

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-45221
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ROSE SWD
8. Well Number #001
9. OGRID Number 14744
10. Pool name or Wildcat SWD; DEVONIAN-SILURIAN 97869
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Saltwater Disposal	
2. Name of Operator MEWBOURNE OIL COMPANY	
3. Address of Operator PO Box 5270, Hobbs, NM 88240	
4. Well Location Unit Letter <u>E</u> : 2019 feet from the <u>NORTH</u> line and <u>617</u> feet from the <u>WEST</u> line Section <u>14</u> Township <u>23S</u> Range <u>27E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pull tbg to replace failed packer. Work to commence around 10/9/2025

Workover procedure

1) MIRU WO Rig. 2) Kill well with CaCO₃ mud. 3) ND wellhead & NU BOP. 4) Release pkr & POOH LD 4 1/2" 13.5# IPC BTC tbg. 5) Rack & tally 4 1/2" 12.75# 13CR-HP-110 BTC Duoline csg. 6) PU new 3 1/2" x 7" nickel coated AS-II pkr. 7) RIH w/ tbg & pkr. 8) Displace annulus w/ pkr fluid. 9) Set pkr w/ 30 pts compression. 10) Space out tbg. 11) Flush tbg w/ 15% HCl. 12) ND BOP & NU WH. 13) Test backside to 600# for 30 min. 14) RDMO.

If you have any questions, please contact Zane Anderson @ 575-390-3929

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Conner Whitley TITLE Engineer DATE _____

Type or print name Conner Whitley E-mail address: cwhitley@mewbourne.com PHONE: 806-202-5974

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

MEWBOURNE OIL COMPANY

Current Schematic

Well Name: ROSE SWD 1
API: 3001545221

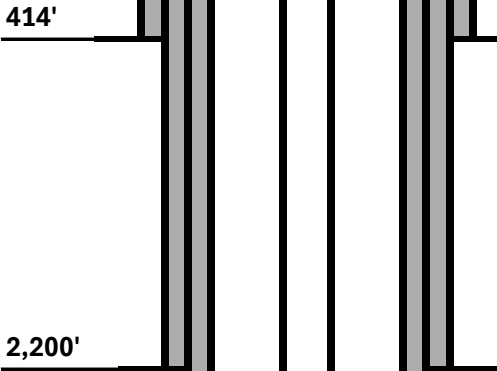
Surface Csg

Wellbore: 26"
Casing: 20" 94# J-55 BTC
Set Depth: 414'
Cement: 1295 sxs to surface



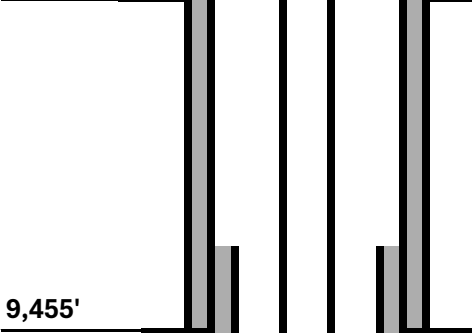
1st Intermediate Csg

Wellbore: 17 1/2"
Casing: 13 3/8" 61# J-55 BTC
Set Depth: 2,200'
Cement: 1285 sxs TOC @ surface



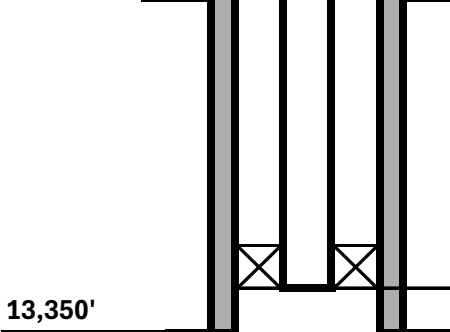
Production Csg

Wellbore: 12 1/4"
Casing: 9 5/8" 44# HCP-110 LTC
Set Depth: 9,455'
Cement: 2094 sxs TOC @ surface



Liner Csg

Wellbore: 8 1/2"
Casing: 7" 32# P-110 LTC
Set Depth: 9,199' to 13,350'
Cement: 475 sxs TOC @ 9,199'



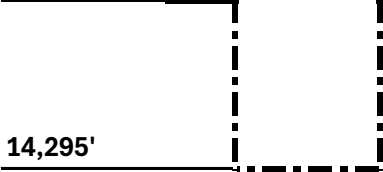
Injection String

Tbg: 4 1/2" 13.5# IPC BTC Tbg
Pkr: 4 1/2" x 7" ASIX
Depth: 13,291'

Injection zone: Devonian
Injection interval: 13,350' to 14,295'

Open Hole

Wellbore: 6"
Depth: 13,350' to 14,295'



MEWBOURNE OIL COMPANY

Proposed Schematic

Well Name: ROSE SWD 1
API: 3001545221

Surface Csg

Wellbore: 26"
Casing: 20" 94# J-55 BTC
Set Depth: 414'
Cement: 1295 sxs to surface

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Wellbore: 17 1/2"
Casing: 13 3/8" 61# J-55 BTC
Set Depth: 2,200'
Cement: 1285 sxs to surface

Production Csg

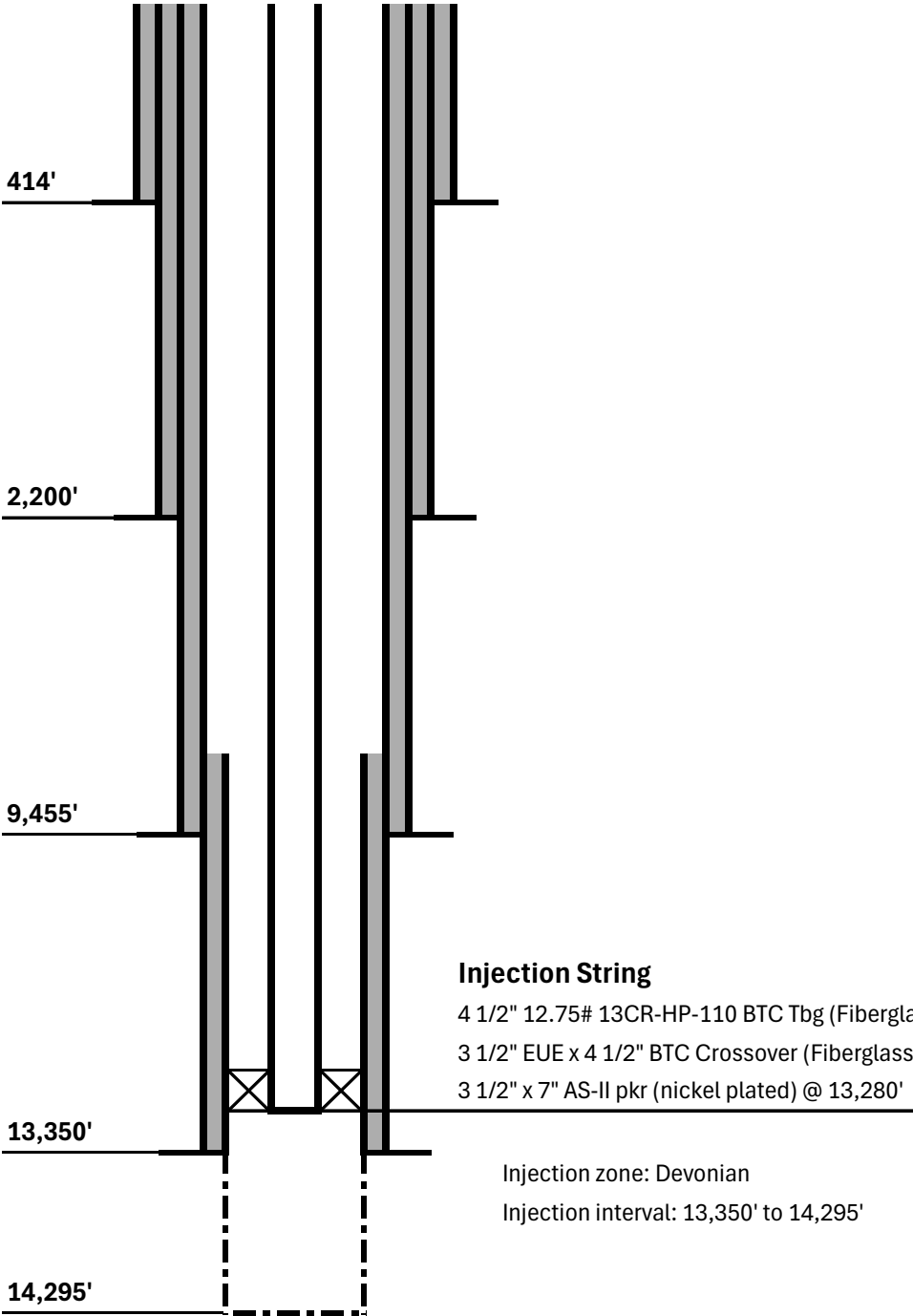
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Set Depth: 9,199' to 13,350'
Cement: 475 sxs to 9,199'

Open Hole

Wellbore: 6"
Depth: 13,350' to 14,295'



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 508364

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 508364
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	Post workover MIT required with OCD witness Submit post workover C-103 Subsequent report with updated wellbore diagram	9/26/2025