

Well Name: CAL-MON	Well Location: T23S / R31E / SEC 35 / NWNE / 32.2672419 / -103.7474859	County or Parish/State: EDDY / NM
Well Number: 9	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM19199	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001527206	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2872709

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 09/09/2025	Time Sundry Submitted: 03:11
Date Operation Actually Began: 08/04/2025	

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 8/23/2025.

SR Attachments

Actual Procedure

CAL_MON_009_PA_SR_SUB_9.9.2025_20250909145500.pdf

Well Name: CAL-MON	Well Location: T23S / R31E / SEC 35 / NWNE / 32.2672419 / -103.7474859	County or Parish/State: EDDY / NM
Well Number: 9	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM19199	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001527206	Operator: OXY USA INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: SEP 09, 2025 03:11 PM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: JAMOS@BLM.GOV
Disposition: Accepted	Disposition Date: 09/22/2025
Signature: James A Amos	

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNE / 330 FNL / 2310 FEL / TWSP: 23S / RANGE: 31E / SECTION: 35 / LAT: 32.2672419 / LONG: -103.7474859 (TVD: 0 feet, MD: 0 feet)

BHL: NWNE / 330 FNL / 2310 FEL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

FINAL WELLBORE

PERF AT 140'. NO RATE. SPOT 25 SX
CMT 197' TO SURFACE.

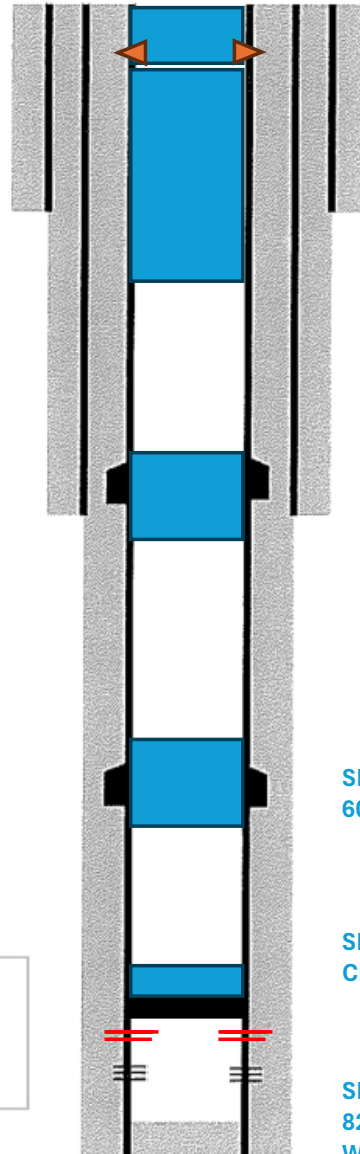
Cal Mon #009
API No. 30-015-27206

SPOT 95 SX CMT 1134'-200'.

SPOT 65 SX CMT 4475'-3817'. TAG AT
3845'.

Perfs Added 10/2/18
7036'-7045'
7760'-7770'
8039'-8052'

PBTD - 8322'



TD - 8370' TVD

Spud 12/06/1992

17-1/2" hole @ 815'
13-3/8" 54.5# csg @ 815'
w/ 950 sx-TOC-Surf-Circ.

11" hole @ 4270'
8-5/8" 32# csg @ 4270'
w/ 1850 sx-TOC-Surf-Circ.

7-7/8" hole @ 8370'
5-1/2" 15.5# & 17# csg @ 8370'
w/ 1680 sx-TOC-Surf-Circ
DV Tool @ 6174' & 3971'

SPOT 32 SX CMT 6224'-5900'. TAG AT
6063'.

SET CIBP AT 6990'. DUMP BAIL 5 SX
CMT.

Perfs 8102' - 8198'

SPOT 32 SX CMT 8263'-7975'. TAG AT
8263'. NOTIFY BLM AND OK TO RIH
WITH NEXT CIBP.

CAL MON 9
30-015-27206
PA JOB NOTES

Start Date	Remarks
8/4/2025	Rig crew traveled to Patton 17 Federal #4.
8/4/2025	Performed pre-trip inspection of Key 94 plugging package. Crew found a busted hydraulic hose. Replace hose.
8/4/2025	Move plugging package from Patton 17 Federal #4 to CAL-MON #9.
8/4/2025	Held JSA safety meeting. Covered spotting in/rigging up. Install LO/TO.
8/4/2025	Rig up pulling unit.
8/4/2025	Spot in catwalk and pipe racks.
8/4/2025	Perform daily rig inspection. Flag dogs and function test COFO.
8/4/2025	Lunch.
8/4/2025	Load and test tubing to 1000 psi and held. Bleed off.
8/4/2025	Unseat pump.
8/4/2025	Lower rig floor, install handrails, and rig up tongs.
8/4/2025	Pump 10 bbls brine down tubing.
8/4/2025	POOH laying down 19 - 1.25" fiberglass rods, 93 - 1" fiberglass rods, 39 - 1" steel rods, 113 - .875" steel rods, 4' stabilizer sub, and pump.
8/4/2025	Secure well Shut down.
8/4/2025	Rig crew traveled to Key yard.
8/5/2025	Rig crew traveled to location.
8/5/2025	Held JSA safety meeting. Covered ND wellhead, NU BOP, and hot water tubing.
8/5/2025	Perform daily rig inspection. Flag dogs and function test COFO.
8/5/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
8/5/2025	Change handling equipment from rods to tubing. Rig down tongs, remove handrails, and raise rig floor.
8/5/2025	Rig up hot oiler. Pump 75 bbls hot water down tubing. Rig down hot oiler.
8/5/2025	Unload and function test BOP.
8/5/2025	Nipple down wellhead.
8/5/2025	Nipple up BOP.
8/5/2025	Lower rig floor, install handrails, and rig up tongs.
8/5/2025	Release TAC and POOH with 140 jts.
8/5/2025	Lunch / Review JSA
8/5/2025	POOH with 109 jts, 4' sub, 2 jts, TAC, 6 jts, SN, 1 jt 3.5", and slotted MA.
8/5/2025	RIH tallying 254 jts from derrick. EOT @ 8007'.
8/5/2025	Secure well Shut down.
8/5/2025	Crew traveled to Key yard.
8/6/2025	Rig crew traveled to location.
8/6/2025	Held JSA safety meeting. Covered picking up tubing and pumping cement.

8/6/2025	Perform daily rig inspection. Flag dogs and function test COFO.
8/6/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
8/6/2025	Pick up 8 jts and tag @ 8263' with 262 jts. Notify BLM and received approval to spot.
8/6/2025	Pump 140 bbls FW and spot 32 sx (6.72 bbls) 15.6# class h cement. Displace to 7975' with 45.5 bbls FW.
8/6/2025	POOH laying down 10 jts and 50 jts to derrick.
8/6/2025	WOC.
8/6/2025	RIH and tag @ 8263'. (No cement). Notify BLM and wait on response. Jonathan Smarsh of BLM approved to go ahead and RIH with CIBP.
8/6/2025	POOH laying down 40 jts.
8/6/2025	POOH with 222 jts to derrick.
8/6/2025	RIH with CIBP on MST, perforated SN, and 40 jts.
8/6/2025	Secure well Shut down.
8/6/2025	Rig crew traveled to Key yard.
8/7/2025	Rig crew traveled to location.
8/7/2025	Held JSA safety meeting. Covered RIH and circulating.
8/7/2025	Perform daily rig inspection. Flag dogs and function test COFO.
8/7/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
8/7/2025	Continue RIH with CIBP and 182 jts. Total of 222 jts. Set CIBP @ 6990'.
8/7/2025	Circulate 150 bbls brine.
8/7/2025	Test casing to 500 psi and held for 30 min. Bleed off.
8/7/2025	POOH with 222 jts and lay down MST.
8/7/2025	Rig up Mojave wireline and lubricator. RIH with logging tool. Run CBL from 6990' to surface. RIH and dump bail 5 sx of cement on top of CIBP with 3 runs. Rig down wireline and lubricator.
8/7/2025	RIH with 4' perf sub and 80 jts.
8/7/2025	Secure well Shut down.
8/7/2025	Rig crew traveled to Key yard.
8/8/2025	Rig crew traveled to location.
8/8/2025	Held JSA safety meeting. Covered RIH and laying down tubing.
8/8/2025	Perform daily rig inspection. Flag dogs and function test COFO.
8/8/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
8/8/2025	Continue RIH with 141 jts. EOT @ 6934' with 221 jts total.
8/8/2025	Circulate 120 bbls salt gel.
8/8/2025	Lay down 24 jts.
8/8/2025	EOT @ 6224'. Spot 32 sx (7.52 bbls) 14.8# class c cement. Displace to 5900' with 33.6 bbls salt gel.
8/8/2025	POOH laying down 10 jts and pull 50 jts to derrick.
8/8/2025	WOC.
8/8/2025	RIH with 55 jts and tag TOC @ 6063'. Notify BLM.
8/8/2025	POOH laying down 51 jts.
8/8/2025	EOT @ 4475' with 142 jts. Spot 65 sx (15.28 bbls) 14.8# class c cement. Displace to 3817' with 21.5 bbls salt gel.

8/8/2025	POOH laying down 20 jts and pull 50 jts to derrick.
8/8/2025	Secure well Shut down.
8/8/2025	Rig crew traveled to Key yard.
8/11/2025	Rig crew traveled to location.
8/11/2025	Held JSA safety meeting. Covered RIH and pumping cement.
8/11/2025	Perform daily rig inspection. Flag dogs and function test COFO.
8/11/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
8/11/2025	RIH with 50 jts and tag TOC @ 3845' with 122 jts. Notify BLM.
8/11/2025	POOH laying down 86 jts.
8/11/2025	EOT @ 1134' with 36 jts. Spot 95 sx (22.33 bbls) 14.8# class c cement.
8/11/2025	Displace to 200' with 1 bbl.
8/11/2025	POOH laying down 36 jts.
8/11/2025	WOC.
8/11/2025	RIH and tag TOC @ 199' with jt #7 . Set packer @ 40' with 1 jt and 6' sub.
8/11/2025	Rig up wireline and RIH with 1 9/16" perf guns. Perforate casing @ 140'.
8/11/2025	POOH and rig down wireline.
8/11/2025	Attempt to establish injection rate. Pressured up to 1500 psi, surged and pressured back up to 1500 psi. Notify BLM.
8/11/2025	Pick up 6 jts and 8' sub. EOT @ 197'. Circulate 25 sx (5.87 bbls) 14.8# class c cement to surface. Lay down 6 jts and sub. Top off well.
8/11/2025	Rig down tongs, remove handrails, and raise rig floor.
8/11/2025	Nipple down BOP.
8/11/2025	Rig down pulling unit and cementing equipment.
8/11/2025	Rig crew traveled to Key yard.
8/23/2025	CUT AND CAP WHD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 509727

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 509727
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/26/2025