

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-32103
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>INDIAN HILLS UNIT</b>
8. Well Number <b>#039</b>
9. OGRID Number 192463
10. Pool name or Wildcat [33685] INDIAN BASIN; UPPER PENN (ASSOC)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator OXY USA WTP LP	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter <u>K</u> : <u>1690</u> feet from the <u>SOUTH</u> line and <u>1701</u> feet from the <u>EAST</u> line Section <u>16</u> Township <u>21S</u> Range <u>24E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 9/18/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 9/24/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN\_JANACEK@OXY.COM PHONE: 713-493-1986

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

API#: 30-015-32103  
 Lease Name: Indian Hills Unit  
 Well No: 39  
 County: Eddy  
 Location: Section 28, T-21-S, R-24-E  
 Section Lines: 2,000' FSL & 1,650' FEL  
 RKB Elevation: 4203  
 DF Elevation: 0  
 Ground Elevation: 4177  
 Date Drilled: Feb-01



# FINAL WELLBORE

## SPOT 25 SX CMT 75' TO SURFACE.

PERF AT 500'. SQZ 60 SX CMT 500'-260' (TAG)

PERF AT 250'. SQZ AND CIRC 150 SX CMT 250'-75' (TAG).

PERF AT 1240'. NO RATE. SPOT 50 SX CMT 1305'-976' (TAG)

PERF AT 1840'. NOT RATE. SPOT 60 SX CMT 1895'-1569' (TAG)

### Surface Casing

9 5/8 "	36#	J-55	-	@	1795'	
12 1/4 "	Hole	TOC @	0			circ
		cmt'd w/	925			sks

SPOT 60 SX CMT 3071'-2705' (TAG)

SPOT 45 SX CMT 5551' TO 5282' (TAG)

SPOT 115 SX CMT 7380'-6687' (TAG)

SET CIRC AT 8070'. SQZ 120 SX CMT. TAG CIRC AT 8070'. SPOT 40 SX CMT 8070' TO 7812' (TAG)

### Perforations (ft)

8118' to 8480'

### Production Casing

7 " 26# K-55 # @ 8916'

8 3/4 " Hole **TOC @ 0**  
cmt'd w/ 1,795 sks circ

TD @ 8,918 TVD  
 TD @ 8,918 TMD  
 PBTD @ 8,866 TVD  
 PBTD @ 8,866 TMD

**INDIAN HILLS UNIT #039****30-015-32103****PA JOB NOTES**

Start Date	Remarks
8/1/2025	Crew travel to location
8/1/2025	Crew HTGSM. Discuss hand & finger placement
8/1/2025	Road rig to location
8/1/2025	Spot in rig mat. Rig up Pulling Unit
8/1/2025	Spot in CMT equipment. Rig up all plugging equipment
8/1/2025	Crew took lunch break
8/1/2025	100 PSI on TBG, 40 PSI on CSG, 0 PSI on Surface
8/1/2025	TBG Bled down in 30 minutes. Bled down CSG
8/1/2025	Close all valves. Secure Location
8/1/2025	Crew travel to man camp
8/2/2025	Crew travel to location
8/2/2025	Crew HTGSM. Discuss hand & finger placement
8/2/2025	Operator set COFO (low & high setting)
8/2/2025	100 PSI on TBG, 40 PSI on CSG, 0 PSI on Surface CSG
8/2/2025	TBG Bled down to 0 PSI
8/2/2025	Pump 200 BBLs of fresh water down CSG & continued to trickle down CSG @ 2 BPM
8/2/2025	Accumulator PSI up to 3000 PSI. Rams & Blinds close in 1.5 seconds
8/2/2025	Nipple down wellhead
8/2/2025	Attempt to pull TBG & Stuck. Work TBG no movement. Hanging donut stuck.
8/2/2025	Crew took lunch break
8/2/2025	Cold call Renegade Wireline to use primary cord to release donut
8/2/2025	Conduct JSA w/ Wireline. Wrapped primary cord around wellhead. Set off & Pulled TBG & ESP free. Rig down wireline
8/2/2025	Nipple up 11.5K BOPE w/ Hydrill. Rig up Working Floor.
8/2/2025	Close TIW Valve. Close BOPE. Close all valves. Secure Location
8/2/2025	Crew travel home
8/4/2025	Crew travel from yard to location
8/4/2025	Crew HTGSM. Discuss hand & finger placement
8/4/2025	Operator set COFO (low & high setting)
8/4/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
8/4/2025	Pump 100 BBLs down CSG. Continue to trickle down CSG
8/4/2025	Rig up ESP Spooler
8/4/2025	Begin to lay down 3.5" production TBG w/ ESP Cable & CT Line
8/4/2025	Crew took lunch break
8/4/2025	Continue to lay down 281 JTs of 3.5" TBG w/ ESP Cable & CT line
8/4/2025	Rig down ESP Spooler. Lay down ESP Equipment & load onto hot shot truck
8/4/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
8/4/2025	Crew travel to man camp

8/5/2025	Crew travel to location
8/5/2025	Crew HTGSM. Discuss hand & finger placement
8/5/2025	Operator set COFO (low & high setting)
8/5/2025	0 PSI on CSG, 0 PSI on Surface CSG
8/5/2025	Nipple down Hy-Drill
8/5/2025	Rig up Wireline. RIH w/ 6.125 gauge ring to 8150'. POOH w/ wireline & Rig down
8/5/2025	Pick up 7" CMT Retainer & 2-7/8 WS TBG
8/5/2025	Crew took lunch break
8/5/2025	Continue to pick up 259 JTs of TBG.
8/5/2025	Attempt to set CMT Retainer @ 8100'. No Luck. Moved up wellbore to 8060' & CMT Retainer would not set. Attempt to use TBG tonges & CMT Retainer not wanting to set.
8/5/2025	Install TIW valve. Close BOPE & Lock Pins. Close all valves. Secure Location
8/5/2025	Crew travel to man camp
8/6/2025	Crew travel to location
8/6/2025	Crew HTGSM. Discuss hand & finger placement
8/6/2025	Operator set COFO (low & high setting)
8/6/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface
8/6/2025	Went through the motins & able to set CMT Retainer @ 8070'
8/6/2025	Circulated wellbore w/ 300 BBLs of fresh water.
8/6/2025	PSI test CSG to 500 PSI & held good
8/6/2025	Est inejction rate 3 BPM @ 0 PSirate w/ 30 BBLs of fresh water. Sqz 120 sxs, 25 BBLs of Class H CMT & displaced down to 8070' w/ 46.5 BBLs.
8/6/2025	POOH w/ 256 JTs of TBG & Stinger tool
8/6/2025	Rig up Renegade Wireline. RIH w/ CMT Bond Log tools. Tag CMT Retainer @ 8070'. Log to surface. Rig down Wireline
8/6/2025	RIH w/ 256 JTs of TBG. Tag CMT Retainer @ 8070'
8/6/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
8/6/2025	Crew travel to man camp
8/7/2025	Crew travel to location
8/7/2025	Crew HTGSM. Discuss hand & finger placement
8/7/2025	Operator set COFO (low & high setting)
8/7/2025	Circulated wellbore w/ 250 BBLs of fresh water w/ gel
8/7/2025	Spot 40 sxs, 8 BBLs of Class H CMT from 8070' & displace down to 7866' w/ 45.5 BBLs. Wash up CMT Truck
8/7/2025	POOH w/ 50 JTs of TBG
8/7/2025	Lay down 6 JTs of TBG
8/7/2025	Wait on CMT to set up
8/7/2025	RIH w/ TBG. Tag CMT Plug @ 7812'
8/7/2025	Lay down 14 JTs of TBG to 7380'
8/7/2025	Est Rate. Spot 115 sxs, 27 BBLs of Class C CMT & displace down to 6673' w/ 38.5 BBLs. Wash up CMT Truck
8/7/2025	POOH w/ 50 JTS of TBG
8/7/2025	Lay down 21 JTs of TBG

8/7/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
8/7/2025	Crew travel to mancamp
8/8/2025	Crew travel to location
8/8/2025	Crew HTGSM. Discuss hand & finger placement
8/8/2025	Operator set COFO (high & low setting)
8/8/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
8/8/2025	RIH w/ TBG. Tag CMT Plug @ 6687'
8/8/2025	Lay down 35 JTs of TBG to 5551'
8/8/2025	Est Rate. Spot 45 sxs, 10.5 BBLs of Class C CMT & displace down to 5275' w/ 30.5 BBLs
8/8/2025	POOH w/ 50 JTs of TBG
8/8/2025	Lay down 8 JTs of TBG
8/8/2025	Wait on CMT to set up
8/8/2025	RIH w/ TBG. Tag CMT Plug @ 5282'.
8/8/2025	Lay down 68 JTs of TBG to 3071'.
8/8/2025	Est rate. Spot 60 sxs, 14 BBLs of Class C CMT & Displace down to 2702' w/ 15.5 BBLs
8/8/2025	POOH w/ 44 JTs of TBG
8/8/2025	Lay down 50 JTs of TBG
8/8/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
8/8/2025	Crew travel home
8/11/2025	Crew travel to location
8/11/2025	Crew HTGSM. Discuss hand & finger placement
8/11/2025	Rig up Key Wireline. RIH w/ 3-1/8" Perf Gun. Tag CMT Plug @ 2705'. Perforate CSG @ 1840'. POOH w/ WL & RD
8/11/2025	RIH AD 1 PKR & 44 JTs of TBG. Set @ 1443'
8/11/2025	Est Injection Rate & PSI up to 1500 PSI & No Injection Rate.
8/11/2025	POOH w/ TBG & PKR
8/11/2025	RIH w/ 58 JTs of TBG to 1895'
8/11/2025	Est Rate. Spot 60 sxs, 14 BBLs of Class C CMT & Displaced down to 1526' w/ 8.5 BBLs
8/11/2025	POOH w/ 40 JTs of TBG
8/11/2025	Lay down 18 JTs of TBG
8/11/2025	Wait on CMT to set up
8/11/2025	Rig up Key Wireline. RIH w/ 3-1/8" Perf Gun. Tag CMT Plug @ 1569'. Perforate CSG @ 1240'. POOH w/ wireline
8/11/2025	Est Injection Rate & PSI up to 1000 PSI. No Injection Rate
8/11/2025	RIH w/ 40 JTs of TBG to 1305'.
8/11/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
8/11/2025	Crew travel to man camp
8/12/2025	Crew travel to location
8/12/2025	Crew HTGSM. Discuss hand & finger placement
8/12/2025	Opeator set COFO (low & high setting)
8/12/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG

8/12/2025	Est rate. Spot 50 sxs, 11.5 BBLs of Class C CMT from 1305' & displaced down to 978' w/ 5.7 BBLs
8/12/2025	Lay down 40 JTs of TBG
8/12/2025	Wait on CMT to set up
8/12/2025	Rig up Key Wireline. RIH w/ 3-1/8" Perf Gun. Tag CMT Plug @ 976'. Perforate CSG @ 500'. POOH w/ wireline
8/12/2025	Est Injection rate @ 1 BPM @ 2000 PSI w/ 30 BBLs. Well did not circulate. Pump 20 BBLs down Surface CSG @ 1 BPM @ 500 PSI. Well still. did not circulate. Contact David w/ NM OCD to sqz 60 sxs & perforate @ 250'
8/12/2025	RIH w/ AD1 PKR & 4 JTs of TBG to 141'.
8/12/2025	Crew took lunch break
8/12/2025	Est Rate. Sqz 60 sxs, 14 BBLs of Class C CMT & displace down to 300' w/ 6.5 BBLs @ 1 BPM @ 2000 PSI. SITP 1500 PSI. Wash up CMT Truck & Flowback tank
8/12/2025	Close all valves. Secure Location
8/12/2025	Crew travel to man camp
8/13/2025	Crew travel to location
8/13/2025	Crew HTGSM. Discuss hand & finger placement
8/13/2025	Opeator set COFO (low & high setting)
8/13/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface
8/13/2025	Release PKR & Lay down 4 JTs of TBG
8/13/2025	Rig up Key Wireline. RIH w/ 3-1/8" Perf Gun. Tag CMT Plug @ 260'. Perforate CSG @ 250'
8/13/2025	Est Injection Rate @ 2 BPM @ 200 PSI. w/ 20 BBLs
8/13/2025	Nipple down BOPE
8/13/2025	Nipple up wellhead
8/13/2025	Est Rate. Circulated 150 sxs, 35 BBLs Class C CMT. Close all valves. Wash up CMT
8/13/2025	Wait on CMT to set up
8/13/2025	Remove wellhead
8/13/2025	Rig up Key Wireline. Tag CMT @ 75' from surface. Rig down wireline
8/13/2025	Top off 7" CSG & Surface CSG w/ 25 sxs, 5.5 BBLs of CMT. Wash up CMT Truck
8/13/2025	Rig down pulling unit
8/13/2025	Rig down CMT Truck & all plugging equipment
8/13/2025	Secure Location. Well is plugged
8/13/2025	Crew travel to man camp
9/18/2025	CUT AND CAP WHD

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 508866

CONDITIONS

Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294	OGRID: 192463
	Action Number: 508866
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	9/26/2025
gcordero	Submit C-103Q within one year of plugging.	9/26/2025