

Well Name: BELL LAKE	Well Location: T24S / R34E / SEC 5 / SWSW / 32.2411529 / -103.4983892	County or Parish/State: LEA / NM
Well Number: 28	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC061374A	Unit or CA Name:	Unit or CA Number:
US Well Number: 300253856500X1	Operator: KAISER FRANCIS OIL COMPANY	

Subsequent Report

Sundry ID: 2870511

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 08/28/2025 Time Sundry Submitted: 09:58

Date Operation Actually Began: 06/18/2025

Actual Procedure: Well plugged. SR, WBD, final report attached.

SR Attachments

- Actual Procedure
- NMOCD_Final_Plugging_Report_Bell_Lake_28_20250828095757.pdf
 - BELL_LAKE_28_3002538565_FINAL_PA_WBD_20250828095743.pdf
 - BLM_SR_P_A_SBLU_28_20250828095733.pdf

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US Well Number: 300253856500X1	Operator: KAISER FRANCIS OIL COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTINA OPFER

Signed on: AUG 28, 2025 09:58 AM

Name: KAISER FRANCIS OIL COMPANY

Title: Regulatory Manager

Street Address: 6733 S YALE AVENUE

City: TULSA

State: OK

Phone: (918) 491-4468

Email address: CHRISTINAO@KFOC.NET

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 09/08/2025

Signature: James A Amos

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

5. Lease Serial No.
NMLC061374A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
BELL LAKE/28

2. Name of Operator
KAISER FRANCIS OIL COMPANY

9. API Well No. 3002538565

3a. Address 6733 S. Yale Ave., Tulsa, OK 74121

3b. Phone No. (include area code)
(918) 491-0000

10. Field and Pool or Exploratory Area
BELL LAKE-DELAWARE, SOUTH/BELL LAKE-DELAWARE, SOUTH

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC 5/T24S/R34E/NMP

11. Country or Parish, State
LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Well plugged. SR, WBD, final report attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
CHRISTINA OPFER / Ph: (918) 491-4468

Title
Regulatory Manager

Signature (Electronic Submission)

Date
08/28/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
JAMES A AMOS / Ph: (575) 234-5927 / Accepted

Acting Assistant Field Manager

Date
09/08/2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office
CARLSBAD

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSW / 660 FSL / 660 FWL / TWSP: 24S / RANGE: 34E / SECTION: 5 / LAT: 32.2411529 / LONG: -103.4983892 (TVD: 0 feet, MD: 0 feet)

BHL: SWSW / 660 FSL / 660 FWL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Bell Lake 28

API# 30-025-38565

WOC – Abdiel Garcia

Key 6003

WO# 4002442507

PE: Sean Lehle

EOT @ 8860' with 279 jts. Spot 35 sx (7.35 bbls) 15.6# Class H Cement. Displace with 49.4 bbls CTOC @ 8543'. WOC & Tag @ 8647'. Notify BLM and was instructed to spot another 25 sx. Spot 25 sx (5.25 bbls) 15.6# Class H Cement @ 8647'. Displace 48.7 bbls. CTOC @ 8421'. WOC overnight. Tag TOC @ 8541'. Notify BLM. RIH with CIBP on wireline and set @ 7080'. Circulate salt gel. Test casing to 500 psi and held for 10 minutes. POOH and Perform CBL log. Send log to BLM. RIH and tag CIBP @ 7080. Spot 70 sx (16.45 bbls) 14.8 # Class C cement. Displace with 36.8 bbls CTOC @ 6371'. WOC overnight. Tag TOC @ 6370'. Notify BLM. BLM instructed to change plug from a spot to a perf and squeeze of 141 sx. Set packer @ 4220' with 133 jts. Perforate casing @ 5200' and establish injection rate of 2 bpm @ 100 psi. Squeeze 141 sx (33.14 bbls) 14.8# class c cement. Displace with 33.2 bbls. CTOC @ 4600'. WOC & Tag TOC @ 4597'. Notify BLM. Set packer @ 1905'. Perforate casing @ 2600'. Establish injection rate 1.5 bpm @ 800 psi. Squeeze 112 sx (26.33 bbls) 14.8# class c cement. Displace 17.8 bbls CTOC @ 2200'. WOC & Tag @ 2156'. Notify BLM. Set packer @ 1461' with 46 jts. Perforate casing @ 1750'. Establish injection rate 1.5 bpm @ 800 psi. Release packer and lay down 46 jts. ND BOP. NU cap flange. Circulate 450 sx (105.79 bbls) class c cement to surface. Notify BLM.

Final P&A Wellbore
BELL LAKE 28

7/3/2025
30-025-38565-0000
Lea

String 1
OD 13.375" 48#, H-40 ST&C
TD 1200 ft
TOC 0 ft - Circulated

Rustler 1206'

PERF AND CIRC 450 SX CMT 1750' TO SURFACE

String 2
OD 8.625" 32#, J55/K55 LT&C
TD 5095 ft
TOC 0 ft - Circulated

PERF AND SQUEEZED 112 SX CMT 2200'
TO 1750'

Delaware 5140'

PERF AND SQUEEZED 140 SX CMT 5200' TO 4600'
TAGGED @ 4597'

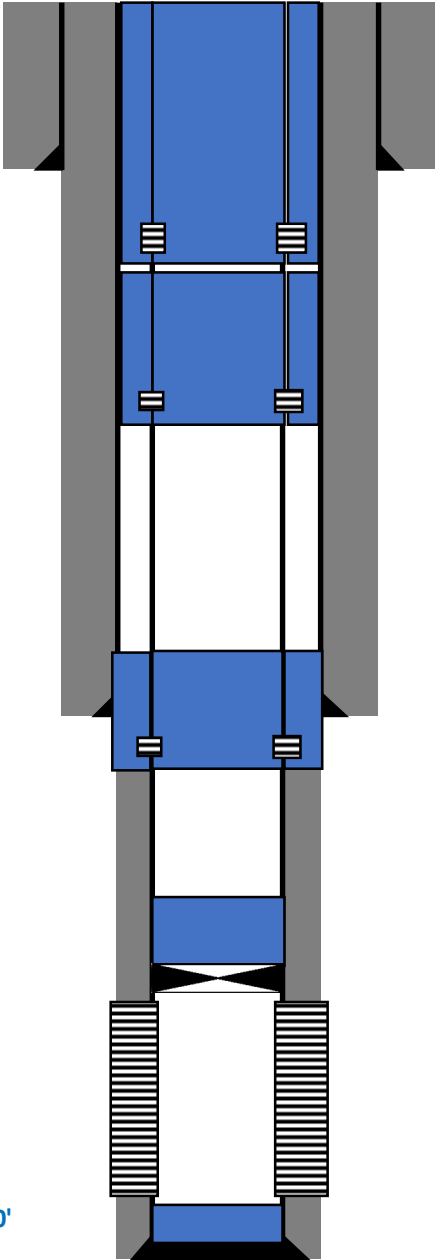
String 3
OD 5.5" 17#, L-80 LT&C
TD 8965 ft
TOC 5960 ft - CBL
PBD 8860 ft

CIBP @ 7080'
SPOTTED 70 SX CMT 7080' TO 6371'
TAGGED @ 6370'

Prod Zone
7130 ft
8514 ft

Bonespring 8790'

SPOTTED 25 SX CMT 8647' TO 8421'
TAGGED @ 8541'
SPOTTED 35 SX CMT 8860' TO 8564'
TAGGED @ 8647'



Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC061374A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Kaiser Francis Oil Company3a. Address
6733 S Yale Avenue Tulsa Oklahoma3b. Phone No. (include area code)
(918) 491 4468

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T24S / R34E / Sec 56 / SWSW / 32.2411529 / 103.4983892

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Bell Lake 289. API Well No.
300253856510. Field and Pool or Exploratory Area
Bell Lake Delaware11. Country or Parish, State
Lea New Mexico**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
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6/18/25 MIRU WSU Co Rep Abdiel Garcia Contact BLM Tag on Existing CIBP @ 8875'. Spot 35 Sacks Class H @ 8860 - 8543'. Tag @ 8647'. Contact BLM Spot 25 Sacks Class H @ 8647 - 8421'. 6/24/25 Tag @ 8541'. Set & Tag CIBP @ 7080'. 6/25/25 Circulate 90 Bbls of Salt Gel Mud. test Good 500 psi. Run CBL @ 7080 - 0. Spot 70 Sacks Class H @ 7080 - 6371'. 6/26/25 Tag @ 6370'. Contact BLM Perforate & Squeeze 140 Sacks Class C @ 5200 - 4600'. 6/30/25 Tag @ 4597'. Perforate & Squeeze 112 Sacks Class C @ 2200 - 1750'. Perforate & Circulate 450 Sacks Class C @ 1750 - 0. Verify Cement @ Surface.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Salvador Spencer

Title Service Coordinator

Signature

Date 07/03/2025

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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(Instructions on page 2)

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NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 507754

CONDITIONS

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 741211468	OGRID: 12361
	Action Number: 507754
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/25/2025