

Well Name: WOLF AJA FED	Well Location: T21S / R31E / SEC 25 / SENE / 32.4513652 / -103.7239924	County or Parish/State: EDDY / NM
Well Number: 5	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM61358	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001526816	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2870990

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 09/04/2025	Time Sundry Submitted: 05:45
Date Operation Actually Began: 08/07/2025	

Actual Procedure: EOG RESOURCES PLUGGED THIS WELL ON 8/20/2025 USING THE ATTACHED PROCEDURES. THIS WELL IS NOW PLUGGED AND ABANDONED.

SR Attachments

Actual Procedure

- DHM_Wolf_AJA_Federal_5_Pic_5_20250904054533.pdf
- DHM_Wolf_AJA_Federal_5_Pic_4_20250904054527.pdf
- DHM_Wolf_AJA_Federal_5_Pic_3_20250904054523.pdf
- DHM_Wolf_AJA_Federal_5_Pic_2_20250904054518.pdf
- Wolf_AJA_Federal_5_DHM_1_20250904054514.pdf
- Wolf_AJA_Federal_5__P_A_WBD__Final_20250904054508.pdf
- Wolf_AJA_Federal_5__PA_Procedure__Final__2_20250904054410.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KRISTINA AGEE	Signed on: SEP 04, 2025 05:45 AM
Name: EOG RESOURCES INCORPORATED	
Title: Senior Regulatory Administrator	
Street Address: 5509 Champions Dr.	
City: Midland	State: TX
Phone: (432) 686-6996	
Email address: KRISTINA_AGEE@EOGRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: JAMOS@BLM.GOV
Disposition: Accepted	Disposition Date: 09/23/2025
Signature: James A Amos	

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address 3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENE / 1980 FNL / 330 FEL / TWSP: 21S / RANGE: 31E / SECTION: 25 / LAT: 32.4513652 / LONG: -103.7239924 (TVD: 0 feet, MD: 0 feet)

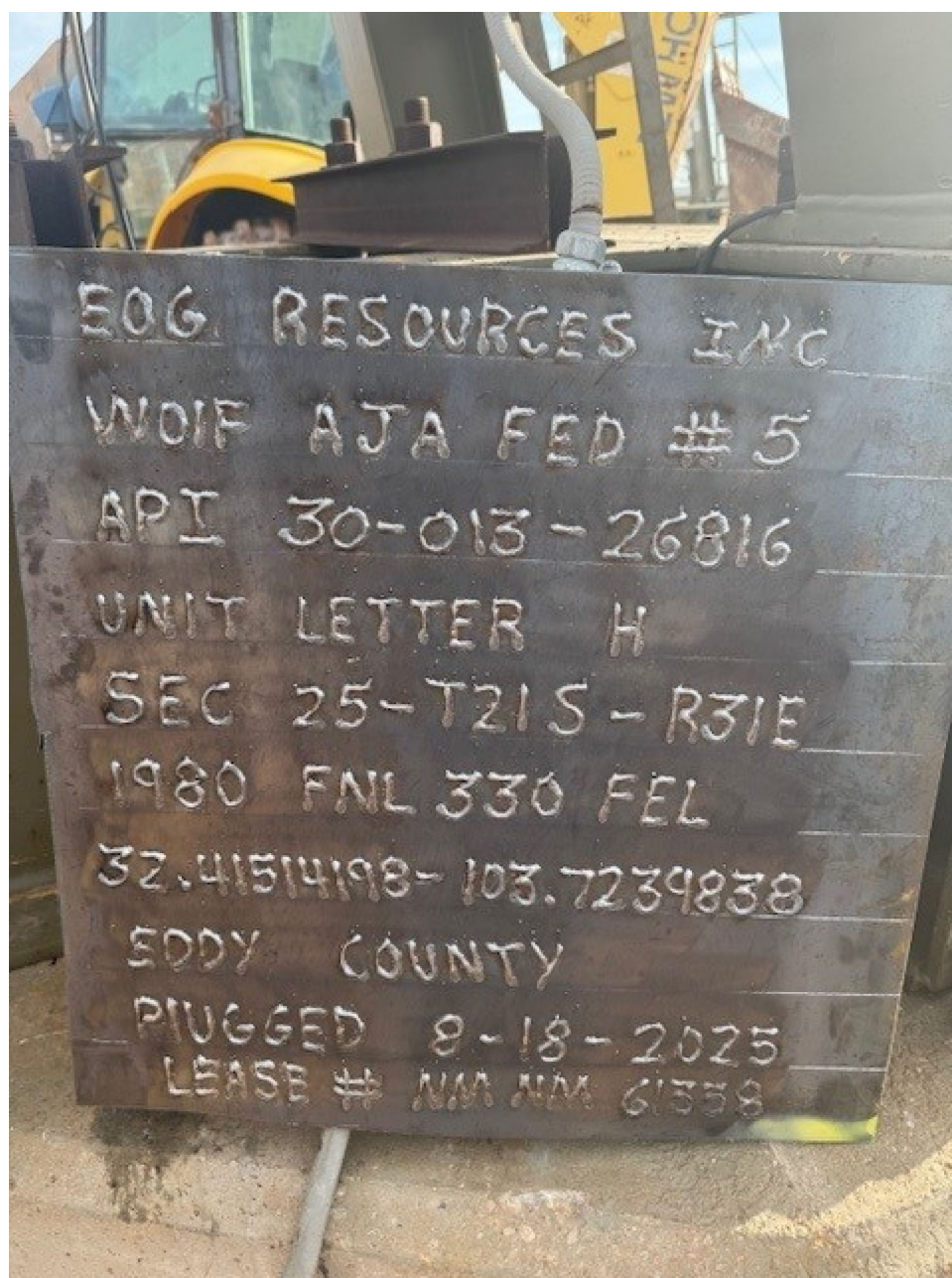
BHL: SENE / 1980 FNL / 330 FEL / TWSP: 21S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)











Cut off WH 3' below surface (08/20/25)

Proposed Wellbore Diagram:

17.500"
13.375" 54.50# @ 862

750 sx = surface

11.000"
8.625" 32.00# @ 4564

1700 sx = surface

DV @ 7356

7.875"

5.500" 17.00# @ 8550

950 s_x =

PBTD @ 8504

TD @ 8550

Perf & Sqz @ 250 100 sx Class C (250 to 0) Surface Cap (08/19/25)

WOC TAG @ 615 (08/19/25)

Perf & Sqz @ 912 180 sx Class C (912 to 660) Surface Shoe (08/16/25)

WOC TAG @ 1085 (08/16/25)

Perf & Sqz @ 1900 180 sx Class C (1900 to 1096) TOC LOG (08/16/25)

WOC TAG @ 1932 (08/16/25)

Balanced Plug 175 sx Class C (2932 to 1901) - Bell Canyon Formation, Int. Shoe, DV, R-111-P (08/15/25)

WOC TAG @ 2932 (08/15/25)

Balanced Plug 175 sx Class C (4617 to 2932) - Bell Canyon Formation, Int. Shoe, DV, R-111-P (08/15/25)

Balanced Plug 25 sx Class C (5599 to 5316) - Cherry Canyon Formation (08/15/25)

WOC TAG @ 6344 (08/15/25)

Top of 25sx Class C Spot (6570 to 6344) (08/14/25)

CIBP @ 6588, TAG - CIBP rule (08/14/25)

Open Perfs 6638-6652

Open Perfs 6738-6762

Open Perfs 7054-7103

Open Perfs 7274-7276

WOC TAG @ 6772 (08/14/25)

Balanced Plug 55 sx Class C (7413 to 6772) - DV Tool (08/13/25)

Open Perfs 8197-8227

Open Perfs 8352-8444

Spot Additional 25 sx Class H WOC, TAG @ 8230 (08/13/25)

WOC TAG, No TAG, Spot Additional 25 sx Class H WOC No TAG (08/12/25)

Balanced Plug 25 sx Class H (8489 to 8263) - Bone Spring Formation (08/12/25)

<u>Formation Tops</u>	
T of Salt	1,146
B of Salt	3,950
Rustler	826
Bell Canyon	4,476
Cherry Canyon	5,547
Brushy Canyon	7,274
Leonard	-
Bone Spring	8,466
Wolfcamp	
Cisco	-
Canyon	-
Strawn	-
Atoka	-
Morrow	-

Not to Scale

By: AEC 8/20/25



Wolf AJA Federal #5 – P&A Procedure

H-25-21S-31E

API # 30-015-26816

1. 08/07/2025 – MIRU well service unit. Spotting rig and removed flowlines and pumping unit equipment. Begin tripping out of hole with pumping unit rods.
2. 08/08/2025 – Continued tripping out of hole and laying down pumping unit rods. Finished laying down rods and pump. Rigged up and being pulling production tubing. Rigged up wireline to punch holes in tubing to drain tubing while pulling out of hole. Begin pulling tubing out of hole
3. 08/09/2025 – Continued tripping out of hole with tubing. Laid down all production tubing. All rods and production tubing recovered. Trip in hole with plugging tubing work string.
4. 08/12/2025 – Plug #1, 25sx Class H (8489 to 8263), WOC, TAG. Did not tag. Run in hole spot additional 25 sx Class H, WOC, TAG.
5. 08/13/2025 – TIH did not tag. Pump cotton seed to plug existing perforations. Spot 25 sx Class H, WOC, TAG. TAG @ 8230. Pumped circulating fluid. Plug #2, 55 sx Class C (7413 to 6772), WOC, TAG.
6. 08/14/2025 – TAG @ 6772. CIBP @ 6588. TAG. Run CBL. CBL TOC @ 1980. TIH with tubing and circulate fluid again. Plug #3, 25 sx Class C (6570 to 6344), WOC, TAG.
7. 08/15/2025 – TAG @ 6344. Plug #4, 28 sx Class C (5599 to 5316) No TAG required. Plug #5, R-111-P, 175 sx Class C (4617 to 2932), WOC, TAG. TAG @ 2932. Plug #5 continued, R-111-P, 102 sx Class C (2932 to 1901), WOC, TAG.
8. 08/16/2025 – TAG @ 1932. Perf and squeeze @ 1900. Circulate up 8 5/8 casing. RIH with PKR, and squeeze. Plug #6, 180 sx Class C, R-111-P (1906 to 1096), WOC, TAG. TAG @ 1085. Perf and Squeeze at 912. Set pkr. Squeeze. Plug #7, 60 sx Class C (912 to 660), WOC, TAG.
9. 08/19/2025 – TAG @ 615. Perf at 250. Squeeze. Plug #8, 100 sx Class C (250 to 0). Confirmed surface cement. Pictures.
10. 08/20/2025 – Dig up wellhead and cut off. Cap. RDMO.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 509477

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 509477
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/26/2025