Form C-103 of 9 Received by OCD; 9/24/2025 7:52:28 AM State of New Mexico Phone: (505) 476-3441 Revised July 18, 2013 Energy, Minerals and Natural Resources General Information WELL API NO. Phone: (505) 629-6116 OIL CONSERVATION DIVISION Online Phone Directory Visit: 5. Indicate Type of Lease https://www.emnrd.nm.gov/ocd/contact-us/ 1220 South St. Francis Dr. STATE FEE \square Santa Fe, NM 87505 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number 3. Address of Operator 10. Pool name or Wildcat 4. Well Location Unit Letter : feet from the line and feet from the line Township Range **NMPM** County Section 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING □ CHANGE PLANS COMMENCE DRILLING OPNS. P AND A TEMPORARILY ABANDON PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB DOWNHOLE COMMINGLE П **CLOSED-LOOP SYSTEM** OTHER: \Box OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _______ TITLE ______ DATE ______

Type or print name ______ E-mail address: ______ PHONE: ______

For State Use Only

APPROVED BY: TITLE ______ DATE

Conditions of Approval (if any):

NORTHEAST DRINKARD UNIT 222W (30-025-06356) PLUGGING SUMMARY

4/11/2025

MIRU

- •MIRU WOR & EQUIPMENT
- •MIRU WL, RIH WL AND LOG FROM 5730', REPORT TO NMOCD AND RECEIVE APPROVAL TO CONTINUE

4/14/2025 START P&A

- •RIH TO 5470', CIRC CALCIUM GEL FLUID, PRESS TEST GOOD
- •MIX & SPOT 25 SX CMT, (CALC 220', 5220-5470'), DISPLACE WITH 21 BBLS MLF
- •MIX & SPOT 25 SX CMT, (CALC 220', 4005-4225'), DISPLACE WITH 16 BBLS MLF
- •MIX & SPOT 25 SX CMT, (CALC 220', 3400-3620'), DISPLACE WITH 14 BBLS MLF

4/15/2025

CONTINUE P&A

- •RIH WL AND PERF @ 3089', UNABLE TO INJECT INTO PERF
- •MIX & SPOT 25 SX CMT, (CALC 250', 2903-3153'), DISPLACE WITH 12 BBLS MLF, WOC 4 HRS, TAG TOC @ 2895'
- •RIH WL AND PERF @ 2820', UNABLE TO INJECT INTO PERF
- •MIX & SPOT 45 SX CMT (CALC 430', 2434-2864'), DISPLACE WITH 11 BBLS MLF, WOC OVERNIGHT

4/16/2025 FINISH P&A

- •TAG TOC @ 2446', RIH WL AND PERF @ 383', ESTABLISH CIRCULATION
- •MIX & CIRCULATE 115 SX CMT (0-383')
- •DIG UP CELLAR, UNABLE TO GET PAST SURFACE FLANGE DUE TO THE CELLAR BEING LOADED W/CMT.
- •CLEAN LOCATION AND RDMO



Current Schematic - Version 3

1/UWI 025063	56	Surface Legal Location 3534' FNL, 990' FEL, Unit I, Sec 2, T-2	Field Name Eunice	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
ound Eleva	ation (ft)	Original KB/RT Elevation (ft) 3,514.00	Tubing Hanger Elevation (ft)	RKB to GL (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (
ibing S	trings	0,014.00		14.00		
n Date 18/2015	00:00	Set Depth (ftKB) 5,741.86	String Max Nominal OD (in) 2 7/8	String Min Nominal ID (in) 2.44	Weight/Length (lb/ft) 6.40	Original Spud Date 6/21/1954 00:00
			LUL L NE DOIN	WARR UNIT #22	2.57 13	
		Origi -	nal Hole, NE DRIN	NKARD UNII #22.	2 [Vertical]	
MD ftKB)	TVD (ftKB)			Vertical schematic (actua	l)	
14.1		ukillatetoooletotelitallatetoletotoetitoelitolletou	१ कम हमा का जो	utlah teleshira delamber akal intah in de	онициции Cement Plug, Plug, 383 00: 2025-04-16	4/16/2025 09:30; 14.00- 09:30; 115 SX CLASS C
68.0					S STATE OF THE STA	g, <dttmstart> (Primary</dttmstart>
333.0			B6862		Cement); 14.00-333	
382.9					1; Surface, 333.00ft 48.00 lb/ft; 14.00 ftl	KB; 13 3/8 in; 12.72 in; ····
2,434.1					1//	tTm> (SQUEEZE PERFS)
2,480.0						g, <dttmstart> (Primary</dttmstart>
,589.9		— SALT (SALT (final))			\ }	039.00; Temp Survey
2,770.0		— YATES (YATES (final)) ——			11	4/15/2025 15:00 (PLUG 4.00-2,864.00; 2025-04-1
2,819.9					15:00; 45 sx Class C	
2,863.8					2820-2820ftKB on 4	1/15/2025 15:00 (SQUEEZ
2,902.9					PERFS); 2025-04-15	
3,039.0						4/15/2025 09:00 (PLUG 2,903.00-3,153.00; 2025-0
3,088.9					-15 09:00; 25 SX CL	
3,152.9					\ -	039.00ftKB; 8 5/8 in; 7.92
3,399.9					in; 32.00 lb/ft; 14.00	
3,569.9		— QUEEN (QUEEN (final)) —			PERFS); 2025-04-15	1/15/2025 07:30 (SQUEEZ 5 07:30
3,620.1					\	4/14/2025 14:30 (PLUG
4,004.9					\ I	00-3,620.00; 2025-04-14
,174.9		SAN ANDRES (SAN ANDRE	S (final))		14:30; 20 sx Class C	
4,225.1						- Balanced, 4/14/2025 Top); 4,005.00-4,225.00;
5,220.1					2025-04-14 12:30; 2	• **
5,410.1		— GLORIETA (GLORIETA (final))			ng, <dttmstart> (Prima</dttmstart>
5,470.1						5,859.00; Temp Survey - Balanced, 4/14/2025
5,696.9						Top); 5,220.00-5,470.00;
5,700.1				1	2025-04-14 11:30; 2	25 sx Class C
5,701.1						mStart>; 5,697.00-5,735.0
5,734.9		5 1/2 in, Bridge Plug - P	ermanent, 5,735.0.		5701-5774ftKB on 7 / Sqz'd); 1972-01-31	1/31/1972 00:00 (Blinebry
,736.9		. , 99 -	5,737.0			queeze, 12/9/1999 00:00
5,774.0				- MA	7	.00-5,800.00; 1999-12-09
5,780.8					5781-5789ftKB on 7	7/26/1989 00:00 (Blinebry
5,789.0					1989-07-26	
5,793.0				<u> </u>	5793-5795ftKB on 1	1/31/1972 00:00 (Blinebry
5,794.9				•	Sqz'd); 1972-01-31	
5,796.9					5797-5880ftKB on 7	7/26/1989 00:00 (Blinebry
5,799.9						
5,858.9				<u> </u>		59.00ftKB; 5 1/2 in; 5.01 ii
5,879.9					14.00 lb/ft; 14.00 ft	ΛΒ, Ͻ,ὄϽΫ.UU ΠΚΒ
5,919.9				~		
		l 5 1/2 in Trad	sh, 5,920.0, 5,975.0			



Daily Reports

Well Name: NORTHEAST DRINKARD UNIT 222W

2002506256		Field Name Eunice			Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,514.00	RKB to GL (ft) 14.00	Original Spud Date 6/21/1954 00:00	Rig Release Date 7/16/1954 00:00	PBTD (All)	Total Depth All (TVD)

	Expense Plug & Abandon, 4/11/2025 - 4/16/2025								
Job Category Expense Plug & Abandon		Job Name 255-02214 NEDU #222 - P&A - REGULATORY			Actual Start Date 4/11/2025		End Date 4/16/2025		
		Report Start Da 4/11/2025				and Depth @ Morning Report I with Tbg. Start P&A procedure		AFE Number 255-02214	

Last 24hr Summary

Safety Meeting

Small location, spotters, Moving vehicles, hand signals

Loaded equipment rolled to location.

MIRU WOR & spot all equipment.

ND wellhead flange & NU BOP stack.

MIRU WLU. MU CBL tools.

RIH to 5730' WLM logging down. POOH logging back out. RD WLU tools. RU floor & Tbg tongs

Secured well & equipment.

Daily Joh Total (Cos

24hr Forecast
Continue with P&A procedure

16,757.00	16,757.00 Cullidative (Cust) 16,757.00								
Start Time	End Time			Operation					
07:00	07:30	Safety Meeting Small location, sp	ety Meeting all location, spotters, Moving vehicles, hand signals						
07:30	10:30	Loaded equipmen	nt rolled to location.						
10:30	11:30	MIRU WOR & spo	RU WOR & spot all equipment.						
11:30	12:30	ND wellhead flang	D wellhead flange & NU BOP stack.						
12:30	15:00		IIRU WLU. MU CBL tools. IH to 5730' WLM logging down. POOH logging back out. D WLU tools.						
15:00	15:30	RU floor & Tbg to	U floor & Tbg tongs						
15:30	16:00	Secured well & eq	ecured well & equipment.						
Report Number 2			Report End Date 4/15/2025		AFE Number 255-02214				

Last 24hr Summary

Safety Meeting-

Pinch Points, Escape routes, Overhead loads, tag lines

Opened well- 0 psi

RIH with 2-3/8" J55 WS to 5470' TM

Ciruclated Calcium gel fluid

Pressure tested to 500 psi- 10 mins GOOD

Plug #1

25 sxs Class C cement plug 5470' TM to 5220' TM

220' plug 14.8 ppg 5.5" Csg 14#

Plug #2

25 sxs Class C cement plug 4225' TM to 4005' TM

220' plug 14.8 ppg 5.5" Csg 14#

Plug #3

25 sxs Class C cement plug 3620' TM to 3400' TM

220' plug 14.8 ppg 5.5" Csg 14# LD 24 jts of 2-3/8" WS Secured well & equipment

Continue with P&A procedure

12,520.00		29,277.00	
Start Time	End Time	Operation	
07:00	07:30	Safety Meeting- Pinch Points, Escape routes, Overhead loads, tag lines	
07:30	11:30	Opened well- 0 psi RIH with 2-3/8" J55 WS to 5470' TM Ciruclated Calcium gel fluid Pressure tested to 500 psi- 10 mins GOOD	

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Daily Reports

Well Name: NORTHEAST DRINKARD UNIT 222W

2002506256		Field Name Eunice			Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,514.00	RKB to GL (ft) 14.00		Rig Release Date 7/16/1954 00:00	PBTD (All)	Total Depth All (TVD)

Start Time	End Time			Operation					
11:30	16:00	220' plug 14.8 ppg Plug #2 25 sxs Class C ce 220' plug 14.8 ppg Plug #3 25 sxs Class C ce	5 sxs Class C cement plug 5470' TM to 5220' TM 20' plug 14.8 ppg 5.5" Csg 14# Plug #2 5 sxs Class C cement plug 4225' TM to 4005' TM 20' plug 14.8 ppg 5.5" Csg 14#						
16:00	17:00	LD 24 jts of 2-3/8'	D 24 jts of 2-3/8" J55 WS						
17:00	17:30	Secured Well & e	Secured Well & equipment						
Report Number Re			Report End Date 4/16/2025	Ops and Depth @ Morning Report RIH to tag TOC	AFE Number 255-02214				

Last 24hr Summary

Safety Meeting-

Loud noise levels, Hydration, wildlife awareness

Opened well- 0 psi

RU WL tools. RIH to perforate @3089' WLM
Good indication gun fired. POOH to confirm. Attempted to inject to perforation.

Unable too. Pressured up to 700 psi for 15 mins.

RIH with Tbg. EOT @3153' TM

Plug #4

25 sxs Class C cement plug 3153' TM to 2903' TM

250' plug 14.8 ppg 5.5" Csg 14# WOC

Soft tagged TOC @ 2895' TM POOH with Tbg.

MU WL tools. RIH to 2820' WLM

Perforated. Good indication gun fired. POOH to confirm.

Attempted to inject to perforations. Unable too. Pressured up to 550 psi RIH with Tbg to 2864' TM

EOT @ 2864' TM

Plug #5

45 sxs Class C cement plug 2864' TM to 2434' TM

430' plug 14.8 ppg 5.5" Csg 14# POOH standing back 15 stds

WOC

Secured well & equipment

Finish P&A & RDMO all equipment

Daily Job Total 15,560.00	I (Cost)	Cumulative (Cost) 44,837.00	
Start Time	End Time	Operation	
07:00	07:30	Safety Meeting- Loud noise levels, Hydration, wildlife awareness	
07:30	08:30	Opened well- 0 psi RU WL tools. RIH to perforate @3089' WLM Good indication gun fired. POOH to confirm	
08:30	16:00	Attempted to inject to perforation. Unable too. Pressured up to 700 psi for 15 mins. RIH with Tbg. EOT @3153' TM Plug #4 25 sxs Class C cement plug 3153' TM to 2903' TM 250' plug 14.8 ppg 5.5" Csg 14# WOC Soft tagged TOC @ 2895' TM POOH with Tbg. MU WL tools. RIH to 2820' WLM Perforated. Good indication gun fired. POOH to confirm. Attempted to inject to perforations. Unable too. Pressured up to 550 psi RIH with Tbg to 2864' TM EOT @ 2864' TM Plug #5 45 sxs Class C cement plug 2864' TM to 2434' TM 430' plug 14.8 ppg 5.5" Csg 14#	
16:00	16:30	POOH standing back 15 stds WOC	
16:30	17:00	Secured well & equipment	

WellViewAdmin@hilcorp.com Page 2/3 Report Printed: 5/7/2025



Daily Reports

Well Name: NORTHEAST DRINKARD UNIT 222W

2002506256	Surface Legal Location 3534' FNL, 990' FEL, Unit I, Sec 2, T-21S	Field Name Eunice			Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,514.00	RKB to GL (ft) 14.00		Rig Release Date 7/16/1954 00:00	PBTD (All)	Total Depth All (TVD)

Report Number Ops and Depth @ Morning Report RDMO WOR & equiment Report Start Date 4/16/2025 Report End Date AFE Number 255-02214 4/16/2025

Last 24hr Summary

Safety Meeting-

Communication, hand signals, moving vehicles, small location RIH with Tbg. Soft tag TOC @ 2446' TM

LD all of Tbg. RU WL tools.

RIH with perforating guns to 383' WLM.
Good indication gun fired. POOH to confirm.
RDMO WLU.

Plug #6

115 sxs Class C cement plug 383' TM to Surface 383' plug 5.5" Csg 14# x 8-5/8" 32# Intermediate Csg 14.8 ppg Cement circulated around.

woc

RD Tbg tongs & floor.

ND BOP stack

Dug up cellar around the wellhead.

Unable to dig past Surface flange due to cellar being loaded with cement. Secured well & equipment.

RDMO WOR & equipment Daily Job Total (Cost)

23,393.05		68,230.05					
Start Time	End Time	Operation					
07:00	07:30	Safety Meeting- Communication, hand signals, moving vehicles, small location					
07:30	08:30	RIH with Tbg. Soft tag TOC @ 2446' TM LD all of Tbg.					
08:30	09:30	U WL tools. RIH with perforating guns to 383' WLM. Good indication gun fired. POOH to confirm. RDMO WLU.					
09:30	11:00	Plug #6 115 sxs Class C cement plug 383' TM to Surface 383' plug 5.5" Csg 14# x 8-5/8" 32# Intermediate Csg 14.8 ppg Cement circulated around. WOC					
11:00	14:00	RD Tbg tongs & floor. ND BOP stack Dug up cellar around the wellhead. Unable to dig past Surface flange due cellar loaded with cement.					
14:00	14:30	Secured well & equipment.					

Cumulative (Cost)

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Received by QCD fig 2/24/2025 7:52:28 AM State of New Mexico Phone: (505) 476-3441 Energy, Minerals and Natural Resources Revised July 18, 2013 General Information Phone: (505) 629-6116 WELL API NO. 30-025-06356 OIL CONSERVATION DIVISION Online Phone Directory Visit: 5. Indicate Type of Lease https://www.emnrd.nm.gov/ocd/contact-us/ 1220 South St. Francis Dr. STATE 🖂 FEE Santa Fe, NM 87505 6. State Oil & Gas Lease No. B-1732 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH NEDU PROPOSALS.) 8. Well Number 222 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number 873 Apache Corp 3. Address of Operator 10. Pool name or Wildcat 303 Veterans Airpark Ln Ste 1000 Midland Tx 79705 Eunice 22900 4. Well Location Unit Letter A: 3534 feet from the N 990 line and feet from the E Section Township 215 Range 37E **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3501 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON \boxtimes REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A \boxtimes PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM П OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 4/11 1. MIRU NDWH NU BOP RUN CBL SISD 4/14 2. TIH TO 5470' CIRC P&A MUD PRESS TO 500 PSI, SPOT 25SX PUH TO 4225', SPOT 25SX PUH TO 3636' SPOT 25SX PUH SISD 4/15 3. PERF 3089' PRESS TEST RIH 3152', SPOT 25SX WOC & TAG 2888, PERF 2820, PRESS TEST, RIH 2870' SPOT 45SX PUH SISD. 4/16 4. TAG 2440', PERF 383' CIRC TO SURF 115SX, DIG OUT CELLAR SD. 4/17 5. VERIFY CEMENT AT SURF, RDMD, DHM TO BE INSTALLED P&A MUD BETWEEN ALL PLUGS, CLOSED LOOP ALL FLUIDS TO LICENSED FACILITY. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. E-mail address: broke maverickwellphysen HONE: (432) SIGNATURE Type or print name For State Use Only APPROVED BY: TITLE DATE

Conditions of Approval (if any):



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 508786

CONDITIONS

Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	508786
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	9/26/2025
gcordero	Submit C-103Q within one year of plugging.	9/26/2025