

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24264
1. Type of Well: Oil Well ☐ Gas Well ☐ Other WIC Injection		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Bridwell Oil Company		6. State Oil & Gas Lease No. L-274
3. Address of Operator P.O. Box 1830, Wichita Falls TX		7. Lease Name or Unit Agreement Name New Mexico 8 State
4. Well Location Unit Letter F : 1980 feet from the N line and 1980 feet from the W line Section 8 Township 9S Range 33E NMPM Lea County		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4390 Ground		9. OGRID Number 2832
		10. Pool name or Wildcat Flying M

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Pull tubing & packer.
2. Test tubing, replace bad joints.
3. Repair packer.
4. Run packer & tubing, set at +/- 4340'.
5. Test well for mechanical integrity.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Bridwell Oil Company

Post Office Box 1830
Wichita Falls, Texas 76307
940/723-4351
940/397-0161 Fax
sginnings@bridwelloil.com

May 5, 2025

WORK PLAN

Subject: New Mexico -8- State, Lease L-274
Well 3, API 30-025-24264
S8-T9S-R33E, F Unit
Flying M Field
Lea County, New Mexico

1. Move in service rig.
2. Release packer, pull injection string.
3. Go in the well with a new or repaired packer and tubing, pressure test tubing.
4. Circulate well with packer fluid.
5. Set packer at same depth.
6. Pressure test the tubing casing annulus.
7. If pressure test is successful, move out service rig.
8. Clean location.
9. Return well to active injection status.

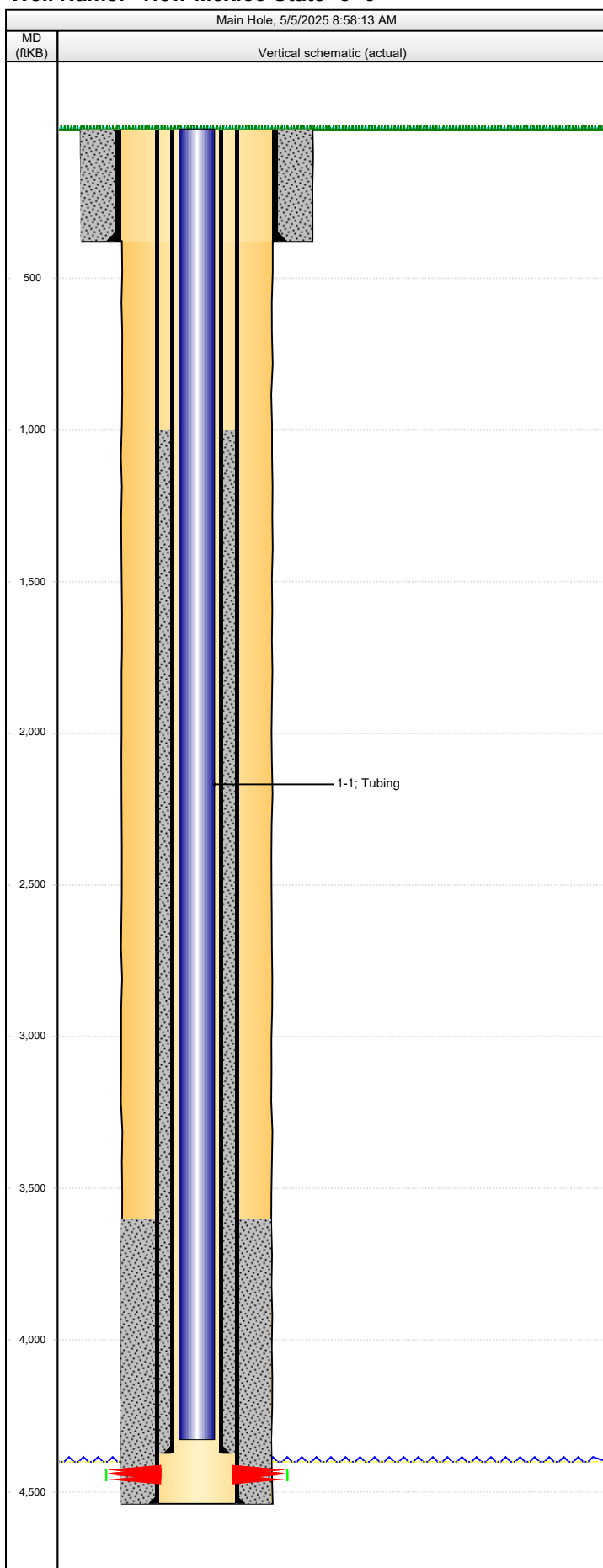
Please advise of any questions.

Steve Ginnings
Petroleum Engineer



New Well Setup

Well Name: New Mexico State -8- 3

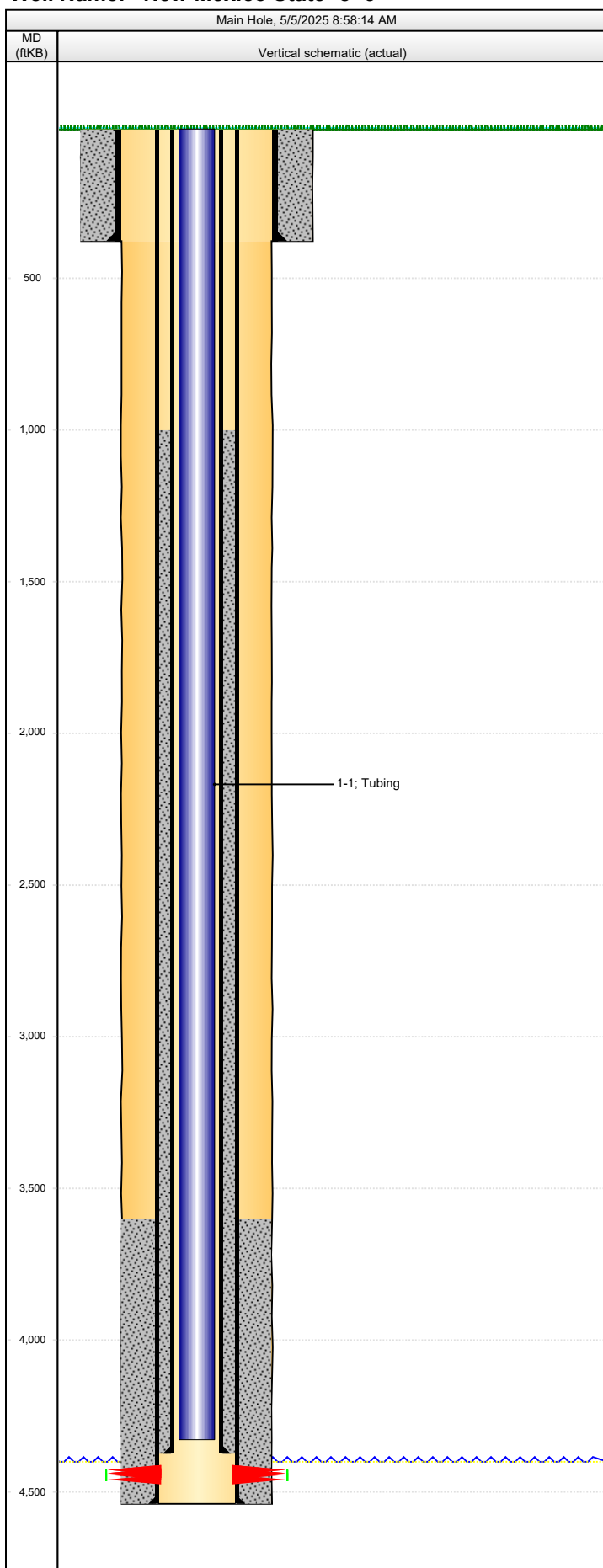


Well Header							
Well Name New Mexico State -8- 3			API/UWI 30-025-24264		Field Name Flying -M-		
Orig KB El...	Gr Elev (ft)	Lic Date	Spud Date	On Prod Date	License #	Well Status	
4,400.00	4,390.00		10/18/1972			Active WIW	
Wellbore Sections							
Wellbore Name Main Hole					Start Depth (ftKB) 10.0		
Section Des		Size (in)		Act Top (ftKB)	Act Btm (ftKB)		
Surface		12 1/4		10.0	373.0		
Production		7 7/8		373.0	4,535.0		
Casing							
Surface							
Casing Description Surface			Run Date 10/18/1972		Set Depth (ftKB) 373.0		
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Jts	
Casing Joints	363.00	8 5/8	8.017	28.00	H-40		
Liner							
Casing Description Liner			Run Date 9/21/2018		Set Depth (ftKB) 4,371.0		
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Jts	
Casing Joints	4,361.00	2 7/8	2.449	6.40	J-55		
Production							
Casing Description Production			Run Date 10/26/1972		Set Depth (ftKB) 4,535.0		
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Jts	
Casing Joints	4,525.00	4 1/2	4.090	9.50	J-55		
Cement							
Surface, 373.0ftKB							
Description Surface Casing Cement					Cementing Start Date 10/18/1972		
Stg #	Description	Top (ftKB)	Btm (ftKB)	Comment			
1		10.0	373.0				
Fluid		Amount (sacks)	Class	Yield (ft³/sack)	Dens (lb/gal)		
		250					
Production, 4,535.0ftKB							
Description Production Casing Cement					Cementing Start Date 10/26/1972		
Stg #	Description	Top (ftKB)	Btm (ftKB)	Comment			
1		3,600.0	4,535.0				
Fluid		Amount (sacks)	Class	Yield (ft³/sack)	Dens (lb/gal)		
		250					
Liner, 4,371.0ftKB							
Description Liner Cement					Cementing Start Date 9/21/2018		
Stg #	Description	Top (ftKB)	Btm (ftKB)	Comment			
	Liner Cement	1,000.0	4,371.0				
Fluid		Amount (sacks)	Class	Yield (ft³/sack)	Dens (lb/gal)		
Lead		400	C	1.32	14.80		
Perforations							
Comment	Top (ftKB)	Btm (ftKB)	Date	Type	Shot Dens (shots/ft)		
San Andres	4,424.0	4,428.0	4/1/2024	Re-Perf	2.0		
Comment	Top (ftKB)	Btm (ftKB)	Date	Type	Shot Dens (shots/ft)		
San Andres	4,424.0	4,428.0	11/1/1972		2.0		
Comment	Top (ftKB)	Btm (ftKB)	Date	Type	Shot Dens (shots/ft)		
San Andres	4,434.0	4,438.0	4/1/2024	Re-Perf	2.0		
Comment	Top (ftKB)	Btm (ftKB)	Date	Type	Shot Dens (shots/ft)		
San Andres	4,434.0	4,438.0	11/1/1972		2.0		
Comment	Top (ftKB)	Btm (ftKB)	Date	Type	Shot Dens (shots/ft)		
San Andres	4,444.0	4,450.0	11/1/1972		2.0		
Comment	Top (ftKB)	Btm (ftKB)	Date	Type	Shot Dens (shots/ft)		
San Andres	4,456.0	4,464.0	11/1/1972		2.0		
Treatments							
Date	Type	Comment					
11/1/1972	Acid	2000 Gallons 28%					
Top (ftKB)	Btm (ftKB)	Comment					
4,424.0	4,464.0	San Andres					
Date	Type	Comment					
11/1/1972	Acid	5000 Gallons 5%					
Top (ftKB)	Btm (ftKB)	Comment					
4,424.0	4,464.0	San Andres					

WellView®

New Well Setup

Well Name: New Mexico State -8- 3

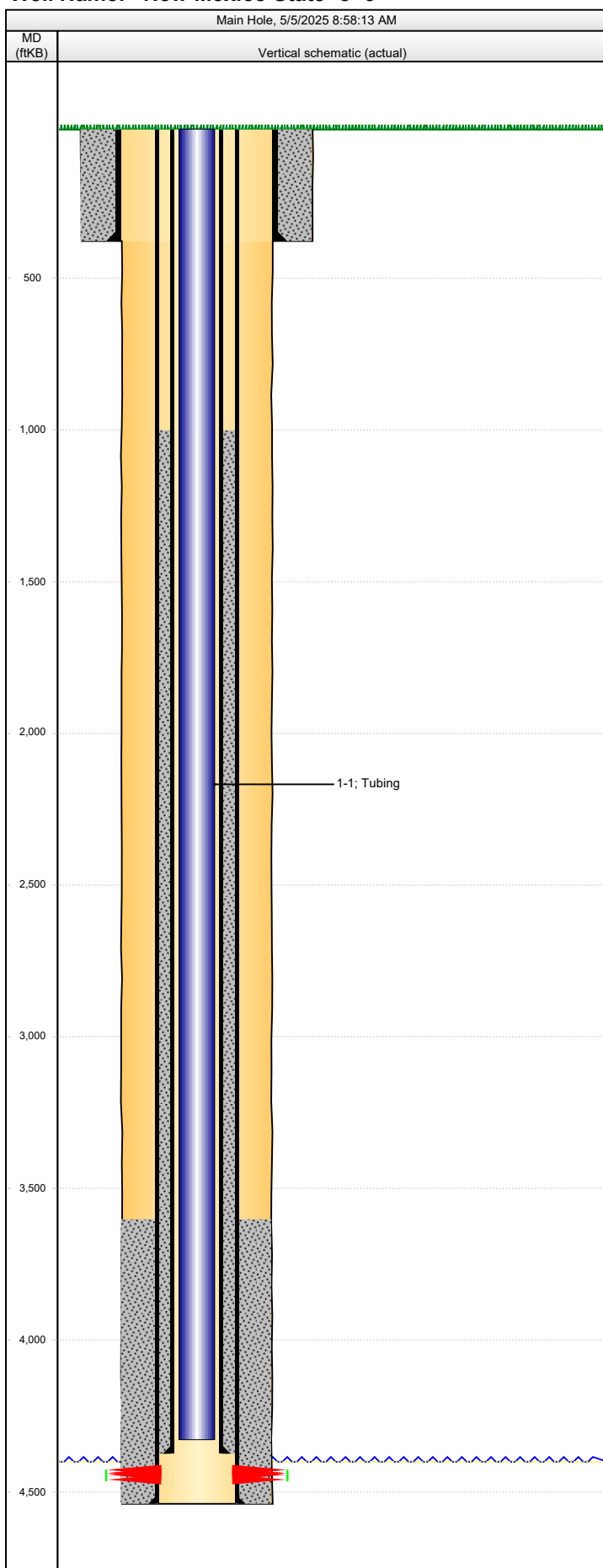


Treatments			
Date 11/1/1972	Type Acid	Comment 4000 Gallons 15%	
Top (ftKB) 4,424.0	Btm (ftKB) 4,464.0	Comment San Andres	
Date 5/13/2003	Type Acid	Comment 500 Gallons 15% NEFE	
Top (ftKB) 4,434.0	Btm (ftKB) 4,464.0	Comment San Andres	
Date 7/10/2006	Type Acid	Comment 500 Gallons 15% NEFE	
Top (ftKB) 4,434.0	Btm (ftKB) 4,464.0	Comment San Andres	
Date 10/9/2018	Type Acid	Comment 1000 Gallons NEFE	
Top (ftKB) 4,434.0	Btm (ftKB) 4,464.0	Comment San Andres	
Date 11/27/2018	Type Acid	Comment 500 Gallons 20% NEFE & 10% Xylene 2000 Gallons 20% NEFE	
Top (ftKB) 4,424.0	Btm (ftKB) 4,464.0	Comment San Andres	
Date 10/8/2020	Type Acid	Comment 2000 Gallons 15% Acid	
Top (ftKB) 4,424.0	Btm (ftKB) 4,464.0	Comment San Andres	
Date 9/13/2022	Type Acid	Comment 1000 Gallons 15% HCl	
Top (ftKB) 4,424.0	Btm (ftKB) 4,464.0	Comment San Andres	
Date 3/7/2024	Type Acid	Comment 2000 Gallons 20% Acid	
Top (ftKB) 4,424.0	Btm (ftKB) 4,464.0	Comment San Andres	
Date 4/4/2024	Type Acid	Comment 200 Gal Xylene & 2500 Gal 20% HCl	
Top (ftKB) 4,424.0	Btm (ftKB) 4,464.0	Comment San Andres	
Tubing			
Tubing Description		Run Date	Set Depth (ftKB)
Tubing		4/2/2024	4,327.0
Item Des	OD (in)	ID (in)	Len (ft)
Tubing	1.9	1.610	4,315.00
Packer	2.4	2.000	2.00



New Well Setup

Well Name: New Mexico State -8- 3



Well Header

Well Name New Mexico State -8- 3		API/UWI 30-025-24264		Field Name Flying -M-		
Orig KB El...	Gr Elev (ft)	Lic Date	Spud Date	On Prod Date	License #	Well Status
4,400.00	4,390.00		10/18/1972			Active WIW

Wellbore Sections

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Section Des	Size (in)		Act Top (ftKB)	Act Btm (ftKB)	
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Casing

Surface

Casing Description Surface			Run Date 10/18/1972		Set Depth (ftKB) 373.0	
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Jts
Casing Joints	363.00	8 5/8	8.017	28.00	H-40	

Liner

Casing Description Liner			Run Date 9/21/2018		Set Depth (ftKB) 4,371.0	
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Jts
Casing Joints	4,361.00	2 7/8	2.449	6.40	J-55	

Production

Casing Description Production			Run Date 10/26/1972		Set Depth (ftKB) 4,535.0	
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Jts
Casing Joints	4,525.00	4 1/2	4.090	9.50	J-55	

Cement

Surface, 373.0ftKB

Description Surface Casing Cement			Cementing Start Date 10/18/1972			
Stg #	Description	Top (ftKB)	Btm (ftKB)	Comment		
1		10.0	373.0			
Fluid		Amount (sacks)	Class	Yield (ft³/sack)	Dens (lb/gal)	
		250				

Production, 4,535.0ftKB

Description Production Casing Cement			Cementing Start Date 10/26/1972			
Stg #	Description	Top (ftKB)	Btm (ftKB)	Comment		
1		3,600.0	4,535.0			
Fluid		Amount (sacks)	Class	Yield (ft³/sack)	Dens (lb/gal)	
		250				

Liner, 4,371.0ftKB

Description Liner Cement			Cementing Start Date 9/21/2018			
Stg #	Description	Top (ftKB)	Btm (ftKB)	Comment		
	Liner Cement	1,000.0	4,371.0			
Fluid		Amount (sacks)	Class	Yield (ft³/sack)	Dens (lb/gal)	
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Perforations

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San Andres	4,434.0	4,438.0	11/1/1972		2.0
Comment	Top (ftKB)	Btm (ftKB)	Date	Type	Shot Dens (shots/ft)
San Andres	4,444.0	4,450.0	11/1/1972		2.0
Comment	Top (ftKB)	Btm (ftKB)	Date	Type	Shot Dens (shots/ft)
San Andres	4,456.0	4,464.0	11/1/1972		2.0

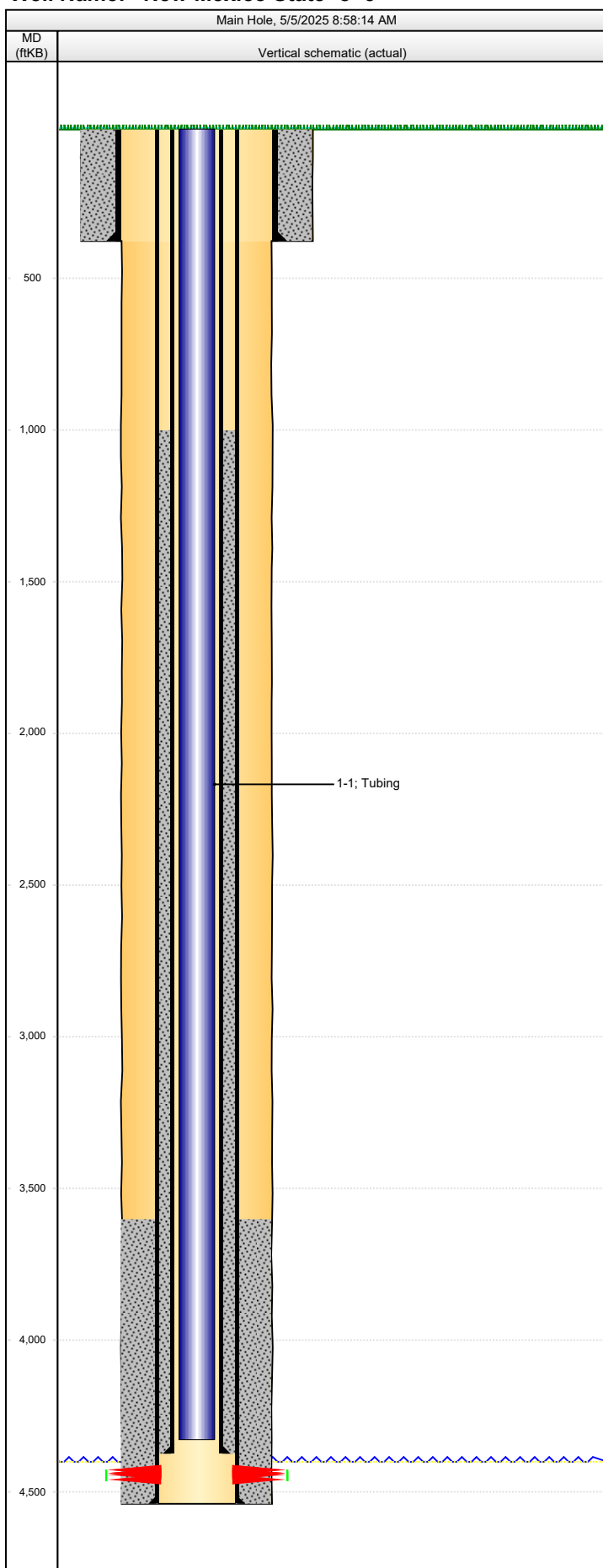
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Date	Type	Comment				
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Top (ftKB)	Btm (ftKB)	Comment				
4,424.0	4,464.0	San Andres				
Date	Type	Comment				
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Top (ftKB)	Btm (ftKB)	Comment				
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WellView®

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Date 7/10/2006	Type Acid	Comment 500 Gallons 15% NEFE	
Top (ftKB) 4,434.0	Btm (ftKB) 4,464.0	Comment San Andres	
Date 10/9/2018	Type Acid	Comment 1000 Gallons NEFE	
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Date 9/13/2022	Type Acid	Comment 1000 Gallons 15% HCl	
Top (ftKB) 4,424.0	Btm (ftKB) 4,464.0	Comment San Andres	
Date 3/7/2024	Type Acid	Comment 2000 Gallons 20% Acid	
Top (ftKB) 4,424.0	Btm (ftKB) 4,464.0	Comment San Andres	
Date 4/4/2024	Type Acid	Comment 200 Gal Xylene & 2500 Gal 20% HCl	
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Tubing Description		Run Date	Set Depth (ftKB)
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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 504871

CONDITIONS

Operator: BRIDWELL OIL CO P.O. Drawer 1830 Wichita Falls, TX 76307	OGRID: 2832
	Action Number: 504871
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	Post workover MIT required with OCD witness Tubing to be replaced with same size OD/ID (No upsize permitted) Submit post workover C-103 Subsequent report with updated wellbore diagram and tubing details	9/26/2025