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District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
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1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-31591
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name INDIAN HILLS UNIT
8. Well Number #032
9. OGRID Number 192463
10. Pool name or Wildcat [33685] INDIAN BASIN; UPPER PENN (ASSOC)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator OXY USA WTP LP	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location	
Unit Letter <u>M</u> : <u>1293</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line	
Section <u>16</u> Township <u>21S</u> Range <u>24E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 9/18/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 9/24/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

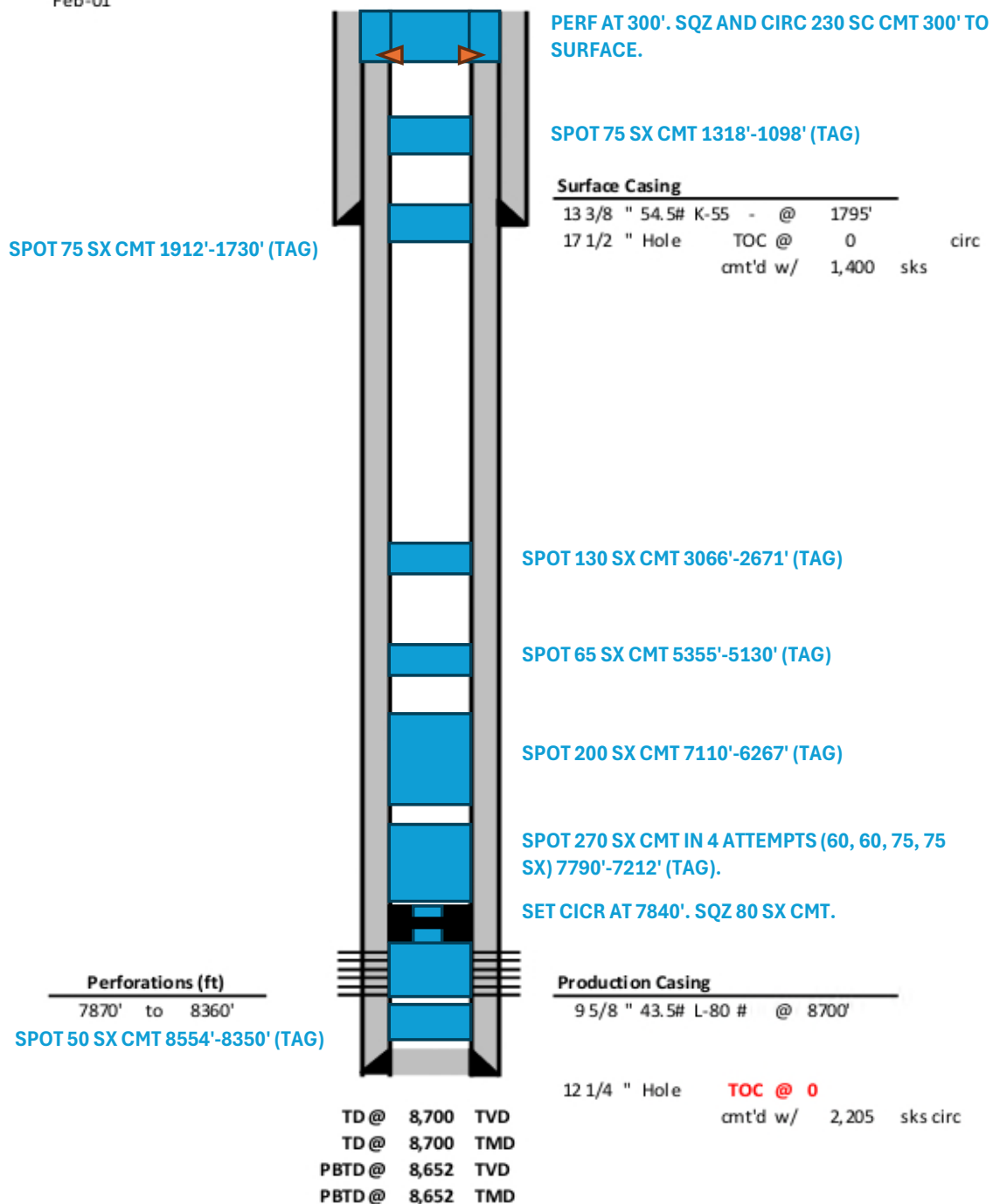
APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

API#: 30-015-31591
Lease Name: Indian Hills Unit
Well No: 32
County: Eddy
Location: Section 28, T-21-S, R-24-E
Section Lines: 2,000' FSL & 1,650' FEL
RKB Elevation: 4203
DF Elevation: 0
Ground Elevation: 4177
Date Drilled: Feb-01



FINAL WELLBORE



INDIAN HILLS UNIT #032**30-015-31591****PA JOB NOTES**

Start Date	Remarks
7/1/2025	Road rig & all plugging equipment to location
7/1/2025	Spot in rig mat & pulling unit & all plugging equipment. Rig up pulling unit
7/1/2025	Rig up CMT equipment & all plugging equipment
7/1/2025	40 PSI on TBG, 40 PSI on CSG, 0 PSI on Surface. Bled off TBG PSI
7/1/2025	Rig up Key Wireline. Attempt to RIH w/ 2.5 No-Go & 2 sinker bar. Tagging solid right below wellhead. Rig down wireline
7/1/2025	Close all valves. Secure location
7/1/2025	Crew travel to man camp
7/2/2025	Crew travel to location
7/2/2025	Crew HTGSM. Discuss hand & finger placement
7/2/2025	Operator set COFO (low & high setting)
7/2/2025	0 PSI on TBG, 40 PSI on CSG, 0 PSI on Surface
7/2/2025	Pump 30 BBLs down TBG went on vacuum
7/2/2025	Begin to bled down CSG
7/2/2025	Rig down pulling unit
7/2/2025	Change out SRL Line
7/2/2025	Rig up pulling unit
7/2/2025	Accumulator PSI up to 3000 PSI. Blinds & Rams close in 1.3 seconds
7/2/2025	Pump 350 BBLs down CSG
7/2/2025	Nipple down wellhead
7/2/2025	Nipple up BOPE & Hydrill
7/2/2025	Pick up on TBG w/ ESP Cable & CT Lines. Weighting 75K. Pulled freely. Sat back down
7/2/2025	rig up working floor, Spot in lay down machine & pipe racks
7/2/2025	Close TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
7/2/2025	Crew travel to man camp
7/3/2025	Crew travel to location
7/3/2025	Crew HTGSM. Discuss hand & finger placement
7/3/2025	Opeator set COFO (low & high setting)
7/3/2025	0 PSI on TBG, 40 PSI on CSG, 0 PSI on Surface
7/3/2025	Pump 250 BBLs down CSG @ 4 BPM well went on vacuum. Continued to trickle down CSG @ 1.5 BPM
7/3/2025	Begin to Pull TBG & remove hanging donut. Well begin to flow and push fluid.
7/3/2025	Pump additional 250 BBLs down CSG. Trickle down CSG @ 3 BPM. Monitor CSG & begin to blow after 15 minutes
7/3/2025	Rig up Key wireline. RIH w/ 1-9/16" Perf Gun. Tag up @ 8530'. Perforate TBG @ 8520'. POOH w/ wireline & Rig down
7/3/2025	Weatherford BOPE Tech arrived w/ 2-7/8 pipe rams. Changed out pipe rams.
7/3/2025	Close TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location

7/3/2025	Crew travel home
7/7/2025	Crew travel to location
7/7/2025	Crew HTGSM. Discuss hand & finger placement
7/7/2025	Operator set COFO (low & high setting)
7/7/2025	0 PSI on TBG, 40 PSI on CSG, 0 PSI on Surface
7/7/2025	Pump 350 BBLs of fresh water down CSG @ 4 BPM. Continued to trickle down CSG @ 2-3 BPM.
7/7/2025	Begin to Pull TBG w/ ESP Cable & 2 CT Lines. Rig up spooler. POOH w/TBG.
7/7/2025	Crew too lunch break
7/7/2025	Cont to POOH w/ TBG (Total 246 JTs of TBG)
7/7/2025	Lay down 25 JTs of TBG.
7/7/2025	Lay down ESP Equipment
7/7/2025	Close BOPE Rams & lock pins. Close all valves. Secure Location
7/7/2025	Crew travel to man camp
7/8/2025	Crew travel to location
7/8/2025	Crew HTGSM. Discuss hand & finger placement
7/8/2025	Operator set COFO (low & high setting)
7/8/2025	40 PSI on CSG, 0 PSI on Surface
7/8/2025	Pump 300 BBLs of fresh water down CSG @ 4 BPM. Continued to trickled down CSG @ 2-3 BPM
7/8/2025	Rig up HydroStatic TBG Tester. Begin to Test TBG running in well.
7/8/2025	Crew took lunch break
7/8/2025	Continued to hydro-test 236 JTs of TBG
7/8/2025	Rig down hydro-tester
7/8/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves
7/8/2025	Crew travel to man camp
7/9/2025	Crew travel to location
7/9/2025	Crew HTGSM. Discuss hand & finger placement
7/9/2025	Operator set COFO (low & high setting)
7/9/2025	0 PSI on TBG, 40 PSI on CSG, 0 PSI on Surface
7/9/2025	Pump 100 BBLs down CSG @ 4 BPM
7/9/2025	Install Washington Stripper head
7/9/2025	Pump 40 BBLs down TBG. Left CSG open to tank
7/9/2025	Pick up 36 JTs of TBG to 8554'.
7/9/2025	Pump 100 BBLs of fresh water down TBG
7/9/2025	Spot 50 sxs, 10 BBLs of Class H CMT & displaced down to 8484' w/ 49 BBLs
7/9/2025	Begin to POOH w/ TBG. Had to keep pumping down TBG to keep gas from migrating up wellbore. Begin to pump down CSG
7/9/2025	Remove Washington Stripper Head
7/9/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
7/9/2025	Crew travel to man camp
7/10/2025	Crew travel to location
7/10/2025	Crew HTGSM. Discuss hand & finger placement
7/10/2025	Operator Set COFO (low & high setting)

7/10/2025	40 PSI on CSG, 0 PSI on Surface
7/10/2025	Pump 150 BBLs of fresh water down CSG. Continue to trickle down CSG
7/10/2025	Rig up Renegade Wireline. RIH w/ 8.25 gauge ring. Tag CMT Plug @ 8350'. POOH w/ gauge ring. Rig down Wireline.
7/10/2025	RIH w/ 8.5 CMT Retainer begin RIH w/ TBG
7/10/2025	Crew took lunch break
7/10/2025	Continue to RIH w/ TBG. Set CMT Retainer @ 7840'. Wellbore PSI dropped off
7/10/2025	Est Injection Rate w/ 60 BBLs @ 2 BPM @ 0 PSI.
7/10/2025	Est Rate. Sqz 80 sxs, 16.5 BBLs of Class H CMT & Displaced w/ 45 BBLs. Stung out of CMT Retainer. Wash up CMT pump truck
7/10/2025	Begin to pump 550 BBLs of fresh water @ 3 BPM. Well did not circulate. No lift PSI on gauge. Possible CSG Leak
7/10/2025	Close TIW Valve. Lock Pins. Close all valves Secure Location
7/10/2025	Crew Travel to man camp
7/11/2025	Crew travel to location
7/11/2025	Crew HTGSM. Discuss hand & finger placement
7/11/2025	Operator set COFO (low & high setting)
7/11/2025	40 PSI on TBG, 40 PSI on CSG, 0 PSI on Surface
7/11/2025	Pump 250 BBLs down CSG. Pump 30 BBLs down TBG. Continued to trickle down CSG 2-3 BPM.
7/11/2025	POOH w/ 250 JTs of TBG
7/11/2025	Crew took lunch break
7/11/2025	RIH w/ AD1 PKR & 249 JTs of TBG. Set PKR @ 7763'
7/11/2025	Pump 50 BBLs down TBG. Did not PSI up. TBG on vacuum
7/11/2025	POOH w/ 24 JTs of TBG
7/11/2025	Set PKR @ 7003'.
7/11/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
7/11/2025	Crew travel home
7/14/2025	Crew travel to location
7/14/2025	Crew HTGSM. Discuss hand & finger placement
7/14/2025	Operator set COFO (low & high setting)
7/14/2025	60 PSI on TBG, 25 PSI on CSG, 0 PSI on Surface
7/14/2025	Pump 200 BBLs of FW down CSG & 30 BBLs down TBG. Continue to pump down CSG
7/14/2025	POOH w/ TBG & AD1 PKR
7/14/2025	RIH w/ HD1 w/ unloader RIH w/ TBG
7/14/2025	Crew took lunch break
7/14/2025	Continue RIH w/ 230 JTs of TBG.
7/14/2025	Set PKR @ 7190' w/ 230 JTs of TBG. Open up By-Pass
7/14/2025	Pump 450 BBLs of Fresh Water down CSG @ 3 BPM. Close By-Pass on PKR. Continue to pump down CSG & work air pocket out of CSG.
7/14/2025	Close TIW Valve. Lock Pins on BOPE & Close all valves. Secure Location
7/14/2025	Crew travel home
7/15/2025	Crew travel to location

7/15/2025	Crew HTGSM. Discuss hand & finger placement
7/15/2025	Operator set COFO (low & high setting)
7/15/2025	60 PSI on TBG, 30 PSI on CSG. 0 PSI on Surface
7/15/2025	Pump 300 BBLs down CSG. 30 BBLs down TBG
7/15/2025	Release PKR
7/15/2025	Begin to POOH w/ TBG
7/15/2025	Crew took lunch break
7/15/2025	Continue to POOH w/ TBG & HD PKR
7/15/2025	RIH w/ RBP & PKR & 232 JTs. Attempt to set RBP @ 7406'. Would not set.
7/15/2025	POOH w/ 12 JTs to 7195'. Attempt to set RBP. Pulled 2 more JTs & Attempt to set RBP. Still no luck.
7/15/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
7/15/2025	Crew travel to man camp
7/16/2025	Crew Travel to Location
7/16/2025	Crew HTGSM. Discuss hand & finger placement
7/16/2025	Operator set COFO (high & low setting.)
7/16/2025	40 PSI on TBG, 40 PSI on CSG, 0 PSI on Surface
7/16/2025	Pump 30 BBLs down TBG.
7/16/2025	Attempt to set Bridge Plug. & No Luck. Didn't feel it Un-jay.
7/16/2025	RIH w/ TBG & Latch onto RBP @ 7840'.
7/16/2025	Lay down 28 JTs of TBG
7/16/2025	Attempt to set Bridge Plug @ 7005'. Still No Luck. RBP slipping down hole. Can feel the drag blocks but isn't fully engaging
7/16/2025	Pick up & RIH w/ TBG to 7840' & Latch back onto RBP
7/16/2025	Crew took lunch break
7/16/2025	POOH w/ TBG to 6029'
7/16/2025	Set Bridge Plug @ 6029'
7/16/2025	Attempt to circulate wellbore w/ 455 BBLs did not circulate.
7/16/2025	Set Packer @ 5990'
7/16/2025	Pump 45 BBLs down TBG & Did not PSI up
7/16/2025	POOH w/ TBG to 5829'. Set PKR
7/16/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
7/16/2025	Crew travel to man camp
7/17/2025	Crew travel to location
7/17/2025	Crew HTGSM. Discuss hand & finger placement
7/17/2025	Operator Set COFO (low & high setting)
7/17/2025	50 PSI on TBG, 50 PSI on CSG, 0 PSI on Surface
7/17/2025	Pump 300 BBLs down CSG, 30 BBLs down TBG
7/17/2025	RIH w/ TBG & Latch onto RBP @ 7840'.
7/17/2025	POOH w/ TBG & PKR & RBP
7/17/2025	Crew took lunch break
7/17/2025	Break down PKR & RBP from TBG.
7/17/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
7/17/2025	Crew travel to man camp

7/18/2025	Crew travel to location
7/18/2025	Crew HTGSM. Discuss hand & Finger placement
7/18/2025	Operator Set COFO (hig & low setting)
7/18/2025	40 PSI on CSG, 0 PSI on Surface
7/18/2025	Pump 220 BBLs down CSG
7/18/2025	RIH w/ HD1 PKR & 32 JTs. Set PKR @ 1002'
7/18/2025	Pump 100 BBLs. PSI Test CSG to 700 PSI & held good
7/18/2025	RIH w/ TBG. Set PKR @ 7205'
7/18/2025	Pump 550 BBLs of Fresh Water down CSG. Did not PSI up.
7/18/2025	RIH w/ PKR & set @ 7810'
7/18/2025	Pump 60 BBLs down TBG & Injection Rate @ 3 BPM @ 150 PSI.
7/18/2025	POOH w/ 120 JTS of TBG. Set PKR @ 4026'
7/18/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all Valves. Secure Location
7/18/2025	Crew Travel home
7/21/2025	Crew drove to the location.
7/21/2025	Jsa. set COFO.
7/21/2025	Surf-0. Inter-0 psi. Prod-55 psi. Tbg-55 psi.
7/21/2025	Pkr was @ 4026' w/ 128 jts. Pumped 350 bbls down CSG. Couldn't load the csg. Csg is leaking above the pkr. Pooh w/ 32 jts 2.875" tbg/ Set the pkr @ 2985' w/ 96 jts. Pumped 250 bbls FW down the csg. Csg wouldn't load. Pooh w/ 32 jts. Set the pkr @ 2011' w/ 64 jts. Pumped 150 bbls FW down the csg. No test above pkr.
7/21/2025	Spoke to NMOCD David A. Plan forward will be spot 60 sxs on CICR, perf 50' below all other settings, spot cmt until reach plug length requirement for all plugs, all plugs will be a WOC & tag, Run a CBL when we are able to hold a column of fluid for the CBL (approximately 1020' to surface only place we were able to get a test). Pooh w/ 64 jts 2.875" tbg and a 9 5/8" pkr.
7/21/2025	Rih w/ a 2.875"x4' perf sub and 250 jts. Tagged the CICR @ 7850'. LD 1 jt.
7/21/2025	Secured the well. Pipe rams are closed. SDON.
7/21/2025	Crew drove to mancamp.
7/22/2025	Crew drove to the location.
7/22/2025	Jsa. Set COFO.
7/22/2025	CSG at 55 psi, TBG-55 psi, surface at 0 psi.
7/22/2025	Pumped 300 bbls FW down the csg.
7/22/2025	EOT @ 7790' w/ 249 jts. Pumped 50 bbls FW down the tbg. Spotted 60 sxs Class H Cmt from 7790'-7621', 12.6 bbls, 1.18 yield, 15.6 ppg, covering 169', disp to 7621' w/ 44.1 bbls.
7/22/2025	Pooh w/ 50 jts to the tbg board. WOC.
7/22/2025	Accumulator thru the belt for the hydraulic pump. Cold call Weatherford. New accumulator arrived @ 5:30. Swapped out accumulator.
7/22/2025	Rih w/ 50 jts 2.875" tbg. Didn't tag any cmt.
7/22/2025	Secured the well. Pipe rams are closed. SDON.
7/22/2025	Crew drove to the yard.
7/23/2025	Crew travel to location
7/23/2025	Crew HTGSM. Discuss hand & finger placement

7/23/2025	Operator set COFO (low & high setting)
7/23/2025	50 PSI on TBG, 50 PSI on CSG, 0 PSI on Surface CSG
7/23/2025	Bled down wellbore
7/23/2025	Est Rate w/ 50 BBLs of fresh water. Spot 60 sxs, 12.5 BBLs of Class H CMT & Displaced down to 7619" w/ 44 BBLs
7/23/2025	POOH w/ 50 JTs of TBG.
7/23/2025	Wait on CMT to set up
7/23/2025	RIH w/ 50 JTs of TBG. Did not tag cement
7/23/2025	Est rate w/ 50 BBLs of fresh water. Spot 60 sxs, 12.5 BBLs of CMT & displace w/ 39 BBLs'. Kick out pump. Gravity feed remaining 5 BBLs of displacement to 7619'.
7/23/2025	POOH w/ 50 Jts of TBG
7/23/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
7/23/2025	Crew travel to man camp
7/24/2025	Crew travel to location
7/24/2025	Crew HGTS. Discuss hand & finger placement.
7/24/2025	Operator set COFO (low & high setting)
7/24/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface
7/24/2025	RIH w/ TBG & did not tag cement
7/24/2025	Est Rate w/ 50 BBLs of FW. Spot 75 sxs, 15.5 BBLs of Class H CMT & Displaced down to 7554' w/ 43.5 BBLs
7/24/2025	POOH w/ 50 JTs of TBG
7/24/2025	Waiting on CMT to set up
7/24/2025	POOH w/ TBG
7/24/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
7/24/2025	Crew travel to man camp
7/25/2025	Crew travel to location
7/25/2025	Crew HTGSM. Discuss hand & finger placement
7/25/2025	Operator set COFO (low & high setting)
7/25/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface
7/25/2025	RIH w/ TBG. & Tag CMT Plug @ 7212'
7/25/2025	Lay down 22 JTs of TBG.
7/25/2025	RIH w/ 18 JTs from derrick
7/25/2025	Est rate w/ 50 BBLs. Spot 200 sxs, 41 BBLs of Class H CMT from 7110' & Displaced down to 6541' w/ 37 BBLs
7/25/2025	POOH w/ 60 JTs of TBG
7/25/2025	Waited on CMT to set up
7/25/2025	RIH w/ TBG. Tag CMT Plug @ 6267'.
7/25/2025	Lay down 28 JTs of TBG
7/25/2025	RIH w/ TBG from derrick
7/25/2025	Circulated wellbore w/ 260 BBLs
7/25/2025	PSI Test wellbore to 500 PSI & held good for 30 minutes
7/25/2025	Close all valves. Lock Pins. Secure Location
7/25/2025	Crew travel home
7/28/2025	Crew travel to location

7/28/2025	Crew HTGSM. Discuss hand & finger placement
7/28/2025	Operator set COFO (low & high setting)
7/28/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface
7/28/2025	POOH w/ 198 JTs of TBG
7/28/2025	Rig up Renegade Wireline. RIH w/ CBL Tools. Tag up @ 6257'. Run CBL to surface. Sent to NM OCD & Oxy Engineer. Rig down Wireline
7/28/2025	RIH w/ 198 JTs of TBG.
7/28/2025	Begin to circulate wellbore 150 BBLs of fresh water w/ 380 BBLs of fresh water w/ 152 sxs of gel.
7/28/2025	Lay down 29 JTs of TBG to 5355'
7/28/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
7/28/2025	Crew travel to man camp
7/29/2025	Crew travel to location
7/29/2025	Crew HTGSM. Discuss hand & finger placement
7/29/2025	Operator set COFO (low & high setting)
7/29/2025	0 PSI on TBG, CSG & Surface CSG
7/29/2025	Est Rate. Spot 65 sxs, 15 BBLs of Class C CMT w/ 2% calcium & displaced down to 5118' w/ 29.5 BBLs
7/29/2025	POOH w/ 50 JTs of TBG
7/29/2025	Lay down 6 JTs of TBG
7/29/2025	Waiting on CMT
7/29/2025	RIH w/ TBG. Tag CMT Plug @ 5130'
7/29/2025	Lay down 66 JTs of TBG to 3066'
7/29/2025	Est Rate. Spot 130 sxs, 30.5 BBLs of Class C CMT & displace down to 2656' w/ 15 BBLs
7/29/2025	POOH w/ 50 JTs of TBG
7/29/2025	Lay down 15 JTs of TBG
7/29/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
7/29/2025	Crew travel to man camp
7/30/2025	Crew travel to location
7/30/2025	Crew HTGSM. Discuss hand & finger placement
7/30/2025	Operator set COFO (low & high setting)
7/30/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
7/30/2025	RIH w/ TBG. Tag CMT Plug @ 2671'.
7/30/2025	Lay down 25 JTs of TBG.
7/30/2025	Est Rate. Spot 75 sxs, 17.5 BBLs of Class C CMT from 1912' & displaced down to 1720' w/ 10 BBLs
7/30/2025	POOH w/ 50 JTs of TBG
7/30/2025	Lay down 7 JTs of TBG
7/30/2025	Wait on CMT to set up
7/30/2025	RIH w/ TBG. Tag CMT Plug @ 1730'
7/30/2025	Lay down 14 JTs of TBG
7/30/2025	Est rate. Spot 75 sxs, 17.5 BBLs of Class C CMT from 1318' & displaced down to 1082' w/ 6 BBLs. Wash up CMT Truck

7/30/2025	POOH w/ 32 JTs of TBG
7/30/2025	lay down 6 JTs of TBG
7/30/2025	Remove production TBG off of location.
7/30/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Seucure Location
7/30/2025	Crew travel to man camp
7/31/2025	Crew travel to location
7/31/2025	Crew HTGSM. Discuss hand & finger placement.
7/31/2025	Operator set COFO (low & high setting)
7/31/2025	0 PSI on CSG, 0 PSI on Surface
7/31/2025	RIH w/ TBG. Tag CMT Plug @ 1098'
7/31/2025	Lay down 36 JTs of TBG
7/31/2025	Rig up Key Wireline. RIH w/ 3-1/8" Perf Gun. Perforate CSG @ 300'. POOH w/ Wireline. Rig down
7/31/2025	Est rate w/ 10 BBLs & circulated out of surface CSG.
7/31/2025	Rig down working floor. Nipple down BOPE.
7/31/2025	Nipple up wellhead
7/31/2025	Est Rate. Circulated 230 sxs, 54 BBLs of Class C CMT to surface. Close Surface CSG. PSI up to 200 PSI. Wash up CMT truck
7/31/2025	Crew took lunch break
7/31/2025	Rig down pulling unit
7/31/2025	Rig down CMT pump truck & all other plugging equipment
7/31/2025	Secure Location. Well is Plugged
7/31/2025	Crew travel to man camp
9/18/2025	CUT AND CAP WHD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 508919

CONDITIONS

Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294	OGRID: 192463
	Action Number: 508919
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	9/26/2025
gcordero	Submit C-103Q within one year of plugging.	9/26/2025