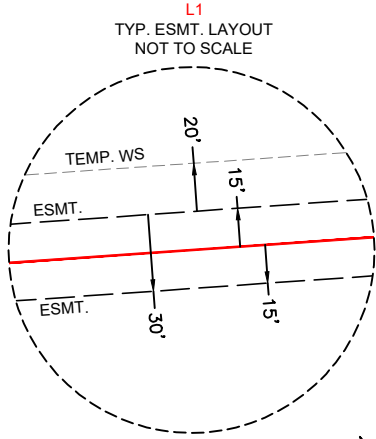


LEGEND

- SECTION LINE  
PROPOSED CENTERLINE PIPELINE EASEMENT  
EXISTING PAD  
EXISTING OVERHEAD ELECTRIC  
EXISTING ROAD  
EXISTING PIPELINE  
EXISTING WATER LINE  
EXISTING GAS LINE  
EXISTING FLOW LINE  
EXISTING WELL  
FOUND MONUMENT AS NOTED  
FIP FOUND IRON PIPE  
P.O.B. POINT OF BEGINNING  
P.O.T. POINT OF TERMINUS

SECTION 17  
OWNER: B.L.M.

TOWNSHIP 25 SOUTH,  
RANGE 30 EAST  
N.M.P.M.



PLU 464H, PLU CVX JV PC 021H, AND PLU CVX JV RR 010H TO PLU CVX JV PC 001H  
PROPOSED PIPELINE DESCRIPTION:

SURVEY OF A STRIP OF LAND 30.0 FEET WIDE AND 66.63 FEET, 4.04 RODS, OR 0.01 MILES IN LENGTH CROSSING SECTION 17, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET RIGHT AND 15.0 FEET LEFT OF THE ABOVE PLATTED CENTERLINE SURVEY, COMPRISING OF 0.05 OF AN ACRE AND DIVIDED IN EACH QUARTER QUARTER AS FOLLOWS:

SE/4 SE/4 OF SECTION 17 = 66.63 FEET = 4.04 RODS = 0.05 OF AN ACRE

LINE TABLE		
LINE	BEARING	LENGTH
L1	N85°59'10"E	66.63'

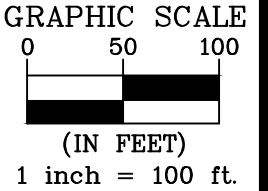
TOTAL LENGTH =  
66.63 FEET OR 4.04 RODS

GENERAL NOTES

- BEARINGS AND COORDINATES SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATES SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983.
- LATITUDE AND LONGITUDE VALUES SHOWN HEREON ARE RELATIVE TO THE NORTH AMERICAN DATA (NAD83).

I, MARK DILLON HARP, NEW MEXICO PROFESSIONAL SURVEYOR NO. 23786, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

MARK DILLON HARP  
NEW MEXICO PROFESSIONAL LAND SURVEYOR  
NO. 23786



AN EXHIBIT OF:

A PROPOSED CENTERLINE OF A  
30' PIPELINE EASEMENT FOR:  
*XTO PERMIAN OPERATING, LLC.*  
PLU 464H, PLU CVX JV PC 021H, AND PLU CVX  
JV RR 010H TO PLU CVX JV PC 001H PIPELINE  
SITUATED IN SECTION 17, TOWNSHIP 25 SOUTH, RANGE  
30 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO



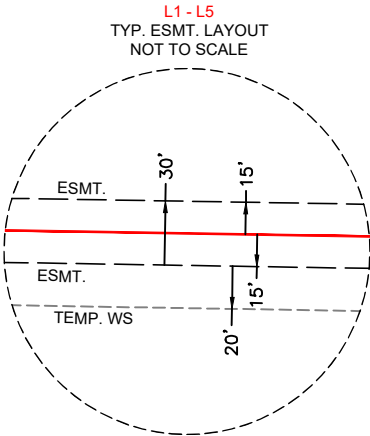
505 Pecan Street, Ste 201, Fort Worth, TX 76102 ph:817.865.5344 manhard.com  
Texas Board of Professional Engineers & Land Surveyors  
Reg. No. F-10194754 (Surv), F-22053 (Eng)

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REVISION NO.: NO	SHEET: 1 OF 1
DRAWN BY: AI	FIELD CREW: RD
SCALE: 1" = 100'	PROJECT NO.: 618.013003.00-20
CHECKED BY: DB	DATE: 5/29/2025



P:\618.013\_XTO\_Eneray - NM\003\_Poker Lake Unit\00 - Poker Lake Unit\Wells\ -20 - Pierce Canyon 17 Flowlines\DWG\PLU 6H TO 1H PIPELINES.dwg



PLU CVX JV RR 006H TO PLU CVX JV PC 001H PROPOSED PIPELINE DESCRIPTION:

SURVEY OF A STRIP OF LAND 30.0 FEET WIDE AND 891.20 FEET, 54.01 RODS, OR 0.17 MILES IN LENGTH CROSSING SECTIONS 17, 20, AND 21, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET RIGHT AND 15.0 FEET LEFT OF THE ABOVE PLATTED CENTERLINE SURVEY, COMPRISING OF 0.62 OF AN ACRE AND DIVIDED IN EACH QUARTER QUARTER AS FOLLOWS:

NW/4 NW/4 OF SECTION 21 = 229.51 FEET = 13.91 RODS = 0.16 OF AN ACRE  
NE/4 NE/4 OF SECTION 20 = 134.58 FEET = 8.16 RODS = 0.10 OF AN ACRE  
SE/4 SE/4 OF SECTION 17 = 527.11 FEET = 31.94 RODS = 0.36 OF AN ACRE

LINE TABLE		
LINE	BEARING	LENGTH
L1	N89°02'56"W	233.35'
L2	N53°54'19"W	34.15'
L3	N08°18'52"W	506.64'
L4	N53°47'13"W	30.07'
L5	S85°44'16"W	86.99'
TOTAL LENGTH = 891.20 FEET OR 54.01 RODS		

GENERAL NOTES

1. BEARINGS AND COORDINATES SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATES SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983.
2. LATITUDE AND LONGITUDE VALUES SHOWN HEREON ARE RELATIVE TO THE NORTH AMERICAN DATA (NAD83).

I,MARK DILLON HARP, NEW MEXICO PROFESSIONAL SURVEYOR NO. 23786, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PREFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

MARK DILLON HARP  
NEW MEXICO PROFESSIONAL LAND SURVEYOR  
NO. 23786



AN EXHIBIT OF:

A PROPOSED CENTERLINE OF A  
30' PIPELINE EASEMENT FOR:

*XTO PERMIAN OPERATING, LLC.*  
PLU CVX JV RR 006H TO PLU CVX JV PC 001H PIPELINE  
SITUATED IN SECTIONS 17, 20, AND 21, TOWNSHIP 25 SOUTH, RANGE 30  
EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO

505 Pecan Street, Suite 201, Fort Worth, TX 76102  
ph:682.882.4570 manhard.com  
Texas Board of Professional Engineers &  
Land Surveyors Reg. No. F-10194754 (Surv), F-22053 (Eng)

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CHECKED BY: <b>RE</b>	DATE: <b>6/2/2025</b>	SCALE: <b>1" = 100'</b>	PROJECT NO.: <b>618.013003.00-20</b>
DRAWN BY: <b>AI</b>	FIELD CREW: <b>RD</b>	REVISION NO.: <b>NO</b>	SHEET: <b>2 OF 2</b>

<b>Well Name:</b> POKER LAKE UNIT CVX JV PC	<b>Well Location:</b> T25S / R30E / SEC 17 / SESE / 32.123951 / -103.8959351	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 1H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC064894A	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b> NMNM71016W
<b>US Well Number:</b> 300153663500S1	<b>Operator:</b> XTO PERMIAN OPERATING LLC	

Notice of Intent

**Sundry ID:** 2857694

**Type of Submission:** Notice of Intent                      **Type of Action:** Surface Disturbance

**Date Sundry Submitted:** 06/12/2025                      **Time Sundry Submitted:** 09:31

**Date proposed operation will begin:** 07/14/2025

**Procedure Description:** XTO Permian Operating, LLC respectfully requests to construct, operate, and maintain a thirty (30) foot wide easement containing up two 10" or less buried composite flexpipe or steel flowlines with a maximum safety pressure rating of 1400 psi (operating pressure: 750 psi) for transport of oil, gas, and produced water will be required to maintain existing production at the PC #001H. Additionally, there will be one (1) fiber optic line buried within the ditch. Surface disturbance associated with the proposed pipelines: 957.83' in length, being .67 acres. Plats attached.

Surface Disturbance

**Is any additional surface disturbance proposed?:** No

NOI Attachments

Procedure Description

- 618.013003.00\_20\_XTO\_PLU\_6H\_TO\_1H\_PIPELINE\_FINAL\_6\_2\_2025\_20250612093012.pdf
- 618.013003.00\_20\_XTO\_PLU\_464H\_21H\_10H\_TO\_1H\_PIPELINE\_FINAL\_5\_29\_2025\_20250612093009.pdf

Received by OCD: 9/22/2025 9:20:26 AM

Page 5 of 9

Well Name: POKER LAKE UNIT CVX JV PC	Well Location: T25S / R30E / SEC 17 / SESE / 32.123951 / -103.8959351	County or Parish/State: EDDY / NM
Well Number: 1H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC064894A	Unit or CA Name:	Unit or CA Number: NMNM71016W
US Well Number: 300153663500S1	Operator: XTO PERMIAN OPERATING LLC	

Conditions of Approval

Specialist Review

2870506\_COAs\_20250917145116.pdf

Authorized

618.013003.00\_20\_XTO\_PLU\_6H\_TO\_1H\_PIPELINE\_FINAL\_6\_2\_2025\_20250917152743.pdf  
618.013003.00\_20\_XTO\_PLU\_464H\_21H\_10H\_TO\_1H\_PIPELINE\_FINAL\_5\_29\_2025\_20250917152722.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RANELL (RUSTY) KLEIN	Signed on: JUN 12, 2025 09:30 AM
Name: XTO PERMIAN OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 6401 HOLIDAY HILL ROAD BLDG 5	
City: MIDLAND	State: TX
Phone: (432) 620-6700	
Email address: RANELL.KLEIN@EXXONMOBIL.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: BOBBY BALLARD	BLM POC Title: Natural Resource Specialist
BLM POC Phone: 5752342235	BLM POC Email Address: BBALLARD@BLM.GOV
Disposition: Approved	Disposition Date: 09/17/2025
Signature: Cody R. Layton	

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
☐ Oil Well    ☐ Gas Well    ☐ Other

2. Name of Operator

3a. Address    3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SESE / 350 FSL / 350 FEL / TWSP: 25S / RANGE: 30E / SECTION: 17 / LAT: 32.123951 / LONG: -103.8959351 ( TVD: 0 feet, MD: 12565 feet )

PPP: NENE / 368 FNL / 401 FEL / TWSP: 25S / RANGE: 30E / SECTION: 17 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

BHL: NENE / 368 FNL / 401 FEL / TWSP: 25S / RANGE: 30E / SECTION: 17 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 12565 feet )



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 507755

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 507755
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	9/29/2025