

Well Name: WILDER FEDERAL AC 28	Well Location: T26S / R32E / SEC 28 / NWNW / 32.011184 / -103.411515	County or Parish/State: LEA / NM
Well Number: 4H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM130738	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254050200X1	Operator: CONOCOPHILLIPS COMPANY	

Subsequent Report

Sundry ID: 2837952

Type of Submission: Subsequent Report

Date Sundry Submitted: 02/20/2025

Date Operation Actually Began: 01/30/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 02:57

Actual Procedure: 01/30/25 MIRU plugging equipment. 01/31/25 Checked pressures, 600 psi on csg. Tried to bleed off pressure, well would not die. Rigged up. Dug out cellar. 2/03/25 Checked pressures, 800 psi on csg. Pumped 134 bbls MLF to kill well. ND wellhead, NU BOP. RIH w/ tbg. 2/04/25 Checked pressures, 0 psi. Tagged existing plug @ 8,719'. Spotted 80 sx class H cmt @ 8,719-7,919'. WOC. 2/05/25 Checked pressures, 0 psi. Tagged TOC @ 7,770'. Spotted 30 sx class C cmt @ 6,888-6,688'. 02/06/25 Checked pressures, 0 psi. Set packer @ 4,800' & established an injection rate of 2 bpm @ 1,000 psi. Sqz'd 300 sx class C cmt @ ,813-5,613'. WOC & tagged @ 5,717'. Pressure tested csg, held 1000 psi. 02/07/25 Checked pressures, 0 psi. Perf'd @ 5,360'. Pressured up on perfs to 2000 psi. Perf'd @ 5,260'. Established an injection rate of 1.5 bpm. Sqz'd 100 sx class C cmt @ 5,360-5,100'. WOC. 02/08/25 Checked pressures, 100 psi on tbg. Tagged TOC @ 5,029'. Perf'd @ 4,453'. Sqz'd 75 sx class C cmt @ 4,453-4,219'. WOC & tagged @ 4,108'. 02/11/25 Checked pressures, 0 psi. Spotted 30 sx class C cmt @ 2,890-2,740'. WOC & tagged @ 2,647'. Spotted 35 sx class C cmt @ 1,190-900'. 02/12/25 Checked pressures, 0 psi. Tagged TOC @ 862'. Perf'd @ 450'. ND BOP. Sqz'd 200 sx class C cmt @ 450' & circulated to surface. RDMO.

2/16/25 wellhead cut off

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US Well Number: 300254050200X1	Operator: CONOCOPHILLIPS COMPANY	

SR Attachments

Actual Procedure

Plugging_Record_COP_Wilder_28_AC_Federal_Com__4H_20250220145646.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: YOHJI CARRASCO

Signed on: FEB 20, 2025 02:56 PM

Name: CONOCOPHILLIPS COMPANY

Title: Regulatory Analyst

Street Address: 600 W. ILLINOIS AVE.

City: MIDLAND

State: TX

Phone: (432) 818-2311

Email address: YOHJI.CARRASCO@CONOCOPHILLIPS.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 02/26/2025

Signature: James A Amos

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well		
<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
2. Name of Operator		
3a. Address	3b. Phone No. (include area code)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

02/12/25 Checked pressures, 0 psi. Tagged TOC @ 862. Perfd @ 450. ND BOP. Sqzd 200 sx class C cmt @ 450 & circulated to surface.
RDMO.

Location of Well

0. SHL: NWNW / 330 FNL / 330 FWL / TWSP: 26S / RANGE: 32E / SECTION: 28 / LAT: 32.011184 / LONG: -103.411515 (TVD: 0 feet, MD: 0 feet)

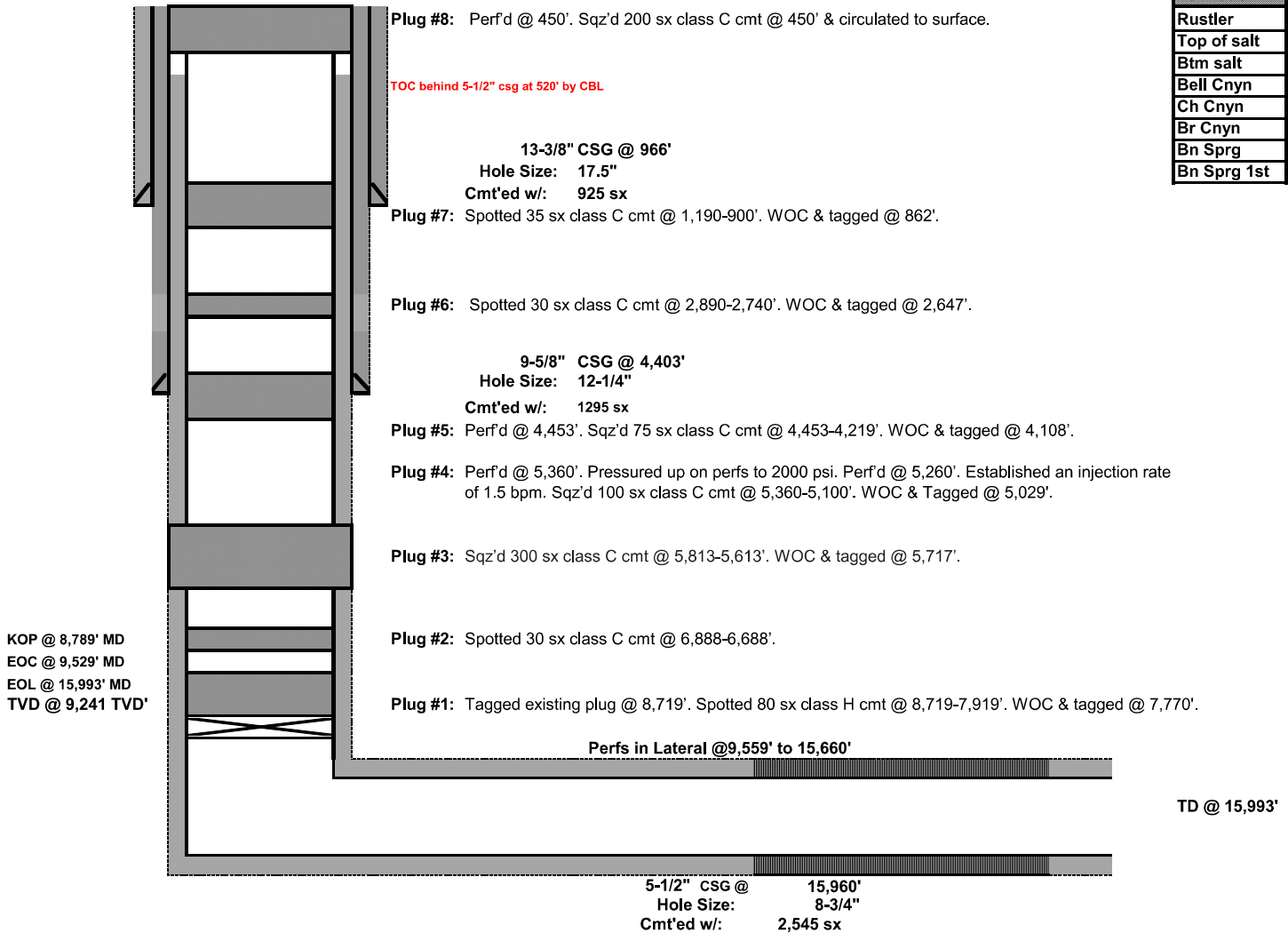
PPP: NWNW / 704 FNL / 380 FWL / TWSP: 26S / RANGE: 32E / SECTION: 28 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: LOT 4 / 340 FSL / 400 FWL / TWSP: 26S / RANGE: 32E / SECTION: 28 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

ConocoPhillips		PLUGGED	
Author:	Abby @ JMR	Well No.	4H
Well Name	Wilder Fed 28	API #:	30-025-40502
Field/Zone	Jennings Upr BS	Location	330' FNL & 330' FWL
County	Lea		Sec 28, T26S, R32E, Lea Co, NM
State	NM	GL/KB:	3,153'/3,178'
Spud Date	3/9/2014		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13-3/8"	J55	54.5#	966'	17.5"	925 sx	Surf
Inter Csg	9-5/8"	J55	36#	4,403'	12-1/4"	1295 sx	Surf
Prod Csg	5-1/2"	P110	20#	15,960'	8-3/4"	2,545 sx	520' by CBL

Formation	Depth
Rustler	844'
Top of salt	1,140'
Btm salt	2,840'
Bell Cnyn	4,269'
Ch Cnyn	5,285'
Br Cnyn	6,838'
Bn Sprg	8,196'
Bn Sprg 1st	8,463'







Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 508639

CONDITIONS

Operator: CONOCOPHILLIPS COMPANY 600 W. Illinois Avenue Midland, TX 79701	OGRID: 217817
	Action Number: 508639
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/26/2025