

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report 1 of 8

Well Name: FULLERTON FEDERAL Well Location: T27N / R11W / SEC 15 / County or Parish/State: SAN

SESE / 36.570831 / -107.985352 JUAN / NM

Well Number: 5E Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMSF078094 Unit or CA Name: Unit or CA Number:

US Well Number: 3004524566 **Operator:** HILCORP ENERGY

COMPANY

Subsequent Report

Sundry ID: 2875314

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 09/24/2025 Time Sundry Submitted: 08:30

Date Operation Actually Began: 09/17/2025

Actual Procedure: Hilcorp Energy Company has plugged and abandoned the subject well on 9/23/2025 per the attached daily reports.

SR Attachments

Actual Procedure

FULLERTON_FEDERAL_5E_SR_P_A_BLM_Submitted_20250924083026.pdf

Released to Imaging: 9/26/2025 7:40:45 AM

by OCD: 9/26/2025 5:25:45 AM Name: FULLERTON FEDERAL

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JUAN / NM

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Zip:

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Operator: HILCORP ENERGY

COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY Signed on: SEP 24, 2025 08:30 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC State: NM

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

Field

Representative Name:

Street Address:

City:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

Disposition: Accepted **Disposition Date:** 09/25/2025

Signature: Kenneth Rennick

9/17/2025 - RU RIG & PUMPING EQUIP. CK PSI: TBG-69#, CSG-69#, BH-0#. BDW 10 MINS. KILL WELL W/ 20 BBLS OF FW. ND WH, NU BOP. RU RF & TBG EQUIP. WORK TBG HANGER FREE. TOOH W/ 16 STANDS. LD 214 2 3/8" J55 JTS. SWAP FLOATS. TALLY RABBIT & PUP. RIH W/ 4.5" SM TO 1500'. SIW, SDFN.

9/18/2025 - CK PSI; TBG-0#, CSG-20#, BH-0#. BDW 2 MINS. CNT PUP. RIH W/ SM TO 6550'. TOOH, LD SM, TIH W/ 4.5" CR, S&R CR @ 6545' EST CIRC W/ 70 BBLS, PUMP 100 TOTAL. PSI TEST CSG TO 600#. NO TEST. NO RATE BELOW CR. TOOH LD STINGER. JSA. RU DRAKE WL, RIH CBL TOOL, LOG WELL FROM 6545' TO SURF, RD WL, TIH W/ TS TO CR. PLUG #1 FROM 6545'- 6365' (180')(2 3/8X4.5) M&P 14 SKS CLASS G, 15.8PPG, 1.15YIELD, 2.8BLSRY, 1.6MIX, 24DIS. LD TOC, REVERSE OUT. TOOH. WOC. SIW, SDFN. GAIL CLAYTON, BLM, WAS ON LOCATION.

9/19/2025 - CK PSI; TBG-0#, CSG-0#, BH-0#. BDW 0 MINS. TIH TAG TOC @ 6383'. (BLM REP APPROVED TAG). LD TBG TO PLUG #2. PSI TEST CSG. NO TEST. PLUG #2 FROM 5728'-5549' (180')(2 3/8X4.5) M&P 14 SKS CLASS G, 15.8PPG, 1.15YIELD, 2.8BLSRY, 1.6MIX, 21DIS, 1%CAL. LD TOC, REVERSE OUT. TOOH. SIW, WOC. TIH TAG TOC @ 5531 '. (BLM REP APPROVED TAG). LD TBG TO PLUG #3. PSI TEST CSG. NO TEST. PLUG #3 FROM 4782' -4603' (180')(2 3/8X4.5) M&P 14 SKS CLASS G, 15.8PPG, 1.15YIELD, 2.8BLSRY, 1.6MIX, 17.4DIS, 1%CAL. LD TOC, REVERSE OUT. TOOH. SIW, WOC. TIH TAG TOC @ 4623'. (BLM REP APPROVED TAG). LD TBG TO PLUG #4. PSI TEST CSG. NO TEST. PLUG #4 FROM 3499' -3319 ' (180')(2 3/8X4.5) M&P 14 SKS CLASS G, 15.8PPG, 1.15YIELD, 2.8BLSRY, 1.6MIX, 12.6DIS, 1%CAL. LD TOC, REVERSE OUT. TOOH. SIW, SDFN. GAIL CLAYTON, BLM, WAS ON LOCATION.

9/22/2025 - CK PSI: TBG-0#, CSG-0#, BH-0#. BDW 0 MINS. TIH TAG TOC @ 3368' (BLM REP APPROVED TAG) LD TBG TO PLUG #5. PSI TEST CSG. NO CSG TEST. PLUG #5 FROM 3000' -2820 ' (180')(2 3/8X4.5) M&P 14 SKS CLASS G, 15.8PPG, 1.15YIELD, 2.8BLSRY, 1.6MIX, 10.7DIS, 2%CAL. LD TOC, REVERSE OUT. TOOH. SIW, WOC. TIH TAG TOC @ 2889 '. (BLM REP APPROVED TAG). LD TBG TO PLUG #6. PSI TEST CSG. NO TEST. LOST 20 # IN 5 MINS. PLUG #6 FROM 2070' - 1365' (705')(2 3/8X4.5) M&P 55 SKS CLASS G, 15.8PPG, 1.15YIELD, 11.2BLSRY, 6.5MIX, 5.1DIS, 2%CAL. LD TOC, REVERSE OUT. TOOH. SIW, WOC. TIH TAG TOC @ 1462 '. (BLM REP DISAPPROVED TAG). TOO SOFT WANTED TO APPLY ALL TBG STRING WEIGHT) PSI TEST CSG. SAME LEAK OFF. REVERSE OUT. TOOH. SIW, WOC NIGHT. SDFN. GAIL CLAYTON, BLM, WAS ON LOCATION.

9/23/2025 - CK PSI; TBG-0#, CSG-0#, BH-0#. BDW 0 MIN. PUP. TAG TOC @ 1430'. (BLM REP APPROVED TAG) ESTC CIRC W/ 2 BBLS FW. PSI TEST CSG. NO TEST. LD TBG TO PLUG #7. PLUG #7 FROM 1110' - 790' (320')(2 3/8X4.5) M&P 25 SKS CLASS G. 15.8PPG. 1.15YIELD, 5.1BLSRY, 2.9MIX, 3DIS, 2%CAL. LD TOC, REVERSE OUT. SIW. WOC. PUP. TAG **FULLERTON FEDERAL 5E**

30.045.24566 PLUG AND ABANDONMENT

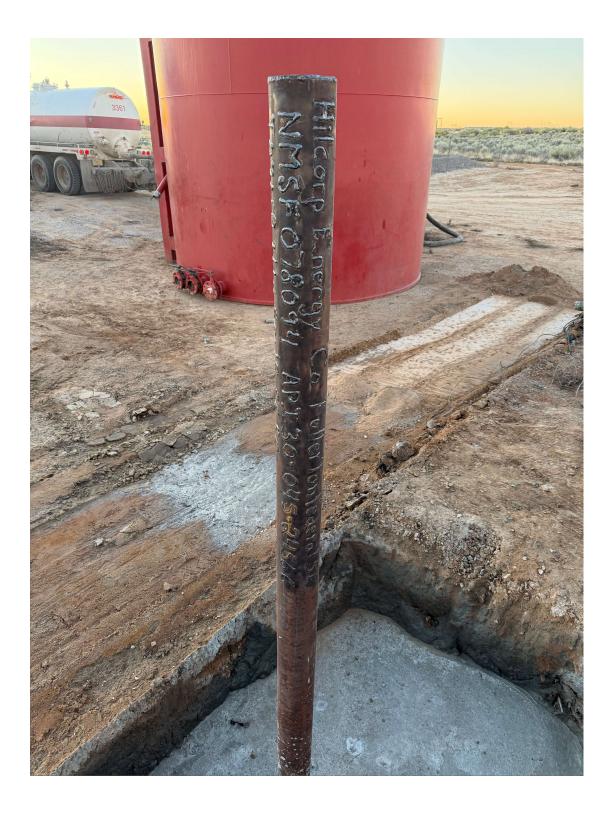
TOC @ 830'. TOOH. RU DRAKE WL. RIH W/ TG & PERF @ 565'. EST A RATE OF 1.0 BPM @ 1100#. NO CIRC. ATTEMPT TO PUMP DOWN BH. NO CIRC OR RATE. (BLM REPS APPROVED BP 50' BELOW PERFS TO SURF) RD WL. PUP TO 615'. PLUG #8 FROM 615' - 0' (2 3/8 X4.5X 8 5/8") M&P 63 SKS CLASS G, 15.8PPG, 1.15YIELD, 12.9BLSRY, 7.5MIX, 2%CAL. CIRC CMNT TO SURF, LD ALL TBG. SIW. WOC. RD RF & TBG EQUIP. ND BOP, NU WH. DIG OUT WH. CUT & REMOVE WH. FIND TOC @ SURF. WELD & INSTALL DHM @ 36.5120 N, 107.98609 W. TOP DHM & CELLAR W/ 25 SKS CLASS G, 15.8PPG, 1.15YIELD. RD P&A PKG. DRAIN EQUIP. CLEAN & SECURE LOC. DEBRIEF CREW. CREW TRAVEL TO YARD. GAIL CLAYTON, BLM, WAS ON LOCATION.

WELL WAS PLUGGED AND ABANDONED ON 9/23/2025.



Current Schematic - Version 3

91/UWI 00452456		Surface Legal Location T27N-R11W-S15	Field Name Basin Dakota	Route 0602	State/Province NEW MEXICO	Well Configuration Type Vertical	
round Elevation (ft) ,330.00		Original KB/RT Elevation (ft) 6,342.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	
n Date		Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date	
21/2004 (00:00	6,597.00	2 3/8	2.00	4.70	10/21/1980 00:00	
		Origi	nal Hole, FULLERT	ON FEDERAL #5E	[Vertical]		
MD ftKB)	TVD (ftKB)	Vertical schematic (actual)					
12.1 — 514.1 — 515.1 —	<u> </u>	PLUG #8b: Surf Csg Shoe, Plug, 9/23/2025 C 12.00-615.00; 2025-09-23 00:05; PLUG #8 F 615' - 0' (2 3/8 X4.5X 8 5/8") M&P 63 SKS C 15.8PPG, 1.15VIELD, 12.9BLSRY, 7.5MIX, 2%					
565.0 —					Surface Casing Cement,	Casing, 10/23/1980 00:00; 23; 375sx Class B, Returns at	
830.1					11 -	5/8 in; 8.10 in; 24.00 lb/ft;	
,060.0		— OJO ALAMO (OJO ALAMO (final)) ———————————————————————————————————			565-565ftKB on 9/23/2025 00:00 (SQUEEZE PERFS); 2025-09-23 PLUG #7: KRD & OJO, Plug, 9/23/2025 00:03; 830.00		
,109.9 ,430.1					-1,110.00; 2025-09-23 0 - 790' (320')(2 3/8X4.5)	0:03; PLUG #7 FROM 1110'	
1,465.9	-	FRUITLAND (FRUITLAND (fi	nal)) —		LD TOC, REVERSE OUT. PLUG #6: PC & FRD, Plu	g, 9/22/2025 00:01; 1,430.0	
,020.0		PICTURED CLIFFS (PICTURED CLIFFS (fin			-2,070.00; 2025-09-22 00:01; PLUG #6 FROM 2070' - 1365' (705')(2 3/8X4.5) M&P 55 SKS CLASS G, 15.8PPG, 1.15YIELD, 11.2BLSRY, 6.5MIX, 5.1DIS, 2% CAL.		
2,889.1		— CHACRA (CHACRA (final))			PLUG #5: CHC, Plug, 9/2 3,000.00; 2025-09-22; Pl	:2/2025 00:00; 2,889.00- LUG #5 FROM 3000' - 2820 14 SKS CLASS G, 15.8PPG,	
3,000.0					1.15YIELD, 2.8BLSRY, 1.6 PLUG #4: MV, Plug, 9/19 3,499.00; 2025-09-19 00		
3,449.1		CLIFF HOUSE (CLIFF HOUSE	(final))		CAL.	BLSRY, 1.6MIX, 12.6DIS, 1%	
4,623.0		—MANCOS (MANCOS (final))			Returns at Surface, conf	980-11-07; 1750sx Class B, irmed via CBL on 9/18/25	
,782.2 -					4603' (180')(2 3/8X4.5) N	:01; PLUG #3 FROM 4782'	
,678.1 -		—GALLUP (GALLUP (final)) —			CAL. PLUG #2: GAL , Plug, 9/ 5,728.00; 2025-09-19; Pl	19/2025 00:00; 5,531.00-	
,382.9		— GRANEROS (GRANEROS (fir	nal))		5549' (180')(2 3/8X4.5) N	M&P 14 SKS CLASS G, BLSRY, 1.6MIX, 21DIS, 1%	
,544.9		4.05 in, Cement Retaine	r, 6,545.0, 6,547.0; HILCORP 4.5"CR		PLUG #1: DK Perfs, DK 8 00:00; 6,383.00-6,545.00	k GRN, Plug, 9/18/2025	
,578.1		— DAKOTA (DAKOTA (final))			CLASS G, 15.8PPG, 1.15\ 24DIS.		
618.1			W 0 000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		1980-12-03	1550 oo.oo (renolated),	
,711.0			ill, 6,688.0, 6,711.0 > (PBTD); 6,711.00				
,798.9					2; Production, 6,800.00f	tKB; 4 1/2 in; 0.00 in; 9.50	





Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 509545

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	509545
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created E	l l	Condition Date
loren.d	e None	9/26/2025