

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
		9. OGRID Number
		10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

NORTHEAST DRINKARD UNIT 222W (30-025-06356)

PLUGGING SUMMARY

4/11/2025 MIRU

- MIRU WOR & EQUIPMENT
- MIRU WL, RIH WL AND LOG FROM 5730', REPORT TO NMOCD AND RECEIVE APPROVAL TO CONTINUE

4/14/2025 START P&A

- RIH TO 5470', CIRC CALCIUM GEL FLUID, PRESS TEST GOOD
- MIX & SPOT 25 SX CMT, (CALC 220', 5220-5470'), DISPLACE WITH 21 BBLS MLF
- MIX & SPOT 25 SX CMT, (CALC 220', 4005-4225'), DISPLACE WITH 16 BBLS MLF
- MIX & SPOT 25 SX CMT, (CALC 220', 3400-3620'), DISPLACE WITH 14 BBLS MLF

4/15/2025 CONTINUE P&A

- RIH WL AND PERF @ 3089', UNABLE TO INJECT INTO PERF
- MIX & SPOT 25 SX CMT, (CALC 250', 2903-3153'), DISPLACE WITH 12 BBLS MLF, WOC 4 HRS, TAG TOC @ 2895'
- RIH WL AND PERF @ 2820', UNABLE TO INJECT INTO PERF
- MIX & SPOT 45 SX CMT (CALC 430', 2434-2864'), DISPLACE WITH 11 BBLS MLF, WOC OVERNIGHT

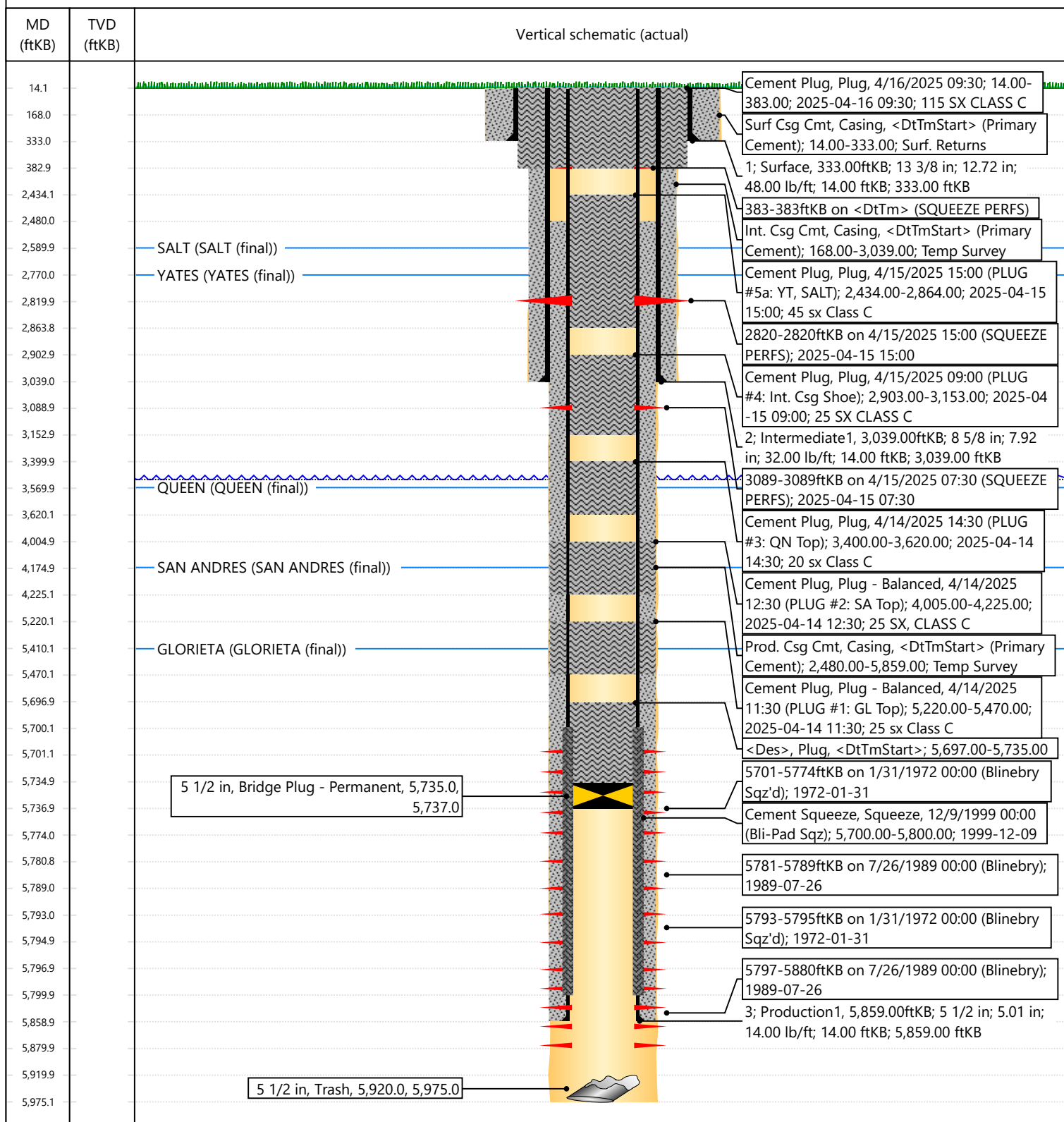
4/16/2025 FINISH P&A

- TAG TOC @ 2446', RIH WL AND PERF @ 383', ESTABLISH CIRCULATION
- MIX & CIRCULATE 115 SX CMT (0-383')
- DIG UP CELLAR, UNABLE TO GET PAST SURFACE FLANGE DUE TO THE CELLAR BEING LOADED W/CMT.
- CLEAN LOCATION AND RDMO



API / UW1 3002506356	Surface Legal Location 3534' FNL, 990' FEL, Unit 1, Sec 2, T-21S...	Field Name Eunice	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,500.00	Original KB/RT Elevation (ft) 3,514.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 5/18/2015 00:00	Set Depth (ftKB) 5,741.86	String Max Nominal OD (in) 2 7/8	String Min Nominal ID (in) 2.44	Weight/Length (lb/ft) 6.40	Original Spud Date 6/21/1954 00:00

Original Hole, NE DRINKARD UNIT #222 [Vertical]





Daily Reports

Well Name: NORTHEAST DRINKARD UNIT 222W

API / UWI 3002506356	Surface Legal Location 3534' FNL, 990' FEL, Unit 1, Sec 2, T-21S...	Field Name Eunice	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,514.00	RKB to GL (ft) 14.00	Original Spud Date 6/21/1954 00:00	Rig Release Date 7/16/1954 00:00	PBTD (All)	Total Depth All (TVD)

Expense Plug & Abandon, 4/11/2025 - 4/16/2025

Job Category Expense Plug & Abandon	Job Name 255-02214 NEDU #222 - P&A - REGULATORY	Primary Job Type ABANDONMENT P&A	Actual Start Date 4/11/2025	End Date 4/16/2025
Report Number 1	Report Start Date 4/11/2025	Report End Date 4/12/2025	Ops and Depth @ Morning Report RIH with Tbg. Start P&A procedure	AFE Number 255-02214
Last 24hr Summary Safety Meeting Small location, spotters, Moving vehicles, hand signals Loaded equipment rolled to location. MIRU WOR & spot all equipment. ND wellhead flange & NU BOP stack. MIRU WLU. MU CBL tools. RIH to 5730' WLM logging down. POOH logging back out. RD WLU tools. RU floor & Tbg tongs Secured well & equipment.				
24hr Forecast Continue with P&A procedure				
Daily Job Total (Cost) 16,757.00			Cumulative (Cost) 16,757.00	
Start Time	End Time	Operation		
07:00	07:30	Safety Meeting Small location, spotters, Moving vehicles, hand signals		
07:30	10:30	Loaded equipment rolled to location.		
10:30	11:30	MIRU WOR & spot all equipment.		
11:30	12:30	ND wellhead flange & NU BOP stack.		
12:30	15:00	MIRU WLU. MU CBL tools. RIH to 5730' WLM logging down. POOH logging back out. RD WLU tools.		
15:00	15:30	RU floor & Tbg tongs		
15:30	16:00	Secured well & equipment.		
Report Number 2	Report Start Date 4/14/2025	Report End Date 4/15/2025	Ops and Depth @ Morning Report RIH to Perforate	AFE Number 255-02214
Last 24hr Summary Safety Meeting- Pinch Points, Escape routes, Overhead loads, tag lines Opened well- 0 psi RIH with 2-3/8" J55 WS to 5470' TM Circulated Calcium gel fluid Pressure tested to 500 psi- 10 mins GOOD Plug #1 25 sxs Class C cement plug 5470' TM to 5220' TM 220' plug 14.8 ppg 5.5" Csg 14# Plug #2 25 sxs Class C cement plug 4225' TM to 4005' TM 220' plug 14.8 ppg 5.5" Csg 14# Plug #3 25 sxs Class C cement plug 3620' TM to 3400' TM 220' plug 14.8 ppg 5.5" Csg 14# LD 24 jts of 2-3/8" WS Secured well & equipment				
24hr Forecast Continue with P&A procedure				
Daily Job Total (Cost) 12,520.00			Cumulative (Cost) 29,277.00	
Start Time	End Time	Operation		
07:00	07:30	Safety Meeting- Pinch Points, Escape routes, Overhead loads, tag lines		
07:30	11:30	Opened well- 0 psi RIH with 2-3/8" J55 WS to 5470' TM Circulated Calcium gel fluid Pressure tested to 500 psi- 10 mins GOOD		



Daily Reports

Well Name: NORTHEAST DRINKARD UNIT 222W

API / UWI 3002506356	Surface Legal Location 3534' FNL, 990' FEL, Unit 1, Sec 2, T-21S...	Field Name Eunice	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,514.00	RKB to GL (ft) 14.00	Original Spud Date 6/21/1954 00:00	Rig Release Date 7/16/1954 00:00	PBTD (All)	Total Depth All (TVD)

Start Time	End Time	Operation		
11:30	16:00	Plug #1 25 sxs Class C cement plug 5470' TM to 5220' TM 220' plug 14.8 ppg 5.5" Csg 14# Plug #2 25 sxs Class C cement plug 4225' TM to 4005' TM 220' plug 14.8 ppg 5.5" Csg 14# Plug #3 25 sxs Class C cement plug 3620' TM to 3400' TM 220' plug 14.8 ppg 5.5" Csg 14#		
16:00	17:00	LD 24 jts of 2-3/8" J55 WS		
17:00	17:30	Secured Well & equipment		
Report Number 3		Report Start Date 4/15/2025	Report End Date 4/16/2025	Ops and Depth @ Morning Report RIH to tag TOC
				AFE Number 255-02214
Last 24hr Summary Safety Meeting- Loud noise levels, Hydration, wildlife awareness Opened well- 0 psi RU WL tools. RIH to perforate @3089' WLM Good indication gun fired. POOH to confirm. Attempted to inject to perforation. Unable too. Pressured up to 700 psi for 15 mins. RIH with Tbg. EOT @3153' TM Plug #4 25 sxs Class C cement plug 3153' TM to 2903' TM 250' plug 14.8 ppg 5.5" Csg 14# WOC Soft tagged TOC @ 2895' TM POOH with Tbg. MU WL tools. RIH to 2820' WLM Perforated. Good indication gun fired. POOH to confirm. Attempted to inject to perforations. Unable too. Pressured up to 550 psi RIH with Tbg to 2864' TM EOT @ 2864' TM Plug #5 45 sxs Class C cement plug 2864' TM to 2434' TM 430' plug 14.8 ppg 5.5" Csg 14# POOH standing back 15 stds WOC Secured well & equipment				
24hr Forecast Finish P&A & RDMO all equipment				
Daily Job Total (Cost) 15,560.00			Cumulative (Cost) 44,837.00	
Start Time	End Time	Operation		
07:00	07:30	Safety Meeting- Loud noise levels, Hydration, wildlife awareness		
07:30	08:30	Opened well- 0 psi RU WL tools. RIH to perforate @3089' WLM Good indication gun fired. POOH to confirm		
08:30	16:00	Attempted to inject to perforation. Unable too. Pressured up to 700 psi for 15 mins. RIH with Tbg. EOT @3153' TM Plug #4 25 sxs Class C cement plug 3153' TM to 2903' TM 250' plug 14.8 ppg 5.5" Csg 14# WOC Soft tagged TOC @ 2895' TM POOH with Tbg. MU WL tools. RIH to 2820' WLM Perforated. Good indication gun fired. POOH to confirm. Attempted to inject to perforations. Unable too. Pressured up to 550 psi RIH with Tbg to 2864' TM EOT @ 2864' TM Plug #5 45 sxs Class C cement plug 2864' TM to 2434' TM 430' plug 14.8 ppg 5.5" Csg 14#		
16:00	16:30	POOH standing back 15 stds WOC		
16:30	17:00	Secured well & equipment		



Daily Reports

Well Name: NORTHEAST DRINKARD UNIT 222W

API / UWI 3002506356	Surface Legal Location 3534' FNL, 990' FEL, Unit 1, Sec 2, T-21S...	Field Name Eunice	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,514.00	RKB to GL (ft) 14.00	Original Spud Date 6/21/1954 00:00	Rig Release Date 7/16/1954 00:00	PBTD (All)	Total Depth All (TVD)

Report Number 4	Report Start Date 4/16/2025	Report End Date 4/16/2025	Ops and Depth @ Morning Report RDMO WOR & equipment	AFE Number 255-02214
--------------------	--------------------------------	------------------------------	--	-------------------------

Last 24hr Summary

Safety Meeting-

Communication, hand signals, moving vehicles, small location

RIH with Tbg. Soft tag TOC @ 2446' TM

LD all of Tbg. RU WL tools.

RIH with perforating guns to 383' WLM.

Good indication gun fired. POOH to confirm.

RDMO WLU.

Plug #6

115 sxs Class C cement plug 383' TM to Surface

383' plug 5.5" Csg 14# x 8-5/8" 32# Intermediate Csg 14.8 ppg

Cement circulated around.

WOC

RD Tbg tongs & floor.

ND BOP stack

Dug up cellar around the wellhead.

Unable to dig past Surface flange due to cellar being loaded with cement.

Secured well & equipment.

24hr Forecast

RDMO WOR & equipment

Daily Job Total (Cost) 23,393.05	Cumulative (Cost) 68,230.05
-------------------------------------	--------------------------------

Start Time	End Time	Operation
07:00	07:30	Safety Meeting- Communication, hand signals, moving vehicles, small location
07:30	08:30	RIH with Tbg. Soft tag TOC @ 2446' TM LD all of Tbg.
08:30	09:30	U WL tools. RIH with perforating guns to 383' WLM. Good indication gun fired. POOH to confirm. RDMO WLU.
09:30	11:00	Plug #6 115 sxs Class C cement plug 383' TM to Surface 383' plug 5.5" Csg 14# x 8-5/8" 32# Intermediate Csg 14.8 ppg Cement circulated around. WOC
11:00	14:00	RD Tbg tongs & floor. ND BOP stack Dug up cellar around the wellhead. Unable to dig past Surface flange due cellar loaded with cement.
14:00	14:30	Secured well & equipment.

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06356
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Apache Corp		6. State Oil & Gas Lease No. B-1732
3. Address of Operator 303 Veterans Airpark Ln Ste 1000 Midland Tx 79705		7. Lease Name or Unit Agreement Name NEDU
4. Well Location Unit Letter A: 3534 feet from the ___N___ line and ___990___ feet from the ___E___ line Section 2 Township 21S Range 37E NMPM County Eddy		8. Well Number 222
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3501 GL		9. OGRID Number 873
		10. Pool name or Wildcat Eunice 22900

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/11 1. MIRU NDWH NU BOP RUN CBL SISD

4/14 2. TIH TO 5470' CIRC P&A MUD PRESS TO 500 PSI, SPOT 25SX PUH TO 4225', SPOT 25SX PUH TO 3636' SPOT 25SX PUH SISD

4/15 3. PERF 3089' PRESS TEST RIH 3152', SPOT 25SX WOC & TAG 2888, PERF 2820, PRESS TEST, RIH 2870' SPOT 45SX PUH SISD.

4/16 4. TAG 2440', PERF 383' CIRC TO SURF 115SX, DIG OUT CELLAR SD.

4/17 5. VERIFY CEMENT AT SURF, RDMD, DHM TO BE INSTALLED

P&A MUD BETWEEN ALL PLUGS, CLOSED LOOP ALL FLUIDS TO LICENSED FACILITY.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Brady Pinkerton

TITLE

Vice-President

DATE

4/24/2025

Type or print name

Brady Pinkerton

E-mail address:

brady@maverickwellpluggers.com

PHONE:

(432)458-3780

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 508786

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 508786
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	9/26/2025
gcordero	Submit C-103Q within one year of plugging.	9/26/2025