

Submit a Copy To Appropriate District

Office

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-32286
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Echols Com
8. Well Number 2
9. OGRID Number 14744
10. Pool name or Wildcat Purple Sage; Wolfcamp (Gas)
4. Well Location Unit Letter <u>M</u> : <u>1110</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>West</u> line Section <u>12</u> Township <u>23S</u> Range <u>26E</u> NMPM <u>Eddy</u> County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3258

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270, Hobbs NM 88241

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached P&A summary, As-Plugged Wellbore Schematics.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Specialist DATE 09/22/25

Type or print name John Harrison E-mail address: john.harrison@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



MOC P&A Summary

Well Name: ECHOLS COM 002 P&A

API#:3001532286

Job Category: P&A
Contact Name: Aaron Taylor
Contact Name: Cody Trevino

Start Date: 8/29/2025
Company: MOC
Company: Well Foam

8/29/2025

Operations Summary
 MIRU P&A rig & equipment. Dug out WH. Notified David Alvarado w/NMOCD. SWI & SDFHWE.

9/2/2025

Operations Summary
 SITP 2000#. SICP 500#. Blew well down. ND WH & NU BOP. Released pkr. MIRU tbg scanners. Started POOH scanning tbg. SWI & SDFD. Left EOT @ 3015'. Notified David Alvarado w/NMOCD.

9/3/2025

Operations Summary
 SICP 250#. Blew well down. Continued POOH scanning tbg. RDMO tbg scanners. MIRU JMR WL. RIH w/4 11/16" gauge ring to 9800'. POOH w/WL. RIH w/CIBP on WL & set @ 9800'. POOH w/WL. RIH w/tbg to 4089'. Circulated csg w/85 BBW. Tested csg to 500# for 30 minutes, held OK. POOH w/tbg. SWI & SDFD. Notified David Alvarado w/NMOCD.

9/4/2025

Operations Summary
 SICP 0#. MIRU JSI WL. RIH w/WL & CBL logging tools to 7500'. POOH w/WL. Fluid in well bore gas cut. RDMO JSI. RIH w/tbg & tag CIBP @ 9800'. Circulated csg w/230 bbls MLF. POOH w/tbg. MIRU JSI. RIH w/WL & CBL logging tools to 9700'. POOH logging well from bottom to surface. TOC @ 2050'. SWI & SDFD. Notified David Alvarado w/NMOCD.

9/5/2025

Operations Summary
 SICP 0#. RIH w/tbg to 9800'. Spotted 135 sks class H neat cmt on top of CIBP @ 9800'. POOH w/tbg to 5158'. SWI & SDFWE. Notified David Alvarado w/NMOCD.

9/8/2025

Operations Summary
 SITP 300#. SICP 20#. RIH & tagged TOC @ 8928'. LD 24 jts. Tested csg to 500#, held OK. Bubble tested csg, did not pass. Tested csg to 1000#. Had WH leak. Retested csg to 1000#. Lost 200# in 30 mins. Csg still bubbling. POOH w/tbg. Started RIH w/pkr & tbg. Left EOT @ 3729'. SWI & SDFD. Notified David Alvarado w/NMOCD.

9/9/2025

Operations Summary
 SICP 125#. SITP 100#. Blew well down. Continued RIH w/pkr & tbg. Set pkr @ 8810'. Bubble tested csg, failed test. Pressured up csg to 1100#. Lost 250# in 30 mins. Released pkr. POOH & set pkr @ 8642'. Pressured up csg to 1000#, held OK. Released pkr. POOH w/tbg & pkr. SWI & SDFD. Notified David Alvarado w/NMOCD.

9/10/2025

Operations Summary
 SICP 150#. Blew well down. RIH w/5 1/2" CIBP & tbg. Set CIBP @ 8642'. Tagged CIBP. Circulate well w/200 bbls. Pump 25 sks class H neat cmt on top of CIBP. POOH w/tbg. PU pkr & RIH w/tbg. Left EOT @ 2918'. SWI & SDFD. Notified David Alvarado w/NMOCD.

9/11/2025

Operations Summary
 SICP 0#. RIH w/tbg & tagged TOC @ 8478'. POOH & LD tbg to 6948'. Set pkr. Tested backside to 500#. RIH w/JMR WL & perf @ 8418'. POOH w/WL. Attempted to establish injection rate into perf w/750#. No success. RIH w/WL. Perf @ 7040'. POOH w/WL. Released pkr. RIH w/tbg to 7209'. Set pkr. Attempted to establish injection rate into perf @ 8418' w/750#. No success. Notified David Alvarado w/NMOCD. Released pkr. POOH w/pkr & tbg. RIH w/tbg open ended to 8478'. SWI & SDFD. Notified David Alvarado w/NMOCD.

9/12/2025

Operations Summary
 TP 0#. CP 0#. Spotted 30 sks Class H neat cmt @ 8478'. POOH w/tbg to 6529' & WOC 6 hrs. RIH w/tbg & tagged TOC @ 8217'. POOH w/tbg to 7090'. Spotted 30 sks Class C cmt. POOH w/tbg to 5141' & WOC. Notified David Alvarado w/NMOCD. SWI & SDFWE.

9/15/2025

Operations Summary
 SICP 0#. RIH & tagged TOC @ 6833'. POOH & LD tbg to 5319'. Spotted 30 sks class C neat cmt @ 5319'. POOH & WOC. Left EOT @ 3371'. SWI & SDFD. Notified David Alvarado w/NMOCD.

9/16/2025

Operations Summary
 SICP 0#. RIH & tagged TOC @ 5066'. POOH & LD tbg to 2819'. Spotted 35 sks class C neat cmt @ 2819'. POOH & WOC. RIH & tagged TOC @ 2515'. POOH & PU AD1 pkr. RIH & set pkr @ 1367'. MIRU JMR WL. RIH w/WL & perf @ 1983'. POOH w/WL. Attempted to establish inj rate into perf w/no success. RIH w/WL & perf @ 1830'. POOH w/WL. Attempted to establish inj rate into perf w/no success. POOH w/tbg & pkr. RIH w/tbg to 1884'. SWI & SDFD. Notified David Alvarado w/NMOCD.

9/17/2025

Operations Summary
 SICP 0#. Spotted 30 sks class C neat cmt @ 1884'. POOH & WOC. RIH w/tbg & tagged TOC @ 1578'. POOH & LD tbg. PU AD1 pkr. RIH w/1 jt tbg & pkr. Set pkr @ 25'. RIH w/JMR WL & perf @ 540'. Established inj rate into perf w/3/4 BPM @ 1000#. Released pkr. POOH. RIH w/tbg to 596'. Spotted 25 sks class C neat cmt. POOH. SWI & SDFD. Notified David Alvarado w/NMOCD.

Report Printed: 9/22/2025

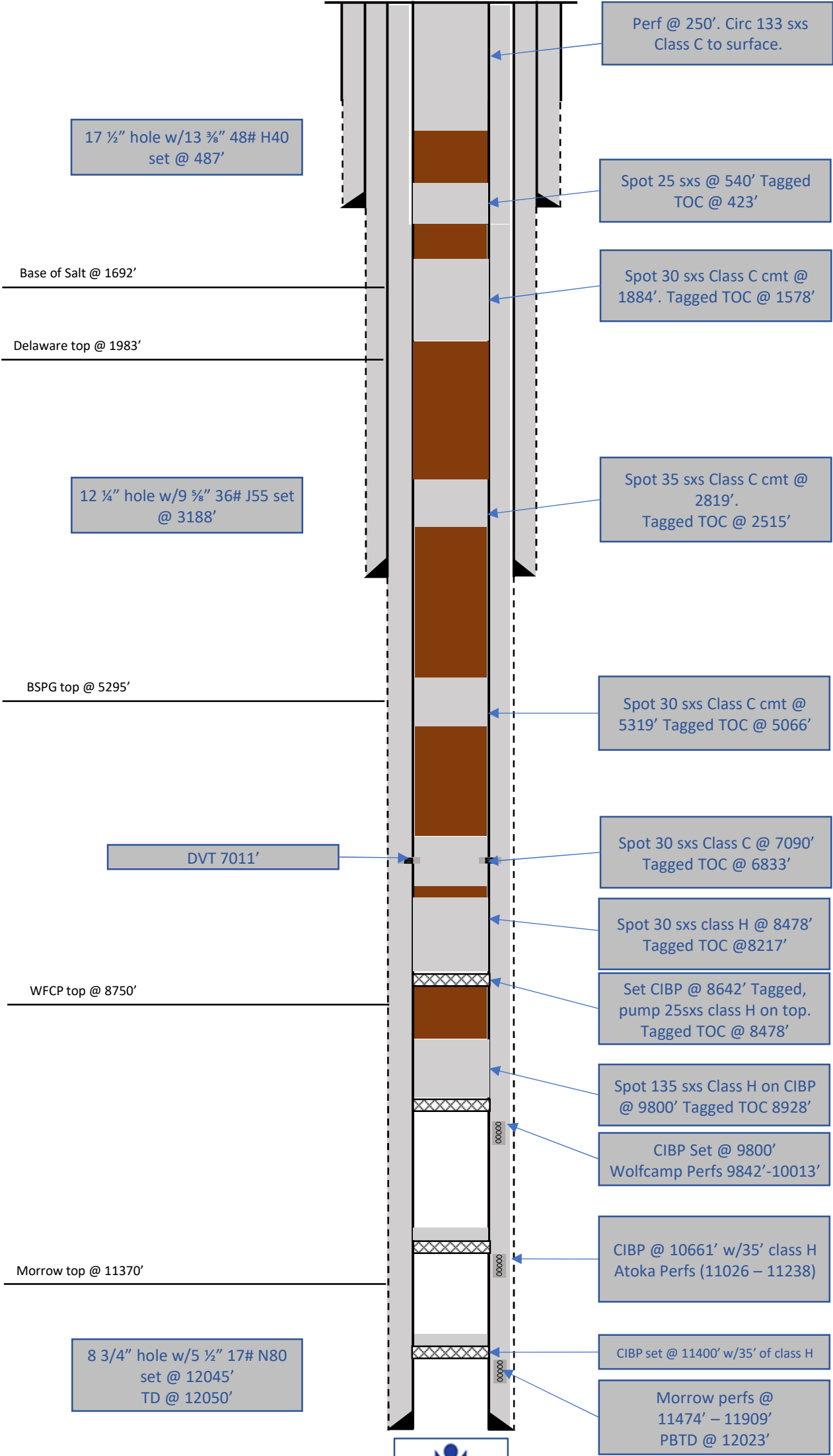
**MOC P&A Summary****Well Name: ECHOLS COM 002 P&A****API#:3001532286****9/18/2025****Operations Summary**

SICP 0#. RIH w/tbg & tagged TOC @ 423'. POOH & LD tbg. RIH w/WL & perfed @ 250'. POOH w/WL. Established inj rate into perms. Circulated 10 bbls up 5 1/2" annulus. Bubble tested all 3 strings. Held OK. ND BOP. NU B1 flange. Circulated 133 sks class C neat cmt to surface. ND WH. Cutoff WH, RDMO. Notified David Alvarado w/ NMOCD. Well P&A'd effective 9-18-25.

Report Printed: 9/22/2025

Echois Com #2 WBS – As Plugged

1110' FSL & 990' FWL, Sec. 12 – T23S - R26E
Eddy Co, NM API# 30-015-32286



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 507852

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 507852
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	9/25/2025
gcordero	Submit C-103Q within one year of plugging.	9/25/2025