Phone: (505) 476-3441 General Information Phone: (505) 629-6116	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013 WELL API NO.
Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	30-025-02982 5. Indicate Type of Lease STATE ✓ FEE ☐ 6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO A ION FOR PERMIT" (FORM C-101) FOR SUCH S Well Other Injection	7. Lease Name or Unit Agreement Name East Vacuum (GSA) Unit 8. Well Number 002
Name of Operator Maverick Permian LLC	5 •	9. OGRID Number 331199
3. Address of Operator 1000 Main st Ste 2900 He	ouston, TX 77002	10. Pool name or Wildcat
4. Well Location Unit Letter F : 198 Section 33	Township 17S Range 35E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County
12. Check App	propriate Box to Indicate Nature of Notice,	Report or Other Data
TEMPORARILY ABANDON	PLUG AND ABANDON	IILLING OPNS. P AND A
	d operations. (Clearly state all pertinent details, an . SEE RULE 19.15.7.14 NMAC. For Multiple Co pletion.	
Ple	ease see attached Plan to repair well.	
Spud Date:	Rig Release Date:	
Spud Date.	Rig Release Date.	
I hereby certify that the information abo	ve is true and complete to the best of my knowledg	e and belief.
SIGNATURE Arbaz Husa	rain 	DATE 09/10/2025
Type or print name Arbaz Hussain For State Use Only	<u> </u>	
APPROVED BY:Conditions of Approval (if any):	TITLE	DATE



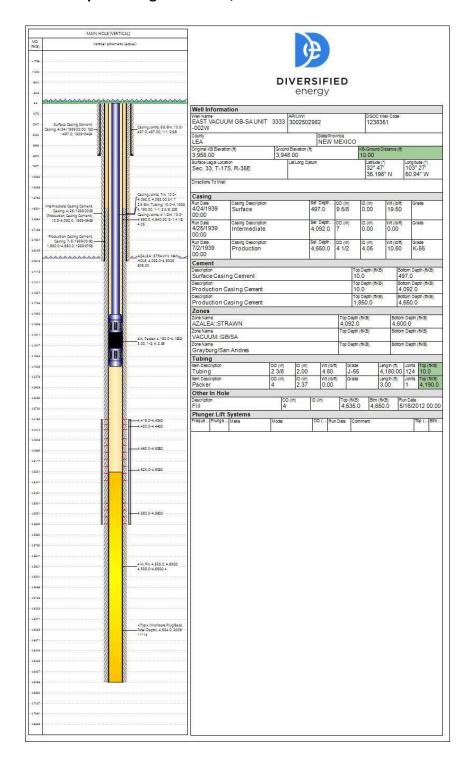
EVGSAU 3333-002W (API 30-025-02982) MIT REMEDIATION – RTI

OBJECTIVE: Well Failed MIT. Will perform necessary investigative steps to determine cause of leak, and will remediate as necessary based on findings. Ultimate goal is to RTI.

- 1. MIRU WOR & equipment. Test anchors if not tested within the last two years.
- 2. Confirm MIT by testing backside to 500 psi.
 - 1. If successful, contact state for retest and RDMO.
 - 2. If unsuccessful move to step 3.
- 3. Kill well if necessary, with 10# brine.
- 4. ND WH. NU BOP's.
- 5. Release packer at 4190' and lower 1 joint. Reset packer and retest backside.
 - 1. If successful, contact state for retest and RDMO.
 - 2. If unsuccessful, move to step 6.
- 6. Release packer, POOH Scanning tubing.
- 7. RIH with RBP and test packer.
- 8. Set plug at 4200' and pressure test production casing.
 - If test passes, Call to notify Engineer on plan forward Will need to discuss previously reported pressure communication between casing strings and Validate/Determine plan to resolve.
 - 2. If pressure test fails, move to step 9.
- 9. Come up hole with test packer, setting and testing at different points to determine top and bottom depths of leaking interval.
 - 1. Call to discuss remediation plan with Engineer based on findings. Report leak depth interval(s) and PIR/Pressure(s).
- 10. Following casing leak remediation, reinstall repaired injection string
 - 1. Adhere to same injection string design as previous.
- 11. RDMO WOR & equipment. Notify Foreman/LO to RTI well.



Current WBD below: Expand Image if needed, or refer to WellView for full WBD Detail



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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 505186

CONDITIONS

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	505186
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
anthony.harris	Post workover MIT required with OCD witness Same size tubing to be installed (no upsize permitted) As per WFX-653, Packer should be set within 100 ft of top perforation. Submit post workover C-103 Subsequent report with an updated wellbore diagram	9/26/2025