Received by OCD: 9/23/2025 2:15:53 PM


U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

# Sundry Print Report

09/22/2025

**Well Name:** WILDER 29 FEDERAL

**Well Location:** T26S / R32E / SEC 29 / NENE / 32.0194511 / -103.691391

**County or Parish/State:** LEA / NM

**Well Number:** 1H

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM27508

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3002540790

**Operator:** CONOCOPHILLIPS COMPANY

## Subsequent Report

**Sundry ID:** 2854457

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 05/23/2025

**Time Sundry Submitted:** 08:08

**Date Operation Actually Began:** 07/16/2024

**Actual Procedure:** 12/03/24 MIRU plugging equipment. ND tree, NU wellhead. Dug out cellar & spotted lay down machine. 12/04/24 Began POH w/ tbg. 12/05/24 Finished POH w/ a total of 272 jts of tbg. RIH to 6,286'. 12/06/24 Tagged existing 7" CIBP @ 8,603'. Circulated hole. Pressure tested csg, held 500 psi. Spotted 50 sx class H cmt @ 8,603-8,348'. 12/09/24 Tagged TOC @ 8,388'. Spotted 60 sx class H cmt @ 8,206-7,907'. WOC. 12/10/24 Tagged TOC @ 7,857'. Spotted 50 sx class C cmt @ 6,625-6,315'. Spotted 30 sx class C cmt @ 4,494-4,304'. WOC & tagged @ 4325'. Perf'd @ 4300'. 12/11/24 Pressured up on perfs to 500 psi. Spotted 75 sx class C cmt w/ 1 bag CaCl @ 4,325-3,850'. WOC & tagged @ 3,847'. Perf'd @ 3,840'. 12/12/24 Broke circulation through intermediate csg w/ 125 bbls H2O. Sqz'd 120 sx class C cmt w/ 2 bags of CaCl @ 3,840-3,400'. WOC & tagged @ 3,385'. Perf'd @ 1,054'. Sqz'd 60 sx class C cmt @ 1,054-950'. WOC. 12/13/24 Tagged TOC @ 870'. Perf'd @ 200'. ND BOP. Installed 10K flange. Sqz'd 70 sx class C cmt @ 200' to surface with circulation only in the intermediate csg. RDMO. 01/07/25 Wellhead cut off

## SR Attachments

**Actual Procedure**

Plugging_Record_COP_Wilder_29_Federal_1H_C_103P_20250523080757.pdf

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Released to Imaging: 9/26/2025 10:43:31 AM

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**Operator:** CONOCOPHILLIPS COMPANY

## Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** JEANETTE BARRON

**Signed on:** MAY 23, 2025 08:08 AM

**Name:** CONOCOPHILLIPS COMPANY

**Title:** Regulatory Coordinator

**Street Address:** 2208 W MAIN STREET

**City:** ARTESIA

**State:** NM

**Phone:** (575) 748-6974

**Email address:** JEANETTE.BARRON@CONOCOPHILLIPS.COM

## Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

## BLM Point of Contact

**BLM POC Name:** JAMES A AMOS

**BLM POC Title:** Acting Assistant Field Manager

**BLM POC Phone:** 5752345927

**BLM POC Email Address:** JAMOS@BLM.GOV

**Disposition:** Accepted

**Disposition Date:** 05/27/2025

**Signature:** James A Amos

CONFIDENTIAL

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

## SUNDRY NOTICES AND REPORTS ON WELLS

***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

***SUBMIT IN TRIPLICATE*** *- Other instructions on page 2*

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. *(include area code)*

10. Field and Pool or Exploratory Area

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| ☐ Notice of Intent | ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| | ☐ Alter Casing | ☐ Hydraulic Fracturing | ☐ Reclamation | ☐ Well Integrity |
| ☐ Subsequent Report | ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☐ Other |
| | ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | |
| ☐ Final Abandonment Notice | ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*

Title

Signature

Date

## THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

# Additional Information

## Additional Remarks

in the intermediate csg. RDMO.

01/07/25 Wellhead cut off

## Location of Well

0. SHL: NENE / 524 FNL / 849 FEL / TWSP: 26S / RANGE: 32E / SECTION: 29 / LAT: 32.0194511 / LONG: -103.691391 ( TVD: 0 feet, MD: 0 feet )

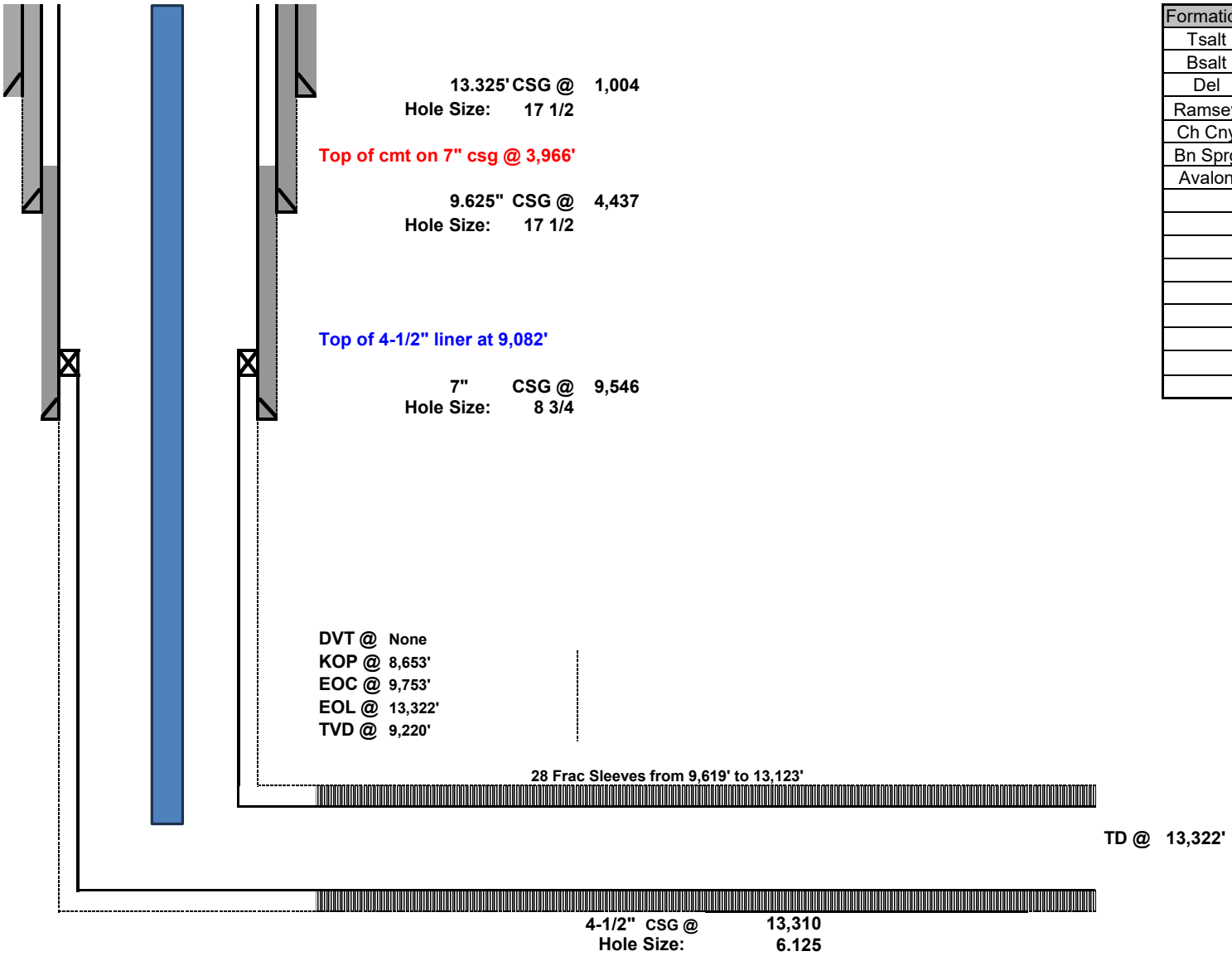
BHL: SESE / 405 FSL / 772 FEL / TWSP: 26S / RANGE: 32E / SECTION: 29 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

| | | | |
|---|---|---|---|
| Author: | LSG | | |
| Well Name | Wilder Fed 29 | Well No. | 1H |
| Field/Zone | Jennings BS | API #: | 30-025-40790 |
| County | Lea | Location | 524' FNL & 849' FEL |
| State | NM | | Sec 29, T26S, R32E |
| Spud Date | 10/17/2012 | GL: | 3,139'/3,155' |

| Description | O.D. | Grade | Weight | Depth | Hole | Cmt Sx | TOC |
|---|---|---|---|---|---|---|---|
| Surface Csg | 13.325" | J55 | 54.5 | 1,004 | 17 1/2 | 900 | Surf |
| Inter1 Csg | 9.625" | J55 | 36 | 4,437 | 12 1/4 | 1,445 | Surf |
| Inter2 Csg | 7" | P110 | 29 | 9,546 | 8 3/4 | 525 | 3,966 |
| Prod Liner | 4-1/2" | P110 | 11.6 | 13,310 | 6 1/8 | Uncmt'ed | NA |

Top of 4-1/2" liner at 9,082'

| Formation | Top |
|---|---|
| Tsalt | 1,000 |
| Bsalt | 4,200 |
| Del | 4,285 |
| Ramsey | 4,328 |
| Ch Cny | 6,575 |
| Bn Sprg | 8,162 |
| Avalon | 8,678 |



NENE 32.01945111-103.09139 Well Number 1 H

VOLUMEOUS
Legsa#MIN 27508

USWell #3002540790

Uploaded to Imagine: 9/29/2021 10:43:57 AM

Released to Imaging: 9/26/2025 10:43:31 AM

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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico
# Energy, Minerals and Natural Resources
# Oil Conservation Division
# 1220 S. St Francis Dr.
# Santa Fe, NM 87505

CONDITIONS

Action 508607

## CONDITIONS

| | |
|---|---|
| Operator:<br>CONOCOPHILLIPS COMPANY<br>600 W. Illinois Avenue<br>Midland, TX 79701 | OGRID:<br>217817 |
| | Action Number:<br>508607 |
| | Action Type:<br>[C-103] Sub. Plugging (C-103P) |

**CONDITIONS**

| Created By | Condition | Condition Date |
|---|---|---|
| gcordero | None | 9/26/2025 |