

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-22790
2. Name of Operator Kaiser-Francis Oil Company		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED <input type="checkbox"/>
3. Address of Operator P.O. Box 21468, Tulsa, OK 74121		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>I</u> : <u>2,130</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>7</u> Township <u>19S</u> Range <u>23E</u> NMPM County <u>Eddy</u>		7. Lease Name or Unit Agreement Name Frank State
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4041' GR		8. Well Number #1
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		9. OGRID Number 12361
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		10. Pool name or Wildcat [84350] Runyan Ranch; Morrow (Gas)

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐ CLOSED-LOOP ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPS ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

Plugged Procedure: (7/1/2025-7/16/2025)

1. Cut and pull tubing f/ 7470'.
2. Set CIBP @ 7465' w/ 60 sx f/ 7465-6928. WOC & Tag TOC @ 6928'.
3. Spot 15 sx. @4610'
4. Set CIBP @ 4350' Circ hole. Test to 500# for 30 min. Ran CBL on 5 1/2" csing. Tag CIBP @ 4350 again and spot w/ 20sx.
5. Tag TOC @ 4150'. Spot 15 sx. @ 3415'.
6. Cut and pull 5 1/2" from 1715'
7. Spot 80 sx. f/ 1715'-1466'. WOC @ Tag TOC @ 1446'
8. Ran CBL on 8 5/8"
9. Spot 78 sx f/ 290' -0'.
10. Cut off wellhead below ground level. Weld on ID plate and dug out rig anchors.

Plugged date 7/16/2025.

Spud Date:

1/18/1979

Rig Release Date:

3/9/1979

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Christina Opfer

TITLE Regulatory Manager

DATE 09/18/2025

Type or print name

Christina Opfer

E-mail address ChristinaO@kfoc.net

PHONE 918-491-4468

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

KFOC

Frank State 1

Zone: Sec 7-19S-23E
TD:
Rig: Eddy, NM
Status: **GL:** **KB:**
Spud Date: **RR Date:** **First Sales:** **District:** Ardmore
AFE: **DHC:** \$0.00 **WI:** **Engineer:** Zerger
Notes: **Workover:**

Date	Activity
7/1/2025	7/1/25 RUSU. Checked PSI, 260 on tbg & 300 on csg. BD pressure. ND wellhead & NU BOP. Work on tbg to release Pkr, pumps 100 bbls of water but unable to release Pkr. SWSD TC \$6300
7/2/2025	7/2/25 Checked PSI, 0 pressure on well. Worked on tbg, try to release Pkr but unable to release it. SWSD DC \$3600; TC \$9900
7/7/2025	7/7/25 Checked PSI, light blow on tbg & light blow on csg. RU WL, RIH W/jet cutter, had a tight spot @7,359, TOH. Run back inhole W/weight bars, span jars & jet cutter, could not pass 7,359', RD WL. SWSD DC \$6800; TC \$16,700
7/8/2025	7/8/25 Checked PSI, 0 pressure on well. RU Slick Line, made a few runs W/Sampler Bailer, ran gage ring W/OD 1.75" & tag @ 7,474'. RD Slick Line. RU WL, Ran free point tools, Cut Tbg @ 7,470', RD WL. TOH W/30 jts, SWSD. DC \$9900; TC \$26,600
7/9/2025	7/9/25 Checked PSI, 0 pressure on well. TOH W/total of 236 jts. RU WL, ran gauge ring & junk basket. Set 5 1/2 CIBP @ 7,465', RD WL. TIH W/tbg, tag CIBP, mix & spot 60 scks of cmt, TOH W/3000' of pipe & WOC. TIH, tag TOC @ 6,928'. Pumped mud & TOH W/1,000' of pipe. SWSD DC \$18,000; TC \$44,600
7/10/2025	7/10/25 Checked PSI, 0 pressure on well. PU hole, locate EOT @ 4,610', mix & spot 15 scks of cmt & TOH W/tbg. PU 5 1/2 CIBP, TIH & set CIBP @ 4,350'. Relesase from tbg, circulate hole W/80 bbls of mud. Test csg to 500 psi for 30 min, had a good test. TOH W/tbg. RU WL, rag CBL from 4,300' to surface, found TOC @ 3,390', RD WL. TIH W/tbg, tag CIBP @ 4,350', mix & spot 20 scks of cmt. TOH W/tbg, SWSD DC \$15,910; TC \$60,510

KFOC

Frank State 1

7/11/2025 7/11/25
Checked PSI, TIH W/tbg, tag TOC @ 4,150'. PU hole, locate EOT @ 3,415', mix & pump 15 scks of cmt.
TOH W/tbg, SWSD

DC \$6200; TC \$66,710

7/14/2025 7/14/25
Checked PSI, 0 pressure on well. ND BOP, B-section & weld on 5 1/2 pull sub. Pulled slips, NU BOP & ran manual free point. RU WL, ran gauge ring, junk basket to 1,776' & cut csg @ 1,715'. RD WL. Work on csg, could not get free. SWSD

DC \$7140; TC \$73,850

7/15/2025 7/15/25
Checked PSI, 0 pressure on well. RU WL, cut csg @ 1,715', RD WL. LD 40 jts of csg. TIH W/tbg, locate EOT @ 1,715'. Mix & pump 80 scks of cmt, TOH & WOC. TIH, tag TOC @ 1,466', TOH W/tbg. Load csg W/fluid, RU WL. Ran CBL from 1,391' to surface, RD WL. Send CBL to OCD. SWSD

DC \$15,750; TC \$89,600

7/16/2025 7/16/25
CBL show cmt behind 8 5/8 to surface, approved by OCD. Checked PSI, 0 pressure on well. ND BOP, TIH, locate EOT @ 290', circulate well to surface W/78 scks of cmt, WOC 4 hrs. RDSU. Cut, Cap Weld ID Plate & Dig Out Anchors. Well Plugged

DC \$8720; TC \$98,320

P&A WELL DIAGRAM - 7/29/25

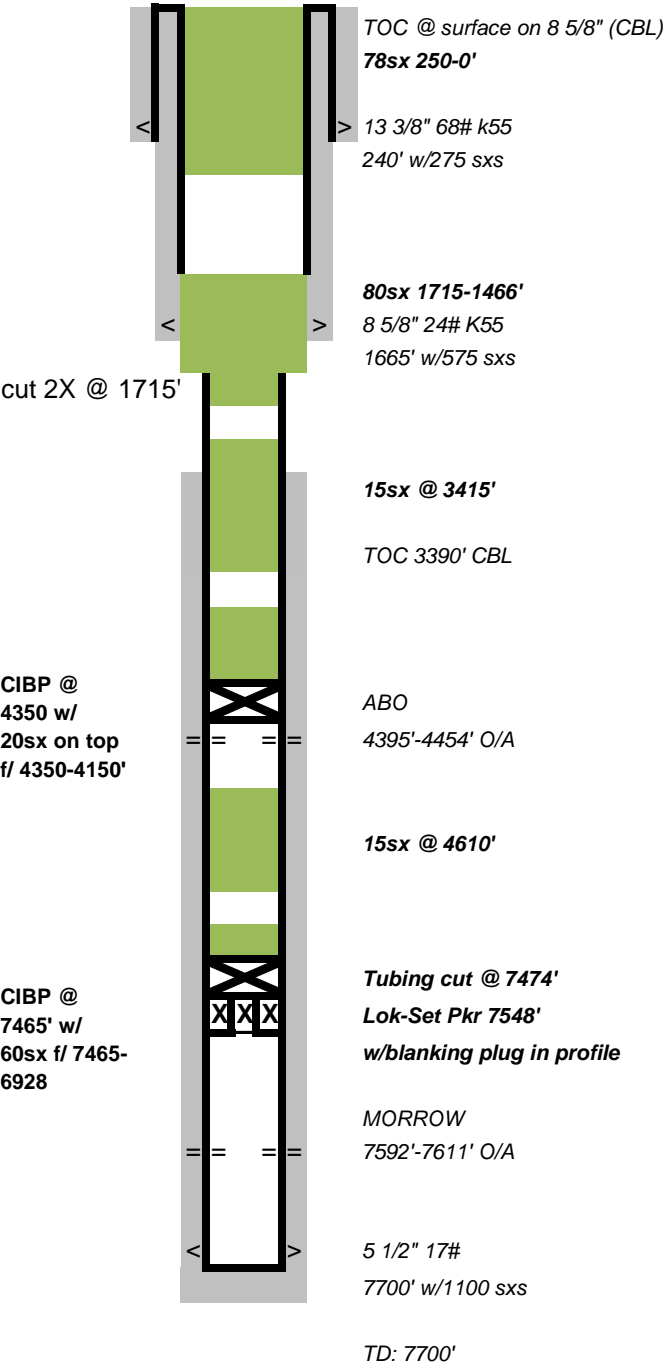
FRANK STATE #1
2130' FSL &660' FEL
SECTION 7-19S-23E
EDDY CO., NM

SPUD: 1/18/79 COMP: 6/29/79 GL: 4041' KB: 4058' TD: 7700'

COMPLETION:
PF: MORROW: 7592'-7611' (1spf)
Acid w/3300 gal MORFLO "BC" [acetic + HCL]
PF: ABO: 4395; 4402; 7; 16; 18; 20; 22; 24; 26; 40; 42; 50; 54 [4395-4454]
Acid w/2300 gal 15% NEFE
Frac w/60,000 gal Versagel 1400 + 60000# 20/40 sd
GIH w/Lokset pkr, on/off tool, 96 jts 2 3/8, Model L sliding slv w/1.875" profile, (set at 4491'), 143 jts 2 3/8", 2-6' subs, 1-2' sub. Swab ABO w/ sleeve open. Dually complete-Morrow (Tbg) and ABO (Csg)
Put on line producing 800 MCFD from Morrow

WO: 03/83: Set blanking plug in profile nipple at 7548'. Open sliding sleeve at 4491' and began flowing ABO.

WS: 7/06: Swab, rec'd 1/4 BW



**Possible potential in Strawn Sand @ 7200'. Some porosity on logs and produced a show. Some small shows in the Wolfcamp (Horizontal W/C offsets in the area). Small oil shows up hole from the producing zone: 4040' & 3840'. O/H logs aren't compelling.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 509281

CONDITIONS

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 741211468	OGRID: 12361
	Action Number: 509281
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	9/26/2025
gcordero	Submit C-103Q within one year of plugging.	9/26/2025