick up on ESP & weight 1/2 point. NO CT Line attached to TBG. Remove haning donut from wellhead
6/11/2025	Install TIW Valve. Close BOPE & Lock Pins. Secure Location
6/11/2025	Crew travel home
6/12/2025	Crew travel to location
6/12/2025	Crew HTGSM. Discuss hand & finger placement
6/12/2025	Operator set COFO (high & low setting)
6/12/2025	50 PSI on TBG, 50 PSI on CSG, 0 PSI on Surface
6/12/2025	Pump 250 BBLs down CSG @ 4 BPM @ 200 PSI. Monitor CSG PSI. Pump Additional 250 BBLs @ 4 BPM. Monitor CSG PSI. Pump 250 BBLs @ 4 BPM. Monitor wellbore & died off. Continue to trickle down CSG
6/12/2025	Lay down 3-3/4" JTs of 3.5" TBG.
6/12/2025	Nipple up hydrill.
6/12/2025	Pick up 5-3/4 overshot w/ 3.5" grapple w/ 7-3/4" oversize cut lip. P/U 12 Jts of 2-7/8 TBG. Latch onto fish @ 390' from surface. Pulled 100 K on fish. Attempt to work free & no luck.
6/12/2025	Repair drive shaft on CMT Pump Truck
6/12/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
6/12/2025	Crew travel to man camp
6/13/2025	Crew travel to location
6/13/2025	Crew HTGSM. Discuss hand & finger placement
6/13/2025	Operator set COFO (high & low setting)
6/13/2025	40 PSI on TBG, 40 PSI on CSG, 0 PSI on Surface
6/13/2025	Rig up Renegade Wireline. RIH w/ 1.90 cutting tool & tagged up @ 3368'. Attempt to work down & no luck. Dragged up hole 50'. POOH w/ wireline. RIH w/ 1.50 punch tool & worked passed 3368'. Able to get down to 3568'. Attempt to work down & no luck. POOH w/ wireline. Parrafin on end of punch tool. Rig down wireline
6/13/2025	Pump 250 BBLs of fresh water down CSG @ 4 BPM @ 200 PSI. Monitor CSG & died down. Continue to trickle down CSG @ 1 BPM
6/13/2025	Begin to work TBG & Pulled on TBG & slowly begin to move up hole. Continued to drag up hole pulling slowly. Lay down 12 JTs of 2-7/8 WS TBG. Removed Overshot. Lay down 5 Jts of 3.5" Production TBG while dragging up wellbore w/ NO ESP Cable or CT Line.
6/13/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves Secure Location
6/13/2025	Crew travel home
6/16/2025	Crew travel to location
6/16/2025	Crew HTGSM. Discuss hand & finger placement
6/16/2025	Operator set COFO (high & low setting)
6/16/2025	0 PSI on TBG, 40 PSI on CSG, 0 PSI on Surface
6/16/2025	Pump 250 BBLs of fresh water down CSG. Bled down well. Continue to trickle down CSG @ 1 BPM.
6/16/2025	Nipple down BOPE. Verified to see if ESP Cable & CT line @ wellhead. Nipple up BOPE

6/16/2025	Rig up Key Wireline. RIH w/ 1.25 weight bar. Tag up @ 3840'. POOH w/ wireline. Rig down wireline.
6/16/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
6/16/2025	Crew travel to man camp
6/17/2025	Crew travel to location
6/17/2025	Crew HTGSM. Discuss hand & finger placement
6/17/2025	Operator set COFO (high & low setting)
6/17/2025	0 PSI on TBG, 40 PSI on CSG, 0 PSI on Surface
6/17/2025	Wait on Pate Hot Oiler. Ironsight used to dispatch truck.
6/17/2025	Rig up Pate Hot Oiler. Pump 300 BBLs @ 1.5 BPM @ 220 degrees down CSG. Key Wireline Ran in hole w/ 1.25 No-Go & Tag up @ 3850'. Would not pass. Attempted several times while hot watering CSG. POOH w/ Wireline. Rig down Hot Oiler. Rig down Key Wireline
6/17/2025	Close TIW Valves. Close BOPE & Lock Pins. Close all valves. Secure Location
6/17/2025	Crew travel to man camp
6/18/2025	Crew travel to location
6/18/2025	Crew HTGSM. Discuss hand & finger placement
6/18/2025	Operator set COFO (high & low setting)
6/18/2025	0 PSI on TBG, 40 PSI on CSG, 0 PSI on Surface
6/18/2025	Waited on Pate Trucking to show up w/ chemical pill. Ironsight had to arrive on location by 7 AM.
6/18/2025	Rig up Pate Trucking. Pump 150 BBLs of Condensate w/ 35 gals of ACPC26495B w/ 16 gals of ASPH119. Pump 70 BBLs of pill mix down 3.5" TBG. PSI up to 500 PSI. Pump 80 BBLs of pill mix down CSG. Rig down Pate Trucking
6/18/2025	Close TIW Valve. Close all valves. Lock Pins on BOPE. Secure Location
6/18/2025	Crew travel to man camp
6/19/2025	Crew travel to location
6/19/2025	Crew HTGSM. Discuss hand & finger placement
6/19/2025	Operator set COFO (high & low setting)
6/19/2025	0 PSI on TBG, 40 PSI on CSG, 0 PSI on Surface
6/19/2025	Rig up Renegade Wireline. RIH w/ 2.24 Punch tool. Tag @ 3850'. Attempt to work down & no luck. POOH w/ wireline. RIH w/ 1-9/16 punch tool. Tag up @ 3850'. Attempt to work down & no luck. POOH w/ tool. Dried up paraffin on end of tool. Rig down wireline
6/19/2025	Pump 200 BBLs down CSG @ 4 BPM. Pumped while doing wireline operations
6/19/2025	Pick up on TBG. Dragging on way uphole. Went back down w/ JT & holding entire weight of TBG string, ESP & CT Line.
6/19/2025	Close TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
6/19/2025	Crew travel home
6/23/2025	Crew travel to location
6/23/2025	Crew HTGSM. Discuss hand & finger placement
6/23/2025	Operator set COFO (high & low setting)
6/23/2025	0 PSI on TBG, 40 PSI on CSG, 0 PSI on Surface
6/23/2025	Spot in Stealth Coil Tubing & Pump Truck w/ flowback equipment

6/23/2025	RIH w/ 1.25 Coil Tubing w/ Wall Spray Wash Nozzle. Tag up @ 3750'. Cleaned out fill to 4250'. Went to 8180'. Circulated wellbore w/ 80 BBLs to pit. POOH w/ coil tubing. Washed again from 4250' to 3750' & Circulated wellbore. POOH w/ Coil
6/23/2025	Rig down Coil Tubing Unit
6/23/2025	Close TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
6/23/2025	Crew travel to hotel
6/24/2025	Crew travel to location
6/24/2025	Crew HTGSM. Discuss hand & finger placement
6/24/2025	Operator set COFO (high & low setting)
6/24/2025	0 PSI on TBG, 40 PSI on CSG, 0 PSI on Surface
6/24/2025	Rig up Renegade Wireline. RIH w/ 2.50 gauge tool. Tag up @ 3870'. Attempt to work down & no luck. POOH w/ wireline. Run 2.125 gauge tool w/ 2 sinker bar. Tag same spot. POOH w/ wireline. Ran 2.00 gauge tool. Tag up @ same spot. Attempt to work done. Ran 1.56 perf gun barrel w/ collar locator. Tag up @ 3870. POOH w/ wireline. Rig down wireline
6/24/2025	Close TIW Valve. Close BOPE & Lock Pins. Secure Location
6/24/2025	Crew travel to hotel
6/25/2025	Crew travel to location
6/25/2025	Crew HTGSM. Discuss hand & finger placement
6/25/2025	Rig up Stealth Coil Tubing
6/25/2025	RIH w/ 2.062 Owens Hydraulic Jet Cutter w 1.25 Coil Tubing Unit. Tag up @ 8188'. Pulled up to 8113'. Cut TBG. RIH w/ Coil Tubing & Tag Seat Nipple @ 8188'. POOH w/ Coil Tubing Unit. Pump 150 BBLs down CSG. Continued to trickle down CSG.
6/25/2025	Rig down Coil Tubing Unit off of well.
6/25/2025	Pulled up on TBG & continued to drag. Work TBG up & down & attempts to free ESP Pump.
6/25/2025	Pick up 18 JTs of TBG. & stacked out @ 8811'. Attempted to work ESP free & No luck.
6/25/2025	Lay down 3 JTs of TBG.
6/25/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
6/25/2025	Crew travel to hotel
6/26/2025	Crew travel to location
6/26/2025	Crew HTGSM. Discuss hand & finger placement
6/26/2025	Operator set COFO (high & low setting)
6/26/2025	0 PSI on TBG, 40 PSI on CSG, 0 PSI on Surface
6/26/2025	Rig up Stealth Coil Tubing
6/26/2025	RIH w/ 2.188 Owens Jet Cutter w/ 1.25 Coil Tubing. Tag up @ 8646'. Pulled up to 8571'. Cut TBG. RIH w/ Coil Tag up @ 8646'. POOH w/ Coil Tubing Unit. Pump 250 BBLs down CSG while pulling out of hole w/ coil tubing unit
6/26/2025	Rig down Coil tubing Unit
6/26/2025	Pick up on TBG pulling 120K-140K dragging up wellbore. RIH w/ TBG @ 90K.

6/26/2025	Crew conduct BOPE closing drill. Had meeting w/ Oxy management team to discuss plan forward
6/26/2025	Rig up Coil Tubing Unit
6/26/2025	Lay down 14 Jts of TBG. SN @ 8156.
6/26/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
6/26/2025	Crew travel to hotel
6/27/2025	Crew travel to location
6/27/2025	Crew HTGSM. Discuss hand & finger placement
6/27/2025	Operator set COFO (high & low setting)
6/27/2025	0 PSI on TBG, 40 PSI on CSG, 0 PSI on Surface
6/27/2025	Rig up Stealth Coil Tubing.
6/27/2025	RIH w/ 2.5 Owens Hydraulic Jet Cutter w/ 1.25 Coil Tubing to 6000'. Attempt to Cut TBG. Did not PSI up. POOH w/ Coil Tubing. Removed firing head found piece of small plastic on seat of firing head. Ex-change firing head & RIH w/ 2.50 Jet Cutter to 6000'. Drop ball & PSI up to 2800'. Did not see cutter engage. POOH w/ Coil Tubing & Cutter. Found a bigger piece of plastic on top of firing head. Removed and checked screens on pump truck & coil tubing unit. (suction strainer @ fluid inlet, strainer @ sump in displacement tank & 2" filter on reel. No signs of damages or plastic pieces.)
6/27/2025	Rig down Coil Tubing Unit
6/27/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
6/27/2025	Crew travel home
6/30/2025	Crew travel to location
6/30/2025	Crew HTGSM. Discuss hand & finger placement
6/30/2025	Operator set COFO (high & low setting)
6/30/2025	0 PSI on TBG, 40 PSI on CSG, 0 PSI on Surface
6/30/2025	Rig up Stealth Coil Tubing
6/30/2025	Stealth Purge Coil Tubing Reel. Ran pig through coil tubing reel. Ensured line was clear. Install 2.5 Owen Jet Cutter. RIH w/ 1.25 Coil Tubing to 6000'. Drop ball & slowed rate down. PSI up to 700 PSI. POOH w/ Coil Tubing. Explosive charge did not fire off. Replaced w/ new elements & cutting tool. RIH w/ 2.5 Owen Jet Cutter. Ran down to 6000'. Continued to pump @ 1.25 BPM @ 2400 PSI. Dropped ball. PSI up to 3000 PSI. PSI broke down. POOH w/ Coil Tubing. Explosive charge did not ignite firing head. Broke down tool
6/30/2025	Rig up Key Wireline. RIH w/ 2.50 No-Go & 2 sinker bar. Tag up @ 3050'. POOH w/ wireline. Rig down wireline
6/30/2025	Rig down Coil tubing
6/30/2025	Close TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
6/30/2025	Crew travel to man camp
7/1/2025	Crew travel to location
7/1/2025	Crew HTGSM. Discuss hand & finger placement
7/1/2025	Operator set COFO (high & low setting)
7/1/2025	0 PSI on TBG, 40 PSI on CSG, 0 PSI on Surface
7/1/2025	Pump 250 BBLs of fresh water down CSG

7/1/2025	Pick up 3.5" JT w/ TBG hanger donut. Install hanging donut
7/1/2025	Rig down working floor, Nipple down hydrill, Nipple down BOPE
7/1/2025	Nipple up wellhead
7/1/2025	Rig down pulling unit
7/1/2025	Rig down CMT equipment. Begin to move equipment to Indian Hills 32. Suspend well activity
8/4/2025	RIG CREW TRAVEL FROM YARD TO LOCATION
8/4/2025	HTGSM W/CREW & HAZARD HUNT, PERFORM PRE-TRIP INSPECTION ON RIG & EQUIPMENT
8/4/2025	MOVE RIG & ALL EQUIPMENT TO THE INDIAN HILLS 28H
8/4/2025	HTGSM W/CREW & HAZARD HUNT, REVIEW HAND & FINGER CAMPAIGN
8/4/2025	MIRU REVERSE UNIT & ALL HARD LINES TO TANKS
8/4/2025	LUNCH BREAK FOR CREW
8/4/2025	MIRU PU & SECURE W/GUY WIRES
8/4/2025	RIG CREW TRAVEL FROM LOCATION TO YARD
8/5/2025	RIG CREW TRAVEL FROM YARD TO LOCATION
8/5/2025	HTGSM W/CREW & HAZARD HUNT, REVIEW HAND & FINGER CAMPAIGN
8/5/2025	CHECK CASING PRESSURE, 20 PSI
8/5/2025	CHECK TBG PRESSURE, 20 PSI
8/5/2025	OPEN WELL TO GAS BUSTER
8/5/2025	UNLOAD 11/5 BOP & ANNULAR, FUNCTION TEST BOP, GOOD TEST
8/5/2025	UNLOAD 1.5" TBG ON PIPERACKS
8/5/2025	WAIT ON SPOOL FOR 11/5 BOP
8/5/2025	MIRU TORQUE CREW, NU 11/5 SPOOL, NU 11/5 BOP & TEST AS PER NM, GOOD TEST
8/5/2025	RD WORK FLOOR & RU 3-1/2 TBG TOOLS
8/5/2025	PULL UP & LD HANGER W/1-JT OF 3-1/2" TBG, PULLING UP WEIGHT WAS 130K
8/5/2025	PREP TO RUN 1.5" TBG
8/5/2025	CLOSED WELL IN & SECURE OVER NIGHT
8/5/2025	RIG CREW TRAVEL FROM LOCATION TO YARD
8/6/2025	RIG CREW TRAVEL FROM YARD TO LOCATION
8/6/2025	HTGSM W/CREW & HAZARD HUNT, REVIEW HAND & FINGER CAMPAIGN
8/6/2025	CHECK TBG PRESSURE, 20 PSI
8/6/2025	CHECK CASING PRESSURE, 20 PSI
8/6/2025	PUMP KILL W/FW 60 BBLS DOWN TBG & 60 BBLS DOWN BOTH WENT ON VACUUM
8/6/2025	RU 1.5" TBG TOOLS, PU FIRST JOINT NOTICED WRONG SIZE PIPE WAS SENT OUT
8/6/2025	WAIT ON 1.5" TBG TO ARRIVE
8/6/2025	MOVE OUT 1-1/4" TBG MOVIE IN 1-1/2" TBG RACK & TALLY
8/6/2025	MU 2.5" NO-GO, START RIH W/1-1/2" TBG, PU 40 JTS
8/6/2025	CLOSED WELL IN & SECURE OVER NIGHT
8/6/2025	RIG CREW TRAVEL FROM LOCATION TO YARD
8/7/2025	RIG CREW TRAVEL FROM YARD TO LOCATION

8/7/2025	HTGSM W/CREW & HAZARD HUNT REVIEW HAND & FINGER CAMPAIGN, PERFORM PRE WORK RIG INSPECTION
8/7/2025	CHECK TBG PRESSURE, 20 PSI
8/7/2025	CHECK CASING PRESSURE, 20 PSI
8/7/2025	PUMP KILL W/TREATED FW, 30 BBLS DOWN TBG & 30 BBLS DOWN CASING CONTROLLING GAS, WELL WENT ON VACUUM
8/7/2025	FIH W/1-1/2" TBG, RIH W/TOTAL 200 JTS DOWN TO 6260', NO TAG
8/7/2025	LUNCH BREAK FOR CREW
8/7/2025	POH W/1-1/2" TBG SW, LD 200 JTS, BREAK OFF 2.5" NO-GO
8/7/2025	CLOSED WELL IN & SECURE OVER NIGHT
8/7/2025	RIG CREW TRAVEL FROM LOCATION TO YARD
8/8/2025	RIG CREW BTRAVEL FROM YARD TO LOCATION
8/8/2025	HTGSM W/CREW & HAZARD HUNT, REVIEW HAND & FINGER CAMPAIGN
8/8/2025	CHECK TBG PRESSURE, SLIGHT VACUUM
8/8/2025	CHECK CASING PRESSURE, 20 PSI
8/8/2025	OPEN WELL TO GAS BUSTER & REMOVE TIW VALVE
8/8/2025	MU 2.5" INTERNAL CUTTER,XOVER,2.5" NO-GO,2.1" DUAL FLAPPER CHK VALVE,X OVER, START PU 1-1/2" CS TUBING
8/8/2025	LUNCH BREAK FOR CREW
8/8/2025	FIH W/TBG RIH W/191 JTS OF 1-1/2" TBG @ 6003'
8/8/2025	RU POWER SWIVEL
8/8/2025	LOAD TBG W/FW TOOK 15 BBLS TO LOAD
8/8/2025	START ROTATING TBG W/SWIVEL PUMPING 1 BPM @ 900 PSI, ENGAGE MECHANICAL CUTTER START CUTTING TBG INTERNALLY, LOST TORQUE ON ROTATION SHUT DOWN PUMP & STOP ROTATING
8/8/2025	RD SWIVEL & LD 1-JT
8/8/2025	CLOSED WELL IN & SECURE OVER NIGHT
8/8/2025	RIG CREW TRAVEL FROM LOCATION TO YARD
8/11/2025	RIG CREW TRAVEL FROM YARD TO LOCATION
8/11/2025	HTGSM W/CREW & HAZARD HUNT, REVIEW HAND & FINGER CAMPAIGN, PERFORM PRE-WORK INSPECTION ON RIG
8/11/2025	CHECK CASING PRESSURE, 20 PSI
8/11/2025	CHECK TBG PRESSURE, 20 PSI
8/11/2025	OPEN WELL TO GAS BUSTER & REMOVE TIW VALVE
8/11/2025	START POH W/1-1/2" SW
8/11/2025	LUNCH BREAK FOR CREW
8/11/2025	FOH W/1-1/2" TBG SW, POH W/191 JTS, BREAK & LD MECHANICAL CUTTER
8/11/2025	move out 1-1/2" TBG, RD 1-1/2" TBG TOOLS
8/11/2025	RU 3-1/2" TBG EQUIPMENT
8/11/2025	START POH W/3-1/2" TBG SW, TBG WEIGHT PULLING UP IS 90K, LAYED DOWN 35 jts of 3-1/2" TBG
8/11/2025	CLOSED WELL IN & SECURE OVER NIGHT
8/11/2025	RIG CREW TRAVEL FROM LOCATION TO YARD
8/12/2025	RIG CREW TRAVEL FROM YARD TO LOCATION

8/12/2025	HTGSM W/CREW& HAZARD HUNT, REVIEW HAND & FINGER CAMPAIGN, PERFORM PRE-WORK RIG INSPECTION
8/12/2025	CHECK TBG PRESSURE, 20 PSI
8/12/2025	CHECK CASING PRESSURE, 20 PSI
8/12/2025	PUMPM KILL W/FW 30 BBLS DOWN TBG & 80 BBLS DOWN CASING BOTH ON VACUUM
8/12/2025	POH W/3-1/2" TBG LD 67 JTS, TBG STARTED GETTING STUCK
8/12/2025	PUMP 15 GALLONS OF EVOLUBE & FLUSH W/FW WHILE WORKING TBG, PULL UP & LEFT 30K OVER STRING WEIGHT WHILE CREW SHUT DOWN FOR LUNCH
8/12/2025	LUNCH BREAK FOR CREW
8/12/2025	CONTINUE WORKING TBG WHILE PUMPING FW W/EVOLUBE TBG DID NOT COME FREE, CALL FOR WL TRUCK FOR IN THE MORNING TO FREE POINT TBG
8/12/2025	CLOSED WELL IN & SECURE OVER NIGHT
8/12/2025	RIG CREW TRAVEL FROM LOCATION TO YARD
8/13/2025	RIG CREW TRAVEL FROM YARD TO LOCATION
8/13/2025	HTGSM W/CREW& HAZARD HUNT, REVIEW HAND & FINGER CAMPAIGN, PERFORM PRE-WORK RIG INSPECTION
8/13/2025	CHECK TBG PRESSURE, 20 PSI
8/13/2025	CHECK CASING PRESSURE, 20 PSI
8/13/2025	OPEN WELL TO GAS BUSTER & REMOVE TIW VALVE
8/13/2025	MIRU WL TRUCK & HANG SHEAVE FROM DERRICK
8/13/2025	RIH W/GR TAG UP @ 2629' POH W/GR & LD TOOLS
8/13/2025	RIH W FREE POINT TOOL TGB FREE 100% @ 1300' POH W/TOOL
8/13/2025	RIH W/2-1/4" JET CUTTER & CUT TBG @ 1391' POH W/CUTTER
8/13/2025	PULL UP ON TBG & CHECK IF TBG FREE TBG NOT CUT TRY TO WORK TBG FREE
8/13/2025	WAIT ON 2.5" CUTTER
8/13/2025	RIH W/CUTTER & CUT TBG @ 1360' POH W/WL
8/13/2025	BRING SHEAVE DOWN FROM DERRICK, RDMO WL TRUCK
8/13/2025	LD 4-JTS CONFIRM TBG WAS CUT
8/13/2025	CLOSED WELL IN & SECURE OVER NIGHT
8/13/2025	RIG CREW TRAVEL FROM LOCATION TO YARD
8/14/2025	RIG CREW TRAVEL FROM YARD TO LOCATION
8/14/2025	HTGSM W/CREW& HAZARD HUNT, REVIEW HAND & FINGER CAMPAIGN, PERFORM PRE-WORK RIG INSPECTION
8/14/2025	CHECK TBG PRESSURE, 20 PSI
8/14/2025	CHECK CASING PRESSURE, 20 PSI
8/14/2025	PUMP 15 GALLONS EVOLUBE & FLUSH W/50 BBLS FW W/CHEMICALS WELL WENT ON VACUUM, OPEN WELL TO GAS BUSTER & REMOVE TIW VALVE
8/14/2025	POH W/TBG SW CAME OUT W/42 JTS & CUT PIECE, LAST 10 JOINT HAD CLAMP W/PIECES OF ESP & CT-LINE
8/14/2025	MOVE OFF 3-1/2" TBG
8/14/2025	RD 3-1/2" EQUIPMENT, RU 2-7/8" TBG TOOLS
8/14/2025	MI 2-7/8" PH6 RACK & TALLY, MU SPEAR GRAB W/8-5/8" STOP, 4-3/4 BUMPER SUB, 4-3/4" JAR, 1 X 4-3/4" DC,XOVER

8/14/2025	LUNCH BREAK FOR CREW
8/14/2025	RIH W/SPEAR PU 2-DC TAG CABLE @ 78' LD 1-DC PU 1-JT 2-7/8" PH6 ROTATE TBG POH CHECK RECOVERY, RECOVERED APPROX. 300' OF CABLE BALLED UP, CLEAN & REMOVE CABLE FROM SPEAR GRAB
8/14/2025	RIH W/SPEAR GRAB & BHA, START RIH W/2-7/8" PH6, RUN 17 JTS TAG CABLE @ 620' ROTATE TBG
8/14/2025	POH W/TBG CHECK RECOVERY, RECOVERED BALLS OF CLAMPS & CABLE, REMOVED BALLED UP CABLE & CLAMPS FROM SPEAR GRAB
8/14/2025	CLOSED WELL IN & SECURE OVER NIGHT
8/14/2025	RIG CREW TRAVEL FROM LOCATION TO YARD
8/15/2025	RIG CREW TRAVEL FROM YARD TO LOCATION
8/15/2025	HTGSM W/CREW & HAZARD HUNT, REVIEW HAND & FINGER CAMPAIGN, PERFORM PRE-WORK RIG INSPECTION
8/15/2025	CHECK TBG PRESSURE, 20 PSI
8/15/2025	CHECK CASING PRESSURE, 20 PSI
8/15/2025	OPEN TBG TO GAS BUSTER & REMOVE TIW VALVE, PUMP 80 BBLS FW/W CHEMICALS DOWN CASING WELL WENT ON VACUUM
8/15/2025	MU SPEAR & BHA MAKE TWO TRIPS W/SPEAR TAG CABLE @ 630' & RECOVER PIECES OF CLAMPS, CABLE & CT-LINE ON EACH RUN, CLEAN OFF SPEAR AFTER EACH RUN
8/15/2025	LUNCH BREAK FOR CREW
8/15/2025	CONT RIH W/SPEAR MADE 3 RUNS RECOVERING CABLE CLAMPS & CT-LINE ON EACH RUN, MADE 40' OF HOLE LEAVING FISH & 670' CLEAN & LD SPEAR
8/15/2025	CLOSED WELL IN & SECURE OVER NIGHT
8/18/2025	RIG CREW TRAVEL FROM YARD TO LOCATION
8/18/2025	HTGSM W/CREW & HAZARD HUNT, REVIEW HAND & FINGER CAMPAIGN, PERFORM PRE-WORK RIG INSPECTION
8/18/2025	CHECK CASING PRESSURE, 50 PSI.
8/18/2025	PUMPED 200 BBLS OF TREATED FRESH WATER DOWN THE CASING TO STOP THE BLOW.
8/18/2025	RIH WITH WITH THE FISHING BHA. TAGGED THE FISH TOP AT 794' ALL IN ON JT 23.
8/18/2025	HAD TO SWAP OUT THE POWER TONGS. THEY LOST THE POWER TO BREAK CONNECTIONS.
8/18/2025	POOH STANDING BACK IN THE DERRICK WITH THE FISHING BHA AND FISH. STRING WEIGHT WAS 6 PTS WE HAD TO PULL 4 PTS OVER TO GET THE FISH MOVING.
8/18/2025	CLEANED OFF THE SCREW GRAB. THERE WAS SEVERAL FEET OF CT LINE AND ESP CABLE WRAPPED UP IN THE SCREW GRAB.
8/18/2025	LUNCH BREAK.
8/18/2025	RIH OUT OF THE DERRICK WITH THE FISHING BHA.

	TAGGED THE TOP OF THE FISH ALL THE WAY IN ON JT 29 982' IN. TRIED TO USE THE POWER TONGS TO ROTATE THE TUBING BUT COULD NOT GET ANY TORQUED ONTO THE FISH TOP. RIGGED UP THE POWER SWIVEL. PUT 2000 FT/LB OF TORQUE ACROSS THE TOOL STRING AND GRABBED THE FISH.
8/18/2025	PULLED 2-3 PTS OVER STRING WEIGHT. AND GOT THE FISH MOVING.
8/18/2025	RIGGED DOWN THE POWER SWIVEL.
8/18/2025	PULLED OUT OF THE WELL SLOWLY STANDING BACK THE TUBING IN THE DERRICK.
8/18/2025	CLEARD THE SCREW GRAB OF THE CT LINE AND ESP CABLE THAT WAS BROUGHT OUT.
8/18/2025	RIH OUT OF THE DERRICK WITH THE FISHING BHA.
8/18/2025	TAGGED 5' IN ON JT 31 @ 1050'. RIGGED UP THE POWER SWIVEL.
8/18/2025	WORKED TORQUE ACROSS THE SCREW GRAB AND WRAPPED UP MORE FISH. TORQUED UP TO 2000 FT/LB AND PULLED 4 PTS OVER TO GET THE FISH TO MOVE.
8/18/2025	RIGGED DOWN THE POWER SWIVEL.
8/18/2025	SECURED THE WELL AND LOCATION FOR THE NIGHT.
8/18/2025	THE RIG CREW DROVE FROM LOCATION TO THEIR SHOP.
8/19/2025	RIG CREW TRAVEL FROM YARD TO LOCATION
8/19/2025	HTGSM W/CREW & HAZARD HUNT, REVIEW HAND & FINGER CAMPAIGN, PERFORM PRE-WORK RIG INSPECTION
8/19/2025	INSPECTED THE RIG AND DERRICK PRIOR TO STARTING THE SHIFT. CHANGED OUT THE FLAGGING ON THE GUY WIRES.
8/19/2025	PUMPED 200 BBLs OF TREATED FRESH WATER DOWN THE CASING TO STOP THE BLOW. THERE WAS 20 PSI ON THE CASING BEFORE BLOWING DOWN AND KILLING THE WELL.
8/19/2025	POOH STANDING BACK IN THE DERRICK WHILE BRINGING OUT THE FISH.
8/19/2025	OOW WITH THE SCREW GRAB. CLEANED OFF THE CT LINE, AND ESP CABLE THAT WAS WRAPPED UP IN THE SCREW GRAB.
8/19/2025	RIH OUT OF THE DERRICK WITH THE FISHING BHA. TAGGED THE TOP OF THE FISH AT 1055'. PUT 2000 FT/LB OF TORQUE ACROSS THE SCREW GRAB AND LATCHED UP ONTO THE FISH. POOH WEIGHING 2 PTS HEAVIER THAN STRING WEIGHT.
8/19/2025	POOH WITH THE FISH.
8/19/2025	CLEARED THE SCREW GRAB OF THE FISH DEBRIS.
8/19/2025	LUNCH BREAK.
8/19/2025	RIH WITH THE FISHING BHA MAKING UP STANDS OUT OF THE DERRICK.
8/19/2025	TAGGED THE FISH AT 1065'. MADE UP THE POWER SWIVEL. ALL THE WAY DOWN ON JT 32.
8/19/2025	WORKED THE POWER SWIVEL AND PUT 2000 FT/LB OF TORQUE ACROSS THE SCREW GRAB AND LATCHED UP ONTO THE FISH.
8/19/2025	POOH W/ FISH STANDING TUBING BACK IN THE DERRICK
8/19/2025	CLEANED CT LINE AND CABLE FROM SPEAR GRAB
8/19/2025	RIHW FISHING BHA MAKING UP STANDS OUT OF THE DERRICK

8/19/2025	RIG UP POWER SWIVEL
8/19/2025	WORK PIPE AND WORK TORQUE ACROSS FISH. PULLING 2 PTS OVER AND CAN FEEL DRAG
8/19/2025	RIG DOWN POWER SWIVEL
8/19/2025	SHUT IN WELL. SECURE LOCATION
8/19/2025	RIG CREW DROVE FROM LOCATION TO SHOP
8/20/2025	RIG CREW TRAVEL FROM YARD TO LOCATION
8/20/2025	HTGSM W/CREW & HAZARD HUNT, REVIEW HAND & FINGER CAMPAIGN, PERFORM PRE-WORK RIG INSPECTION
8/20/2025	INSPECTED THE RIG AND DERRICK PRIOR TO STARTING THE SHIFT. CHANGED OUT THE FLAGGING ON THE GUY WIRES.
8/20/2025	PUMPED 200 BBLs OF TREATED FRESH WATER DOWN THE CASING TO STOP THE BLOW. THERE WAS 20 PSI ON THE CASING BEFORE BLOWING DOWN AND KILLING THE WELL.
8/20/2025	POOH STANDING BACK IN THE DERRICK WHILE BRINGING OUT THE FISH FOR RUN 11 AT 1085'
8/20/2025	CLEAN SCREW GRAB
8/20/2025	RIHW FISHING BHA ON RUN 12
8/20/2025	RIG UP POWER SWIVEL
8/20/2025	CATCH FISH AT 1090'
8/20/2025	POOH W/ FISH STANDING BACK IN DERRICK
8/20/2025	CLEAN SCREW GRAB FROM RUN 12
8/20/2025	RIHW SCREW GRAB ON RUN 13
8/20/2025	BREAK FOR LUNCH
8/20/2025	RIG UP POWER SWIVEL. TAGGED FISH TOP AT 1170'
8/20/2025	WORKED FISHING TOOLS
8/20/2025	RIG DOWN POWER SWIVEL
8/20/2025	POOH W/ FISH
8/20/2025	CLEAN SCREW GRAB
8/20/2025	RIHW SCREW GRAB
8/20/2025	RIG UP POWER SWIVEL AND WORK FISH AT 1175'
8/20/2025	RIG DOWN POWER SWIVEL
8/20/2025	POOH W/ FISH ON RUN 14
8/20/2025	SHUT IN WELL AND SECURE LOCATION
8/20/2025	RIG CREW TRAVEL FROM LOCATION TO SHOP
8/21/2025	RIG CREW TRAVEL FROM YARD TO LOCATION
8/21/2025	HTGSM W/CREW & HAZARD HUNT
8/21/2025	INSPECTED THE RIG AND DERRICK PRIOR TO STARTING THE SHIFT.
8/21/2025	PUMPED 200 BBLs OF TREATED FRESH WATER DOWN THE CASING TO STOP THE BLOW. THERE WAS 20 PSI ON THE CASING BEFORE BLOWING DOWN AND KILLING THE WELL.
8/21/2025	RIHW SCREW GRAB BHA W/ SECOND DRILL COLLAR. TAGGED FISH TOP AT 1180'
8/21/2025	RIGGED UP POWER SWIVEL

8/21/2025	WORKED FISHING TOOLS, APPLIED 2000 FT/LB TORQUE
8/21/2025	RIGGED DOWN POWER SWIVEL
8/21/2025	POOH W/ FISH STANDING BACK IN DERRICK
8/21/2025	NO FISH SURFACED. SWITCHED FISHING BHA FROM SCREW GRAB TO ROPE SPEAR
8/21/2025	RIHW FISHING BHA
8/21/2025	RIG CREW BREAK FOR LUNCH
8/21/2025	RIHW FISHING BHA. TAGGED FISH TOP AT 1190'
8/21/2025	RIGGED UP POWER SWIVEL
8/21/2025	WORKED FISHING TOOLS, APPLIED 2000 FT/LB TORQUE
8/21/2025	RIGGED DOWN POWER SWIVEL
8/21/2025	POOH W/ FISH STANDING BACK IN DERRICK. PULLED 15 PTS OVER STRING WEIGHT
8/21/2025	CLEANED CT LINE AND ESP CABLE FROM ROPE SPEAR. SEVERAL FT OF CABLE IN TIGHT PACK
8/21/2025	RIH OUT OF DERRICK W/ ROPE SPEAR
8/21/2025	SHUT IN WELL AND SECURE LOCATION
8/21/2025	RIG CREW TRAVEL FROM LOCATION TO SHOP
8/25/2025	RIG CREW TRAVEL FROM YARD TO LOCATION
8/25/2025	HTGSM W/CREW & HAZARD HUNT
8/25/2025	INSPECTED THE RIG AND DERRICK PRIOR TO STARTING THE SHIFT.
8/25/2025	PUMPED 220 BBLS TFW DOWN THE CASING AND 30 BBLS TFW DOWN THE TUBING TO KILL. THERE WAS 50 PSI ON THE CASING AND TUBING BEFORE BLOWING DOWN AND KILLING THE WELL.
8/25/2025	FINISHED RIHW SCREW GRAB BHA. RAN 35 JTS AND TAGGED FISH TOP AT 1190'
8/25/2025	RIGGED UP POWER SWIVEL
8/25/2025	WORKED FISHING TOOLS. APPLIED 2000 FT/LB TORQUE
8/25/2025	RIGGED DOWN POWER SWIVEL
8/25/2025	POOH W/ FISH STANDING BACK IN DERRICK. PULLED 10 PTS OVER STING WEIGHT
8/25/2025	CLEANED SEVERAL FT OF CT LINE, ESP CABLE, AND FRAGMENTS OF BANDS FROM ROPE SPEAR
8/25/2025	RIH OUT OF DERRICK W/ FISHING BHA. RAN 35 JTS AND TAGGED FISH TOP AT 1205'
8/25/2025	BREAK FOR LUNCH
8/25/2025	RIGGED UP POWER SWIVEL
8/25/2025	WORKED FISHING TOOLS, APPLIED 2000 FT/LB TORQUE
8/25/2025	RIGGED DOWN POWER SWIVEL
8/25/2025	POOH FISH STANDING BACK IN DERRICK, PULLED 2 PTS OVER STRING WEIGHT
8/25/2025	CLEANED SEVERAL FT OF CT LINE AND ESP CABLE FROM ROPE SPEAR
8/25/2025	RIH OUT OF DERRICK W/ FISHING BHA
8/25/2025	SHUT IN WELL AND SECURE LOCATION
8/25/2025	RIG CREW TRAVEL FROM LOCATION TO YARD

8/26/2025	RIG CREW TRAVEL FROM YARD TO LOCATION
8/26/2025	HTGSM W/CREW & HAZARD HUNT
8/26/2025	INSPECTED THE RIG AND DERRICK PRIOR TO STARTING THE SHIFT.
8/26/2025	PUMPED 200 BBLS TFW DOWN THE CASING AND 20 BBLS TFW DOWN THE TUBING TO KILL. THERE WAS 20 PSI ON THE CASING AND TUBING BEFORE BLOWING DOWN AND KILLING THE WELL.
8/26/2025	RIGGED UP POWER SWIVEL
8/26/2025	WORKED FISHING TOOLS, APPLIED 2000 FT/LB TORQUE
8/26/2025	RIGGED DOWN SWIVEL
8/26/2025	STARTED POOH FISH. PULLED 6 PTS OVER BUT LOST WEIGHT. RIH BACK TO FISH TOP AT 1205'
8/26/2025	RIGGED UP SWIVEL
8/26/2025	WORKED FISHING TOOLS, APPLIED 2000 FT/LB TORQUE
8/26/2025	RIGGED DOWN SWIVEL
8/26/2025	POOH FISH STANDING BACK IN DERRICK. PULLED STRING WEIGHT.
8/26/2025	CLEANED CT LINE AND ESP CABLE FROM ROPE SPEAR
8/26/2025	RIH OUT OF DERRICK W/ FISHING BHA
8/26/2025	BREAK FOR LUNCH
8/26/2025	HIGH/LOW LEVER ON TONGS BROKE, REPLACED WITH SPARE SET. ISSUE WITH SPARE TONGS NOT ENGAGING. DOWN WAITING ON REPLACEMENT. CANNOT REPLACE UNTIL MORNING.
8/26/2025	SHUT IN WELL AND SECURE LOCATION
8/26/2025	RIG CREW TRAVEL FROM LOCATION TO YARD
8/27/2025	RIG CREW TRAVEL FROM YARD TO LOCATION
8/27/2025	HTGSM W/CREW & HAZARD HUNT
8/27/2025	INSPECTED THE RIG AND DERRICK PRIOR TO STARTING THE SHIFT.
8/27/2025	PUMPED 200 BBLS TFW DOWN THE CASING AND 20 BBLS TFW DOWN THE TUBING TO KILL. THERE WAS 20 PSI ON THE CASING AND TUBING BEFORE BLOWING DOWN AND KILLING THE WELL.
8/27/2025	CONTINUE RIH WITH THE FISHING SPEAR.
8/27/2025	TAGGED THE FISH ON RUN 20 @ 1210' 10' IN ON JT 36. RIGGED UP THE POWER SWIVEL.
8/27/2025	WORKED THE FISHING AND PUT TORQUE ACROSS THE FISH.
8/27/2025	RIGGED DOWN THE POWER SWIVEL.
8/27/2025	POOH WITH THE FISHING TOOLS STANDING BACK IN THE DERRICK.
8/27/2025	FISH IS OUT OF THE WELL CLEARED OFF THE FISHING SPEAR. THERE WAS A FULL SPEAR OF CT LINE AND ESP CABLE WRAPPED UP IN THE SPEAR.
8/27/2025	RIH OUT OF THE DERRICK WITH THE FISHING SPEAR. TAGGED THE FISH AT 1236' ON RUN 21 ALL THE WAY IN ON JT 36.
8/27/2025	LUNCH BREAK.
8/27/2025	RIGGED UP THE POWER SWIVEL.
8/27/2025	WORKED TORQUE ACROSS THE FISH.
8/27/2025	RIGGED DOWN THE POWER SWIVEL.
8/27/2025	POOH WITH THE FISHING SPEAR WRACKING TUBING BACK IN THE DERRICK.

8/27/2025	OOW WITH THE FISH THE SPEAR WAS FULL AND THERE WAS A 30' TAIL OF ESP CABLE BROUGHT OUT BELOW THE SPEAR. CLEANED THE SPEAR OFF. RUN 22
8/27/2025	RIH WITH THE FISHING TOOLS.
8/27/2025	TAGGED UP ON THE FISH TOP AT 1246' 10' IN ON JT 37. WORKED THE FISH WITH THE POWER TONGS AND GOT GOOD TORQUE ACROSS THE FISHING TOOLS. THIS IS RUN 23.
8/27/2025	POOH WITH THE FISH.
8/27/2025	OOW WITH THE FISH. THE SPEAR WAS FULL AND THERE WAS A 30' TAIL OF ESP CABLE AND 30' TAIL OF CT BROUGHT OUT BELOW THE SPEAR. CLEANED THE SPEAR.
8/28/2025	RIG CREW TRAVEL FROM YARD TO LOCATION
8/28/2025	HTGSM W/CREW & HAZARD HUNT
8/28/2025	INSPECTED THE RIG AND DERRICK PRIOR TO STARTING THE SHIFT.
8/28/2025	PUMPED 200 BBLS TFW DOWN THE CASING AND 20 BBLS TFW DOWN THE TUBING TO KILL. THERE WAS 20 PSI ON THE CASING AND TUBING BEFORE BLOWING DOWN AND KILLING THE WELL.
8/28/2025	CONTINUE RIH WITH THE FISHING SPEAR.
8/28/2025	TAGGED THE FISH ON RUN 23 @ 1268' ALL IN ON JT 37. WORKED THE SPEAR AND PUT TORQUE ACROSS THE TOOLS WITH THE POWER TONGS. . PULLING 22 PTS TO MOVE THE FISH UP HOLE.
8/28/2025	WORKED THE FISHING AND PUT TORQUE ACROSS THE FISH.
8/28/2025	POOH WITH THE FISHING BHA RACKING THE TUBING BACK IN THE DERRICK.
8/28/2025	OOW WITH THE FISH CLEARED THE SPEAR OF CT LINE AND ESP CABLE. WE BROUGHT OUT A FULL LOAD PLUS HAD A 30' TAIL.
8/28/2025	RIH WITH THE FISHING SPEAR. TAGGED THE FISH 10' IN ON JT 38 1278'. RUN 24.
8/28/2025	LUNCH BREAK.
8/28/2025	HAD TO RIG UP THE POWER SWIVEL.
8/28/2025	WORKED TORQUE ACROSS THE FISH USING THE POWER SWIVEL. STRING WEIGHT WAS 12 PTS HAD TO PICK UP TO 40 PTS TO GET THE FISH MOVE.
8/28/2025	RIGGED DOWN THE POWER SWIVEL.
8/28/2025	POOH WITH THE FISHING TOOLS RACKING THE TUBING BACK IN THE DERRICK.
8/28/2025	CLEANED OFF THE SPEAR. WE DID NOT BRING OUT VERY MUCH ESP CABLE OR CT LINE ON THIS RUN.
8/28/2025	PRESSURE TESTED THE BOP. 500 LOW 5 MIN, AND 5000 HIGH FOR 10 MIN. BOTH THE BLINDS AND PIPE RAMS WERE TESTED.
8/28/2025	SECURED THE LOCATION FOR THE NIGHT.
8/28/2025	THE RIG CREW DROVE FROM LOCATION TO THEIR SHOP.
8/29/2025	RIG CREW TRAVEL FROM YARD TO LOCATION
8/29/2025	HTGSM W/CREW & HAZARD HUNT
8/29/2025	INSPECTED THE RIG AND DERRICK PRIOR TO STARTING THE SHIFT.
8/29/2025	PUMPED 200 BBLS TFW DOWN THE CASING AND 20 BBLS TFW DOWN THE TUBING TO KILL. THERE WAS 20 PSI ON THE CASING AND TUBING BEFORE BLOWING DOWN AND KILLING THE WELL.

8/29/2025	CONTINUE RIH WITH THE FISHING SPEAR.
8/29/2025	TAGGED THE FISH TOP AT 1285'. WORKED THE SPEAR INTO THE FISH. THE STRING WEIGHT WAS 10 PTS AFTER SPEARING INTO THE FISH WE WERE PULLING 20 PTS. PULLED 1 STAND UP AND LOST THE OVER PULL.
8/29/2025	RIGGED UP THE POWER SWIVEL AND WORKED TORQUE INTO THE FISH.
8/29/2025	RIGGED DOWN THE POWER SWIVEL.
8/29/2025	POOH WITH THE FISHING BHA AND FISHING RACKING THE TUBING BACK INTO THE DERRICK.
8/29/2025	CLEANED THE SPEAR OFF. THERE WAS A FULL LOAD OF CT LINE AND ESP CABLE THAT WAS BROUGHT OUT.
8/29/2025	RIH WITH THE FISHING BHA.
8/29/2025	LUNCH BREAK.
8/29/2025	RIGGED UP THE POWER SWIVEL AFTER TAGGING UP AT THE SAME DEPTH AS THE PREVIOUS RUN. 1285'. WORKED TORQUE ACROSS THE FISH.
8/29/2025	RIGGED DOWN THE POWER SWIVEL.
8/29/2025	POOH WITH THE FISH ON RUN 26 PULLING 4 PTS OVER STRING WEIGHT.
8/29/2025	OOW WITH THE FISH. THERE WAS A FULL SPEAR OF CT LINE AND ESP CABLE. CLEARED THE DEBRIS OFF OF THE SPEAR.
8/29/2025	RIH WITH THE FISHING BHA. RUN 27
8/29/2025	TAGGED THE FISH TOP AT 1299'. WORKED THE SPEAR UP AND DOWN A COUPLE TIMES. THE STRING WEIGHT WAS 10 PTS BEFORE CATCHING THE FISH. ONCE WE LATCHED UP THE STRING WEIGHT WENT UP TO 16 PTS.
8/29/2025	POOH WITH THE FISH.
8/29/2025	OOW WITH RUN 27 THE SPEAR WAS LOADED WITH A 10' TAIL HANGING BELOW. CLEANED OFF THE SPEAR.
8/29/2025	SHUT IN THE WELL AND SECURED LOCATION.
8/29/2025	THE RIG CREW DROVE FROM LOCATION TO THEIR SHOP.
9/2/2025	RIG CREW TRAVEL FROM YARD TO LOCATION
9/2/2025	HTGSM W/CREW & HAZARD HUNT
9/2/2025	INSPECTED THE RIG AND DERRICK PRIOR TO STARTING THE SHIFT.
9/2/2025	PUMPED 200 BBLs TFW DOWN THE CASING. THERE WAS 50 PSI ON THE CASING BEFORE BLOWING DOWN AND KILLING THE WELL.
9/2/2025	CONTINUE RIH WITH THE FISHING SPEAR.
9/2/2025	TAGGED THE FISH TOP AT 1320'. WORKED THE SPEAR INTO THE FISH. THE STRING WEIGHT WAS 12 PTS AFTER SPEARING INTO THE FISH WE WERE PULLING 20 PTS. RUN 28
9/2/2025	POOH WITH THE FISHING BHA AND FISH STANDING BACK IN THE DERRICK.
9/2/2025	CLEARED THE FISHING SPEAR OF CT LINE AND ESP CABLE.
9/2/2025	RIH WITH THE FISHING BHA. WENT ALL THE WAY DOWN ON JT 40 AND DID NOT TAG. PICKED UP AND WAS PULLING 4 PTS OVER STRING WEIGHT. POOH.
9/2/2025	POOH WITH THE FISHING BHA ON RUN 29. ONCE OUT OF THE WELL THERE WERE 2 TAILS OF ESP CABLE EACH AROUND 30' AND 1 TAIL OF CT LINE AROUND 15' HANGING BELOW THE SPEAR THAT WAS FULL OF CABLE AND CT LINE.

9/2/2025	LUNCH BREAK.
9/2/2025	CLEARED THE FISHING SPEAR OF DEBRIS.
9/2/2025	HAD TO FIX THE POWER TONGS.
9/2/2025	RIH WITH THE FISHING SPEAR ON RUN 30. STACKED OUT 15' IN ON JT 41 1375'. STW WAS 12 PULLING 22 PTS.
9/2/2025	WORKED THE SPEAR ON THE FISH.
9/2/2025	POOH WITH THE FISHING BHA AND FISH STANDING BACK IN THE DERRICK.
9/2/2025	CLEAR THE SPEAR OF CT LINE AND ESP CABLE.
9/2/2025	SHUT IN THE WELL AND SECURED LOCATION.
9/2/2025	THE RIG CREW DROVE FROM LOCATION TO THEIR SHOP.
9/3/2025	RIG CREW TRAVEL FROM YARD TO LOCATION
9/3/2025	HTGSM W/CREW & HAZARD HUNT
9/3/2025	INSPECTED THE RIG AND DERRICK PRIOR TO STARTING THE SHIFT.
9/3/2025	THE WELL WAS DEAD. JUST CONTINUED TO TRICKLE WATER DOWN THE CASING WHILE WORKING.
9/3/2025	RIH WITH THE FISHING BHA.
9/3/2025	TAGGED THE FISH AT 1375' 10' IN ON JT 41 WORKED THE SPEAR AND PULLED HEAVY.
9/3/2025	POOH WITH THE FISHING BHA STANDING THE TUBING BACK IN THE DERRICK. PULLING 6 OVER STW. RUN 31.
9/3/2025	OOW WITH THE FISHING BHA AND THE SPEAR WAS FULL. CLEARED THE SPEAR.
9/3/2025	RIH WITH THE FISHING BHA. TAGGED UP AT 1385'. 20' IN ON JT 41.
9/3/2025	WORKED THE SPEAR AND PULLED 4 PTS OVER.
9/3/2025	POOH WITH THE FISHING BHA WEIGHING 4 PTS HEAVY RUN 32
9/3/2025	LUNCH BREAK.
9/3/2025	RIH WITH THE FISHING BHA RUN 33
9/3/2025	TAGGED UP AT 1385' WORKED THE SPEAR AND PULLED HEAVY.
9/3/2025	POOH WITH THE FISHING BHA WEIGHING 8 PTS OVER.
9/3/2025	CLEARED THE FISHING SPEAR OF DEBRIS.
9/3/2025	RIH WITH THE FISHING BHA.
9/3/2025	RIGGED UP THE POWER SWIVEL AND WORKED TORQUE ACROSS THE FISH AT 1385'. RUN 34. PULLED AND LAID DOWN 1 JT. PULLING 12 PTS HEAVY.
9/3/2025	RIGGED DOWN THE POWER SWIVEL.
9/3/2025	SHUT IN THE WELL AND SECURED LOCATION.
9/3/2025	THE RIG CREW DROVE FROM LOCATION TO THEIR SHOP.
9/4/2025	RIG CREW TRAVEL FROM YARD TO LOCATION
9/4/2025	HTGSM W/CREW & HAZARD HUNT
9/4/2025	INSPECTED THE RIG AND DERRICK PRIOR TO STARTING THE SHIFT.
9/4/2025	PUMPED 200 BBLs OF TREATED FRESH WATER DOWN THE CASING BEFORE STARTING WORK.
9/4/2025	POOH WITH THE FISHING BHA ON RUN 34.
9/4/2025	CLEAR THE BHA OF DEBRIS.

9/4/2025	RIH WITH THE NEW FISHING BHA WE CHANGED OUT THE SPEAR WITH A LONGER SPEAR THAT HAD CUT RITE ADDED TO THE TIP. TAGGED UP AT 1390'
9/4/2025	WORKED THE FISH WITH THE POWER SWIVEL. PULLING 30 PTS. 20 OVER STW.
9/4/2025	POOH WITH THE FISH STANDING BACK IN THE DERRICK.
9/4/2025	STARTED CLEARING THE FISHING SPEAR OF DEBRIS WE BROUGHT OUT A HUGE BUNDLE OF CT LINE, ESP CABLE AND 2 PIECES OF CUT 3.5" TUBING EACH PIECE AROUND 15' LONG.
9/4/2025	LUNCH BREAK.
9/4/2025	FISINISHED CLEARING THE SPEAR AND LAYING DOWN THE TUBING.
9/4/2025	MADE UP THE FISHING SPEAR.
9/4/2025	RIH OUT OF THE DERRICK WITH THE FISHING BHA.
9/4/2025	CONTINUED RIH PICKING UP OFF OF THE PIPE RACKS.
9/4/2025	SHUT IN THE WELL AND SECURED LOCATION.
9/4/2025	THE RIG CREW DROVE FROM LOCATION TO THEIR SHOP.
9/5/2025	RIG CREW TRAVEL FROM YARD TO LOCATION
9/5/2025	HTGSM W/CREW & HAZARD HUNT
9/5/2025	INSPECTED THE RIG AND DERRICK PRIOR TO STARTING THE SHIFT.
9/5/2025	PUMPED 200 BBLS OF TREATED FRESH WATER DOWN THE CASING BEFORE STARTING WORK.
9/5/2025	CONTINUE RIH WITH THE FISHING SPEAR BHA. RAN A TOTAL OF 188 JTS PUTTING THE END OF THE SPEAR AT 6000'. WE DID NOT TAG ANYTHING.
9/5/2025	POOH STANDING THE TUBING BACK IN THE DERRICK.
9/5/2025	LUNCH BREAK.
9/5/2025	CONTINUE POOH.
9/5/2025	ALL THE TUBING HAS BEEN PULLED AND RACKED. LAID DOWN THE BHA.
9/5/2025	SHUT IN THE WELL AND SECURED LOCATION.
9/5/2025	THE RIG CREW DROVE FROM LOCATION TO THEIR SHOP.
9/8/2025	RIG CREW TRAVEL FROM YARD TO LOCATION
9/8/2025	HTGSM W/CREW & HAZARD HUNT
9/8/2025	INSPECTED THE RIG AND DERRICK PRIOR TO STARTING THE SHIFT.
9/8/2025	PUMPED 200 BBLS OF TREATED FRESH WATER DOWN THE CASING BEFORE STARTING WORK.
9/8/2025	UNLOAD AND MAKE UP THE 9 5/8" TEST PACKER.
9/8/2025	RIH WITH THE PACKER MAKING UP STANDS OUT OF THE DERRICK.
9/8/2025	SET THE 9 5/8" TEST PACKER AT 5996'.
9/8/2025	LOAD THE ANNULUS.
9/8/2025	LUNCH BREAK.
9/8/2025	RAN OUT OF WATER LOADING THE ANNULUS. WAITED ON MORE WATER TO ARRIVE.
9/8/2025	FINISHED LOADING THE ANNULUS. IT TOOK 418 BBLS TO LOAD.
9/8/2025	PRESSURE TESTED THE CASING ABOVE THE PACKER TO 500 PSI.
9/8/2025	LOADE THE TUBING AND PUMPED AN INJECTION TEST ON THE PERFS. PUMPED 3 BPM AND PRESSURE GOT UP TO 200 PSI. 80 BBLS TOTAL PUMPED.
9/8/2025	RELEASED THE PACKER.

9/8/2025	POOH WITH THE PACKER STANDING THE TUBING BACK IN THE DERRICK.
9/8/2025	SHUT IN THE WELL AND SECURED LOCATION.
9/8/2025	THE RIG CREW DROVE FROM LOCATION TO THEIR SHOP.
9/9/2025	RIG CREW TRAVEL FROM YARD TO LOCATION
9/9/2025	HTGSM W/CREW & HAZARD HUNT
9/9/2025	INSPECTED THE RIG AND DERRICK PRIOR TO STARTING THE SHIFT.
9/9/2025	THE WELL WAS DEAD.
9/9/2025	POOH WITH THE PACKER RACKING THE TUBING BACK IN THE DERRICK.
9/9/2025	LAID OUT THE PACKER AND MADE UP THE CEMENT RETAINER.
9/9/2025	THE TOOL COMPANY BROUGHT OUT A BRIDGE PLUG INSTEAD OF A CEMENT RETAINER.
9/9/2025	RIH WITH THE CEMENT REATAINER MAKING UP STANDS OUT OF THE DERRICK.
9/9/2025	HAD TO SHUT DOWN TO WAIT OUT A STORM.
9/9/2025	SHUT THE WELL IN AND SECURED LOCATION.
9/9/2025	THE RIG CREW DROVE FROM LOCATION TO THEIR SHOP.
9/10/2025	RIG CREW TRAVEL FROM YARD TO LOCATION
9/10/2025	HTGSM W/CREW & HAZARD HUNT
9/10/2025	INSPECTED THE RIG AND DERRICK PRIOR TO STARTING THE SHIFT.
9/10/2025	THE WELL WAS DEAD.
9/10/2025	FINISHED RIH WITH THE CICR MAKING UP STANDS.
9/10/2025	SET THE CEMENT RETAINER AT 5996'.
9/10/2025	LOADED THE ANNULUS WITH FRESH WATER. PUMPED 390 BBLS.
9/10/2025	PRESSURE TESTED THE PUMP LINES TO 4000 PSI.
9/10/2025	PUMPED AN INJECTION RATE TEST. PUMPED 60 BBLS OF FRESH WATER 3 BPM @ 70 PSI.
9/10/2025	MIXED AND PUMPED 305 BBLS OF CLASS H CEMENT MIXED AT 15.6 PPG AT AN AVERAGE RATE OF 4 BPM @ 200 PSI. 1420 SX OF CLASS H WITH ANTI SHRINKING CHEMICALS.
9/10/2025	DISPLACED THE CEMENT JOB 31 BBLS OF FRESH WATER PUMPED DOWN THE 2.875" PH6 TUBING. 4 BPM @ 100 PSI.
9/10/2025	AFTER DISPLACING THE CEMENT JOB WE STUNG OUT OF THE CICR AND LAID DOWN 2 JTS.
9/10/2025	REVERSE CIRCULATED THE TUBING CLEAN. PUMPED 60 BBLS OF FRESH WATER. 4 BPM @ 1100 PSI.
9/10/2025	RIGGED NINE ENERGY'S IRON DOWN THAT WAS ON THE FLOOR.
9/10/2025	POOH WITH THE TUBING STANDING BACK IN THE DERRICK.
9/10/2025	MIRU RENEGADE WIRELINE.
9/10/2025	RAN A CBL LOG ON THE WELL. THE INITIAL RESULTS SHOW GOOD CEMENT FROM 5950' TO SURFACE.
9/10/2025	RDMO RENEGADE WIRELINE.
9/10/2025	SECURED LOCATION FOR THE NIGHT.
9/10/2025	THE RIG CREW DROVE FROM LOCATION TO THEIR SHOP.
9/11/2025	RIG CREW TRAVEL FROM YARD TO LOCATION
9/11/2025	HTGSM W/CREW & HAZARD HUNT

9/11/2025	INSPECTED THE RIG AND DERRICK PRIOR TO STARTING THE SHIFT.
9/11/2025	WAITED ON THE FINAL DECISION ON HOW THE STATE WANTED THE PLUGS TO SET AND THE DEPTHS.
9/11/2025	RIH OPEN ENDED WITH THE WORK STRING.
9/11/2025	THE COFLO ON THE RIG BROKE WAITED ON A MECHANIC TO ARRIVE AND FIX BEFORE PROCEEDING.
9/11/2025	RESUME RIH.
9/11/2025	TAGGED THE CICR AT 5996'. RIGGED UP NINE ENERGY CEMENTING IRON TO THE TUBING.
9/11/2025	PRESSURE TESTED NINE ENERGY'S PUMP LINES TO 3000 PSI.
9/11/2025	MIXED AND PUMPED A 21.7 BBL 14.8 PPG CLASS C CEMENT PLUG ON TOP OF THE CICR. USED 92 SX OF CLASS C WITH A YEILD OF 1.33 FT3. MIX WATER REQUIREMENTS OF 6.32 GAL/SX. THIS MADE A 291' PLUG INSIDE THE 9 5/8" 43.5# CASING.
9/11/2025	DISPLACED THE CEMENT PLUG TO SPOT.
9/11/2025	POOH LAYING DOWN 15 JTS OF TUBING. THIS PUTS THE EOT AT 5529'.
9/11/2025	REVERSE CIRCULATE THE TUBING CLEAN.
9/11/2025	SHUT IN THE WELL AND SECURED LOCATION FOR THE NIGHT.
9/12/2025	RIG CREW TRAVEL FROM YARD TO LOCATION
9/12/2025	HTGSM W/CREW & HAZARD HUNT
9/12/2025	INSPECTED THE RIG AND DERRICK PRIOR TO STARTING THE SHIFT.
9/12/2025	PICK UP AND RIH TO TAG THE TOP OF THE CEMENT PLUG.
9/12/2025	LAID DOWN 6 JTS AFTER TAGGING THE PLUG TOP AT 5707' ALL IN ON JT 182.
9/12/2025	RIGGED NINE ENERGY'S PUMPING IRON UP TO THE RIG FLOOR.
9/12/2025	MIXED AND PUMPED THE 3RD CEMENT PLUG. 50 SX OF CLASS C MIXED AT 14.8 PPG WITH A YIELD OF 1.33 FT3. PUMPED 12 BBLS AND SPOTTED TO PLACE FROM 5519' - 5358'.
9/12/2025	PULL AND LAID DOWN 80 JTS THIS PUTS THE EOT AT 2998' 96 JTS IN THE WELL.
9/12/2025	MIXED AND PUMPED PLUG #4. 50 SX OF CLASS C MIXED AT 14.8 PPG YIELD OF 1.33 FT3 12 BBLS OF SLURRY. PLUG WAS PUMPED TO SPOT FROM 2998' - 2837'.
9/12/2025	POOH LAYING DOWN 6 JTS. PUTS THE EOT AT 2826'.
9/12/2025	LUNCH BREAK.
9/12/2025	MIXED AND PUMPED PLUG #6 60 SX OF CLASS C MIXED 14 BBLS OF 14.8 PPG SLURRY. PUMPED TO SPOT FROM 1858' - 1670'.
9/12/2025	POOH LAYING DOWN 23 JTS PUTS THE EOT AT 1139'.
9/12/2025	MIX AND PUMP PLUG #7 50 SX OF CLASS C MIXED 12 BBLS OF SLURRY AT 14.8 PPG. PUMP TO SPOT FROM 1139'-978'.
9/12/2025	POOH LAYING DOWN 22 JTS. THIS PUTS THE EOT AT 437.
9/12/2025	REVERSE CIRCULATE THE TUBING WITH 30 BBLS OF FRESH WATER TO CLEAR ANY CEMENT OUT.
9/12/2025	SHUT IN THE WELL AND SECURE LOCATION FOR THE NIGHT.
9/12/2025	THE RIG CREW DROVE FROM LOCATION TO THEIR SHOP.

9/13/2025	RIG CREW TRAVEL FROM YARD TO LOCATION
9/13/2025	HTGSM W/CREW & HAZARD HUNT
9/13/2025	INSPECTED THE RIG AND DERRICK PRIOR TO STARTING THE SHIFT.
9/13/2025	MIRU TORQUE CREW, ND BOP & REMOVE CASING VALVES
9/13/2025	RIH W/14 JTS, RIG UP CEMENT TRUCKS
9/13/2025	PUMP 100 SX CMT CEMENT PLUG FROM 437' TO SURFACE
9/13/2025	RDMO CEMENT TRUCKS
9/13/2025	LUNCH BREAK FOR CREW
9/13/2025	WASH CEMENT OUT FROM INSIDE OF THE 14 JTS LAYED DOWN ON PIPE RACKS
9/13/2025	RDMO PU & MOVE TO NEXT PAD OVER
9/13/2025	SHUT DOWN
9/13/2025	RIG CREW TRAVEL FROM LOCATION TO YARD
9/18/2025	CUT AND CAP WHD

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 507972

CONDITIONS

Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294	OGRID: 192463
	Action Number: 507972
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	9/25/2025
gcordero	Submit C-103Q within one year of plugging.	9/25/2025