U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

09/25/2025

Well Name: JAMES RANCH UNIT

Well Location: T23S / R31E / SEC 8 / NWSE / 32.3172339 / -103.7969798

County or Parish/State: EDDY / NM

Well Number: 111H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM02887D

Unit or CA Name: CONSL DWRM FMN PA ABC

Unit or CA Number: NMNM70965K

US Well Number: 3001538120

Operator: XTO PERMIAN OPERATING LLC

Subsequent Report

Sundry ID: 2871334

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 09/03/2025

Time Sundry Submitted: 12:23

Date Operation Actually Began: 06/05/2025

Actual Procedure: XTO Permian Operating LLC, has P&A'd the above mentioned well per the attached P&A Summary Report and WBD. CBL has also been submitted.

SR Attachments

Actual Procedure

James_Ranch_Unit_111_Sbsq_P_A_Summary_Rpt___WBD_20250903122153.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW

Signed on: SEP 03, 2025 12:22 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND **State:** TX

Phone: (432) 218-3671

Email address: SHERRY.MORROW@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 09/22/2025

Signature: James A Amos

James Ranch Unit 111
API Number 30-015-38120
P&A Summary Report

6/5/25: MIRU.

6/6/25: Pumped 60 Bbls PW down Csg, 30 Bbls down Tbg. Well on vacuum. ND WH. Removed head cap and removed hanger. Installed test hanger. Installed flange. NU 5k hydraulic BOP & Hydril. PT 300psi low, 2500psi high. TOH w production Tbg 217 jnts of 2-7/8" EUE L80 TBg, 2-7/8" seat nipple, 2-7/8" x 4' pup jn, discharge, 5 pumps, Intake, Seal assembly, Motor, sensor, XO, Desander, 2 jnts of 3-1/2" EUE L80 Tbg, XO, BP. SW SDFN.

6/7/25: MIRU WL. RIH w 5.75" CIBP & set it @ 7,200'. Load wellbore & topped off with 274 Bbls. PT @ 550psi 30min, held. Ran CBL from 7,200' to surface. Dump bail 35' cmt on top of CIBP. CTOC @ 7,165'. RDMO WLU. SW SDFN.

6/8/25: LD 16 joints. MU POP & TIH w 200 jnts of 2-7/8" EUE L80 from derrick. PU 20 jnts 2-7/8". EUE w 220 jnts in the hole @ 7,159'. Load Tbg w 48 Bbls. Pressure test it @ 1100psi 30min, held. SW SDFN.

6/9/25: Installed Centerfire GT6 hanger. EOT @ 7,159'. NU WH. Installed Cap, put jt w gate valve, bull plug. SW.

7/5/25: MIRU workover unit, and equipment. Open/check well pressure, tubing 20 PSI, CSG 20 PSI. Bled down well to open top tank. Unflanged well, install BPV flange, and BOP. TEST BOP @3K in high and 300 in low, BOP TEST OK. PU/RIH with 1 joint, tag ETOC @ 7,165'. Pull up to 7,155'. Circulate 95 BBLS OF 10LB brine 24 sks of salt gel, to mud up hole. SIW SDFN.

7/6/25: Open/checked pressure on well, tbg 20psi, csg 20psi, bled down well to open top tank. Spot 55 sks @7,150', laydown 26 jt's,pull up to 6,320' displace with 36.6 bbls. ETOC to be @6,320'. WOC for 4hrs. RIH tag toc @6,285'. POOH tubing, leaving EOT @ 5,271'. Spot 101 sks @5,271'. POOH 2,730' displace with 21.3 bbls. ETOC to be 3,730'. WOC for 4hrs pooh laydown 79 jt, stood back 114 jt's to derrick, MU/RIH with packer and 60 jt's. SWI SDFN.

7/7/25: Continue to RIH with tubing, tag TOC @ 4,533'. Spot 135 sks @4,533', pull 30 jt's to derrick, displace with 21.6 bbls, laydown 25 jt's. ETOC to be @3,728'. WOC for 4hrs. RIH tag TOC @3,715'. POOH with tubing to derrick. MU/RIH with packer, set packer @1,700'. MI/RU wireline, MU/RIH with 4 shot perf. Perforate casing @3,705'. POOH setting tool. RD/MO wireline. Initiate pump rate. Well loaded with 2 bbls, pressured up to 1,000psi, held pressure for 30 minutes. SIW/SDON.

7/8/25: POOH with tubing and packer. RIH open ended, total of 114 jt's, EOT @3,705'. Spot 290 sks of class C cmt, stood back 70 jt's to derrick, displace with 10.8 bbls, laydown 44 jt's. ETOC to be @1,924'. WOC for 4hrs. RIH with 59 jt's tag TOC @ 1,917'. SIW/SDON.

7/9/25: Lay down 14 jts of 2 7/8" tubing, RIh with 14 jts from derrick- EOT 1915'. Pump 295 sxs of cement from 1917' to surface. Pooh laying down 56 jts 2 7/8" tubing. Nipple down BOP. RDMO.

8/12/25: WH cutoff and DHM set.

Schematic - Vertical with Perfs

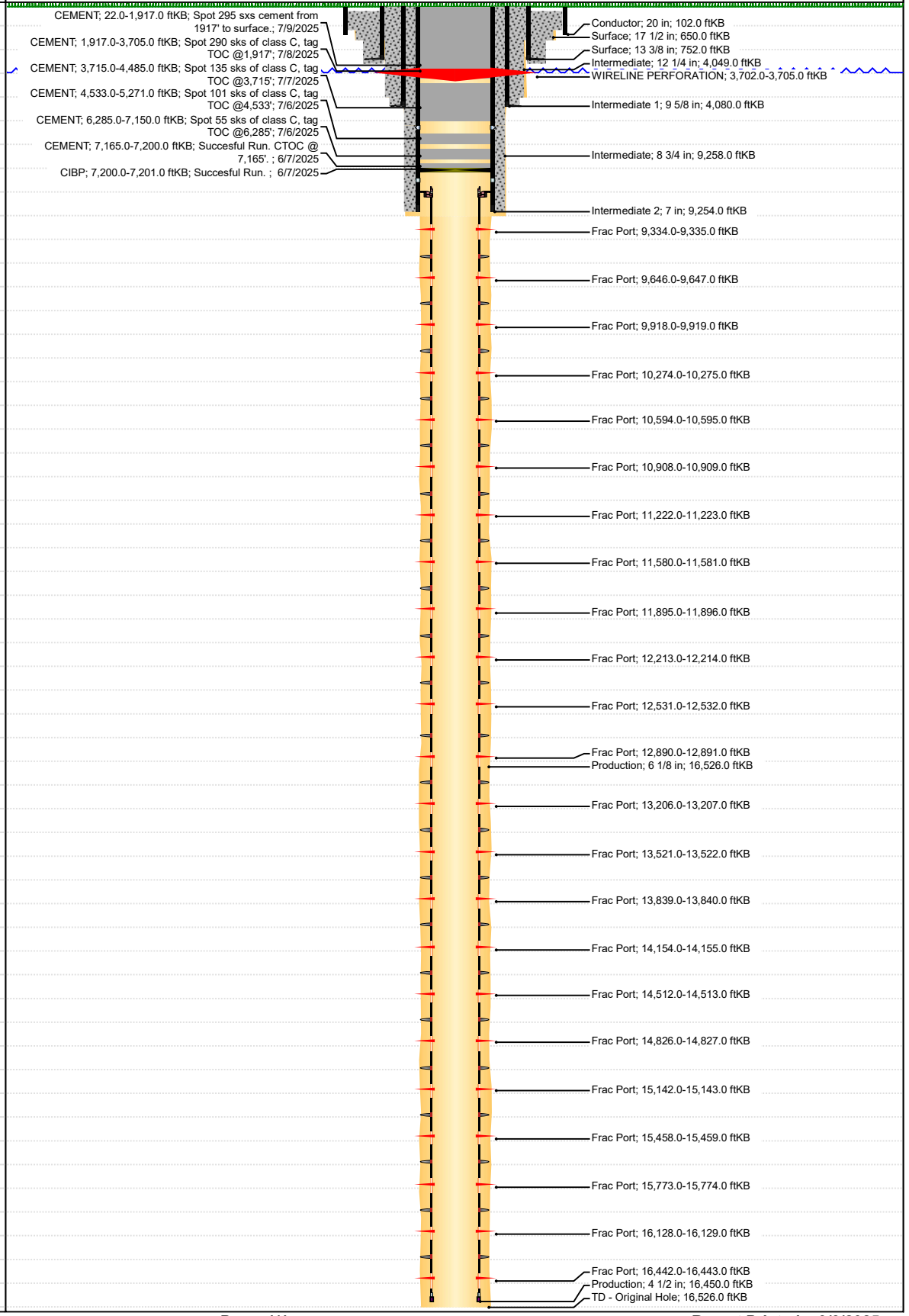
Well Name: James Ranch Unit 111H

API/UWI	SAP Cost Center ID	Permit Number	State/Province	County
3001538120	1139321001		New Mexico	Eddy

Surface Location	Spud Date	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)
T23S-R31E-S08	9/14/2011 21:30	3,351.00	3,329.00	22.00

MD (ftKB)	TVD (ftKB)	Incl (°)
34.4	34.4	0.0
714.9	714.9	0.4
3,702.1	3,702.0	0.7
4,048.9	4,048.7	0.3
4,484.9	4,484.8	0.3
5,271.0	5,270.8	0.2
7,200.1	7,199.9	0.8
9,191.3	7,840.9	87.6
9,257.9	7,844.4	86.8
9,336.6	7,848.3	87.2
9,432.1	7,851.6	88.9
9,648.6	7,850.8	91.3
9,786.7	7,847.6	91.3
9,920.6	7,844.6	91.3
10,100.7	7,840.3	91.4
10,276.6	7,836.2	91.3
10,460.3	7,832.0	91.3
10,595.8	7,828.9	91.3
10,775.6	7,824.7	91.3
10,910.4	7,821.5	91.4
11,089.6	7,817.6	90.9
11,224.4	7,815.6	90.8
11,406.2	7,813.1	90.9
11,582.3	7,810.5	90.9
11,720.8	7,808.5	90.8
11,897.6	7,805.9	90.8
12,079.1	7,803.3	90.8
12,215.6	7,801.4	90.8
12,397.0	7,797.1	91.9
12,533.1	7,792.6	91.9
12,712.9	7,787.0	91.8
12,891.1	7,781.5	91.8
13,030.5	7,777.1	91.8
13,207.0	7,771.5	91.7
13,344.8	7,767.5	91.7
13,522.0	7,762.6	91.5
13,702.8	7,757.7	91.6
13,839.9	7,753.9	91.4
14,020.7	7,749.6	90.7
14,154.9	7,748.9	90.3
14,336.0	7,747.9	90.3
14,513.1	7,747.2	90.3
14,652.2	7,746.5	90.3
14,827.1	7,745.7	90.3
15,007.2	7,744.3	90.9
15,143.0	7,740.9	91.7
15,322.8	7,735.4	91.7
15,459.0	7,731.2	91.8
15,638.1	7,725.7	91.7
15,773.9	7,721.6	91.8
15,951.8	7,715.5	92.1
16,128.9	7,709.6	91.8
16,390.1	7,701.3	91.9
16,442.9	7,699.5	91.9

Vertical schematic (actual)



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 509471
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/26/2025