

#### U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report 1 of 6

Well Name: NW CHA CHA Well Location: T29N / R14W / SEC 20 / County or Parish/State: SAN

NENE / 36.71724 / -108.32452 JUAN / NM

Well Number: 11 Type of Well: OTHER Allottee or Tribe Name:

SHIPROCK

Lease Number: 14206032200A Unit or CA Name: Unit or CA Number:

US Well Number: 3004508142 Operator: HILCORP ENERGY

COMPANY

# **Subsequent Report**

**Sundry ID: 2875897** 

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 09/26/2025 Time Sundry Submitted: 05:22

**Date Operation Actually Began:** 09/24/2025

**Actual Procedure**: Hilcorp Energy Company has plugged and abandoned the subject well on 9/25/2025 per the attached daily reports.

# **SR Attachments**

#### **Actual Procedure**

NW\_CHA\_CHA\_UNIT\_11\_SR\_P\_A\_BLM\_Submitted\_20250926052221.pdf

Released to Imaging: 9/26/2025 7:59:56 AM

*by OCD: 9/26/2025 6:48:58 AM* Name: NW CHA CHA

Well Location: T29N / R14W / SEC 20 / County or Parish/State: SAN

NENE / 36.71724 / -108.32452

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**SHIPROCK** 

Zip:

Lease Number: 14206032200A

**Unit or CA Name:** 

**Unit or CA Number:** 

**US Well Number:** 3004508142

**Operator: HILCORP ENERGY** 

COMPANY

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: PRISCILLA SHORTY** Signed on: SEP 26, 2025 05:22 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC State: NM

**Phone:** (505) 324-5188

Email address: PSHORTY@HILCORP.COM

#### **Field**

**Representative Name:** 

Street Address:

City:

Phone:

**Email address:** 

## **BLM Point of Contact**

**BLM POC Name:** KENNETH G RENNICK **BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647742 BLM POC Email Address: krennick@blm.gov

**Disposition:** Accepted **Disposition Date:** 09/26/2025

Signature: Kenneth Rennick

30.045.08142 PLUG AND ABANDONMENT

9/24/2025 - RU RIG & PUMPING EQUIP. CK PSI: TBG-105#, CSG-105#, BH-5#. BDW 10 MINS X OVER TO ROD EQUIP. WORK RODS FREE. LD 21 3/4" GUIDED RODS, 3 SB, 1 ROD PUMP. FT BOP. ND WH. NU BOP. RU RF & TBG EQUIP. WORK DOGS FREE ON WH. PULL HANGER. LD 15 JTS 2 3/8" J55 TBG. END OF TBG IN BAD SHAPE, HOLES & PARTED @ JT #16. (6 JTS LEFT IN HOLES). SWAP FLOATS. TALLY, RABBIT & PUP. RIH 5.5" SM. TAG TOF @ 655'. TOOH LD SM. TIH W/ 5.5" CR. (TROUBLE SETTING CR) S&R CR @ 625'+/- . LOAD CSG W/ 16 BBLS FW. PUMP 20 TOTAL. PLUG #1 FROM 625' - 410' (215') (2 3/8"X5.5") M&P 25 SKS CLASS G, 15.8PPG, 1.15YIELD. 5.1BLSRY. 2.9MIX, 1.9DIS, 2%CAL. LD TOC. NO REVERSE. TOOH, SIW, SDFN. VAL JEAN, NAVAJO NATION REP, ON LOCATION.

9/25/2025 - CK PSI; TBG-0#, CSG-0#, BH-0#. BDW 0 MINS. PUP. TAG TOC @ 407'. (NN REP APPROVED TAG) PSI TEST CSG TO 600# PSI FOR 30 MINS. TEST OK. LD TBG TO PLUG #2. PLUG #2 FROM 267'- 0' (2 3/8"X5.5") M&P 28 SKS CLASS G, 15.8PPG, 1.15YIELD, 5.7BLSRY, 3.3MIX, CIRC CMT TO SURF. LD ALL TBG. RD RF & TBG EQUIP. ND BOP. NH WH. DIG OUT WH. CUT & REMOVE WH. FIND TOC INSIDE 5.5" @ 15' / 32' BACKSIDE. WELD & INSTALL DHM @ 36.71707 N / 108.32484 W. PLUG #3 FROM 32'. RU POLY PIPE. M&P 25 SKS OF CLASS G, 15.8PPG, 1.15YIELD, 5.1BLSRY, 2.9MIX. CIRC TO SURF. RD RIG & PUMPING EQUIP. VAL JEAN, NAVAJO NATION REP, ON LOCATION.

WELL WAS PLUGGED AND ABANDONDED ON 9/25/2025.



### **Current Schematic - Version 3**

well N	iame: NV	CHA CHA UNII #11							
API/UWI 3004508142		Surface Legal Location T29N-R14W-S20	Field Name San Juan Area 02	Route 0207	State/Province NEW MEXICO	Well Configuration Type Vertical			
Ground Elevation (ft) 5,198.00		Original KB/RT Elevation (ft) 5,210.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)			
Tubing S	trings	•			·	_			
Run Date 4/30/2014 08:00		Set Depth (ftKB) 682.60	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 9/5/1960 00:00			
Original Hole, NW CHA CHA UNIT #11 [Vertical]									
MD (ftKB)	TVD (ftKB)	Vertical schematic (actual)							

# 0.0 11.2 12.1 22.0 32.2 80.1 216.9 267.1 407.2 543.0 562.0 575.1 Pictured Cliffs (Pictured Cliffs (final)) 607.0 607.3 625.0 4.95 in, CIBP or CICR, 625.0, 627.0; 5.5" CR HILCORP 627.0 632.5 633.5 633.9

Cement Plug (PBTD); 834.00

5.1 in, 5 1/2" CIBP, 4,631.0, 4,632.0

PLUG #2: Surf Csg Shoe, Plug, 9/25/2025 00:00; 12.00-267.00; 2025-09-25; PLUG #2 FROM 267'- 0' (2 3/8"X5.5") M&P 28 SKS CLASS G, 15.8PPG, 1.15YIELD, 5.7BLSRY, 3.3MIX, CIRC CMT TO SURF. LD ALL TBG.

PLUG #3: Surf Csg Top Off, Casing, 9/25/2025 00:00; 12.00-32.00; 2025-09-25; PLUG #3 FROM 32'. RU POLY PIPE. M&P 25 SKS OF CLASS G, 15.8PPG, 1.15YIELD, 5.1BLSRY, 2.9MIX. CIRC TO SURF.

Surface Casing Cement, Casing, 9/5/1960 00:00; 12.00-217.00; 1960-09-05; Circ'd cmt to surface.

1; Surface, 217.00ftKB; 8 5/8 in; 8.12 in; 22.70 Ib/ft; 12.00 ftKB; 217.00 ftKB

PLUG #1: PC Top & Perfs, Plug, 9/24/2025 00:00; 407.00-625.00; 2025-09-24; PLUG #1 FROM 625' - 410' (215') (2 3/8"X5.5") M&P 25 SKS CLASS G, 15.8PPG, 1.15YIELD. 5.1BLSRY. 2.9MIX, 1.9DIS, 2%CAL

Production Casing Cement, Casing, 10/28/2006 00:00; 32.00-895.00; 2006-10-28; TAGGED TOC AFTER WH CUT @ 32'.

Production Casing Cement, Casing, 10/28/2006 00:00; 80.00-895.00; 2006-10-28; CBL 1/8/2007 : TOC 80' inside surface csg

543-562ftKB on 1/8/2007 00:00 (Perforated); 2007-01-08

Production Casing Cement, Casing, 10/28/2006 00:00 (plug); 834.00-895.00; 2006 -10-28; CBL 1/8/2007 : TOC 80' inside surface csg shoe.

2; Production2, 881.00ftKB; 5 1/2 in; 4.95 in; 15.50 lb/ft; 12.00 ftKB; 881.00 ftKB

Cement Plug, Plug, < DtTmStart>; 1,162.00-1,583.00

Cement Plug, Plug, < DtTmStart>; 4,236.00-4,631.00

Production Casing Cement, Casing, 9/6/1960 00:00; 3,898.00-4,832.00; 1960-09-06; 175sx cmt - TOC est'd w/ 20% washout

4681-4689ftKB on 9/21/1960 00:00 (Perforated); 1960-09-21

3; Production1, 4,832.00ftKB; 5 1/2 in; 5.01 in; 14.00 lb/ft; 895.00 ftKB; 4,832.00 ftKB

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Report Printed: 9/26/2025

Chacra (Chacra (final))

Mancos (Mancos (final))

Gallup (Gallup (final))

Cliff House (Cliff House (final))

635.2

636.2

645.7

666.3

834.0

879.9

880.9

895.0

1,162.1

1,533.1

1,583.0

2,148.0

3,313.0

3,898.0

4.235.9

4,315.0

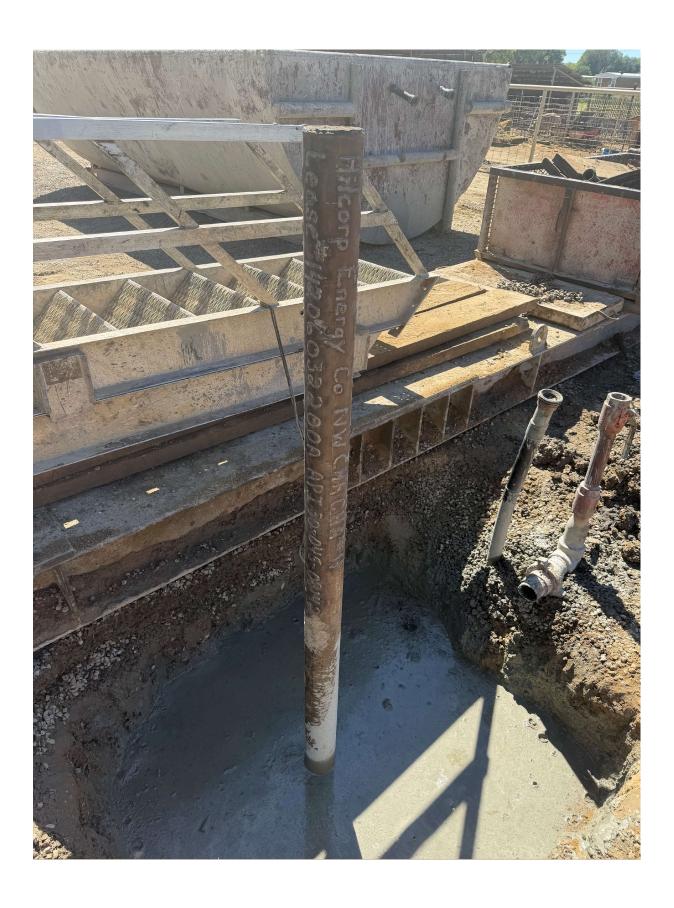
4,630.9

4,631.9

4.681.1

4.689.0

4.832.0



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 509556

#### **CONDITIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	509556
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	9/26/2025