

Well Name: CAL-MON	Well Location: T23S / R31E / SEC 35 / SESE / 32.2561936 / -103.7414898	County or Parish/State: EDDY / NM
Well Number: 17	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM19199	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001528024	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2872712

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 09/09/2025	Time Sundry Submitted: 03:12
Date Operation Actually Began: 08/12/2025	

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 8/30/2025.

SR Attachments

Actual Procedure

CAL_MON_017_PA_SR_SUB_9.9.2025_20250909151235.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: SEP 09, 2025 03:12 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: HoustonState: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 09/22/2025

Signature: James A Amos

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well		5. Lease Serial No.
<input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 930 FSL / 460 FEL / TWSP: 23S / RANGE: 31E / SECTION: 35 / LAT: 32.2561936 / LONG: -103.7414898 (TVD: 0 feet, MD: 0 feet)

BHL: SESE / 930 FSL / 460 FEL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

CAL-MON 017**FINAL WELLBORE**

30-015-28024-0000

Eddy

String 1

OD 10.75 in, 40.5# J-55 ST&C
TD 865 ft
TOC 0 ft, 125 SX CIRC

String 2

OD 7.625 in, 26.4# N-80 ST&C
TD 4375 ft
TOC 0 ft, 120 SX CIRC

Delaware 4480'
Bell Canyon 4509'

Cherry Canyon 5399'

DV Tool
Top 6210 ft

Brushy Canyon 6658'

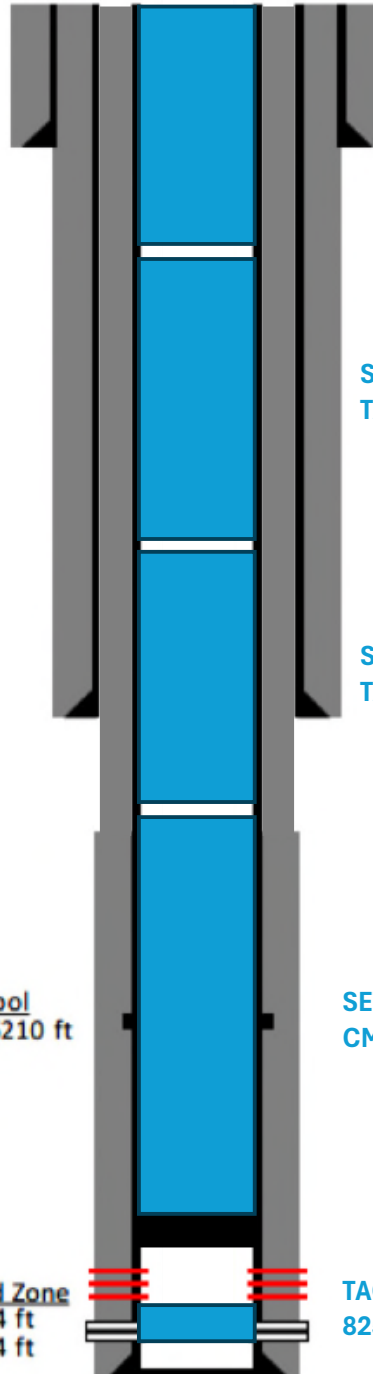
String 3

OD 4.5 in, 11.6 J-55 & N-80 LT&C
TD 8440 ft
TOC 5088 ft
PBTD 8399 ft

PERFS ADDED 7/16/06
6712'-7478'

Bone Spring 8320'

Prod Zone
8214 ft
8254 ft



SPOT 115 SX CMT 1757'
TO SURFACE.

SPOT 115 SX CMT 3446'-1739'.
TAG AT 1757'.

SPOT 105 SX CMT 4934'-3342'.
TAG AT 3446'.

SET CIBP AT 6662'. SPOT 117 SX
CMT 6661'-4867'. TAG AT 4934'.

TAG AT 8255'. SPOT 25 SX CMT
8255'-7920'. TAG AT 7956'.

CAL MON #017**30-015-28024****PA JOB NOTES**

Start Date	Remarks
8/12/2025	Rig crew traveled to Cal-Mon 009.
8/12/2025	Perform pre-trip inspection of Key 94 plugging package.
8/12/2025	Move Key 94 plugging package to Cal-Mon 17.
8/12/2025	Held JSA safety meeting. Covered spotting in and rigging up. Install LO/TO.
8/12/2025	Spot in and rig up pulling unit. Flag dogs and function test COFO.
8/12/2025	Open well 60 psi on casing, 40 psi on tubing, 0 psi on surface, and intermediate. Bleed off.
8/12/2025	Test tubing to 500 psi and held. Bleed off.
8/12/2025	Lower rig floor, install handrails, and rig up tongs.
8/12/2025	Lay down polished rod. Unseat pump and lay down 5 - 1" fiberglass rods. Pick up polished rod.
8/12/2025	Rig up hot oiler. Pump 70 bbls hot water down tubing. Rig down hot oiler.
8/12/2025	POOH laying down 50 - 1" fiberglass rods.
8/12/2025	Lunch / Review JSA.
8/12/2025	Continue POOH laying down 70 - 1" fiberglass rods, 128 - 7/8" steel rods, pump, and 20' gas anchor.
8/12/2025	Change handling equipment from rods to tubing. Remove handrails and raise rig floor.
8/12/2025	Secure well Shut down.
8/12/2025	Rig crew traveled to Key yard.
8/13/2025	Crew attended Key safety meeting.
8/13/2025	Rig crew traveled to location.
8/13/2025	Held JSA safety meeting. Covered ND wellhead and NU BOP.
8/13/2025	Perform daily rig inspection. Flag dogs and function test COFO.
8/13/2025	Open well 60 psi on casing, 40 psi on tubing, 0 psi on surface and intermediate. Bleed off.
8/13/2025	Pumped 15 bbls brine down casing and 10 bbls down tubing. Well went on vacuum.
8/13/2025	Function test BOP.
8/13/2025	Nipple down wellhead.
8/13/2025	Nipple up BOP.
8/13/2025	Lower rig floor and install handrails.
8/13/2025	Release TAC and POOH with 259 jts, SN, slotted SN, TAC, MA, 2 jts, and BP.
8/13/2025	Lunch.
8/13/2025	Review JSA. Covered RIH and pumping cement.
8/13/2025	RIH with 4' perf sub and 258 jts from derrick. Tally tubing.
8/13/2025	Tally and pick up 10 jts. Tag @ 8255' with 268 jts. Notify BLM and received approval to spot cement.

8/13/2025	EOT @ 8255'. Pump 100 bbls FW, followed by 25 sx (5.25 bbls) 15.6# Class H Cement. Displace to 7920' with 30 bbls FW.
8/13/2025	POOH with 50 jts to derrick.
8/13/2025	Secure well Shut down.
8/13/2025	Rig crew traveled to Key yard.
8/14/2025	Rig crew traveled to location.
8/14/2025	Held JSA safety meeting. Covered tripping pipe.
8/14/2025	Perform daily rig inspection. Flag dogs and function test COFO.
8/14/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
8/14/2025	RIH with 40 jts and tag TOC @ 7956'. Notify BLM. Spoke with Roberta Thompson of BLM and received approval to set CIBP @ 6662' instead of 8164' due to top perf @ 6712'.
8/14/2025	POOH with a total of 216 jts to derrick.
8/14/2025	Lay down 51 jts.
8/14/2025	Perform BOP closing drill / Water break.
8/14/2025	RIH with 4 1/2" CIBP on MST and 216 jts. Set CIBP @ 6662'.
8/14/2025	Circulate 110 bbls brine.
8/14/2025	Test casing to 500 psi and held for 30 minutes. Notify BLM.
8/14/2025	POOH with 216 jts to derrick.
8/14/2025	Top off well with brine.
8/14/2025	Secure well Shut down.
8/14/2025	Rig crew traveled to Key yard.
8/15/2025	Rig crew traveled to location.
8/15/2025	Held JSA safety meeting. Covered rigging up 3rd party wireline.
8/15/2025	Perform daily rig inspection. Flag dogs and function test COFO.
8/15/2025	Rig up Mojave wireline and run CBL log from 6662' to surface. Rig down wireline.
8/15/2025	RIH with 216 jts. EOT @ 6661'.
8/15/2025	Lunch.
8/15/2025	Spot 117 sx (27.5 bbls) 14.8# class c cement. Displace to 4867' with 18.5 bbls salt gel.
8/15/2025	POOH with 50 jts to derrick.
8/15/2025	Lay down 55 jts.
8/15/2025	Secure well Shut down.
8/15/2025	Rig crew traveled to Key yard.
8/16/2025	Rig crew traveled to location.
8/16/2025	Held JSA safety meeting. Covered RIH.
8/16/2025	Perform daily rig inspection. Flag dogs and function test COFO.
8/16/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
8/16/2025	RIH with 50 jts from derrick. Tag TOC @ 4934' with 160 jts. BLM witnessed tag.
8/16/2025	Perform BOP closing drill.
8/16/2025	Circulate 70 bbls salt gel.
8/16/2025	EOT @ 4934'. Spot 105 sx (24.68 bbls) 14.8# class c cement. Displace to 3342" with 12.5 bbls.
8/16/2025	POOH with 50 jts to derrick.

8/16/2025	Lay down 50 jts.
8/16/2025	Secure well Shut down.
8/16/2025	Rig crew traveled to Key yard.
8/18/2025	Rig crew traveled to location.
8/18/2025	Held JSA safety meeting. Covered RIH.
8/18/2025	Key ordered replacement parts, are going to fix equipment and be ready to continue operations in the morning. (No cost to Oxy).
8/18/2025	Rig crew traveled to Key yard.
8/19/2025	Rig crew traveled to location.
8/19/2025	Held JSA safety meeting. Covered RIH and pumping cement.
8/19/2025	Perform daily rig inspection. Flag dogs and function test COFO.
8/19/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
8/19/2025	RIH and Tag TOC @ 3446'.
8/19/2025	EOT @ 3446'. Spot 115 sx (27.03 bbls) 14.8# Class C Cement. Displace to 1739' with 6.2 bbls salt gel.
8/19/2025	POOH with 50 jts to derrick.
8/19/2025	POOH laying down 50 jts.
8/19/2025	WOC. Crew changed out tubing line while WOC.
8/19/2025	RIH and Tag TOC @ 1757' with 57 jts.
8/19/2025	EOT @ 1757'. Circulate 115 sx (27.03 bbls) Class C Cement to surface.
8/19/2025	POOH laying down 57 jts.
8/19/2025	Remove handrails and raise rig floor.
8/19/2025	Nipple down BOP.
8/19/2025	Top off well with cement. Washup.
8/19/2025	Rig down Key 94 plugging package. Clean location.
8/19/2025	Perform pre-trip inspection and move Key 94 plugging package to Cal-Mon 19. Spot in.
8/19/2025	Rig crew traveled to Key yard.
8/30/2025	CUT AND CAP WHD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 509721

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 509721
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/26/2025