

Well Name: CORRAL 22-34 FED COM	Well Location: T25S / R29E / SEC 22 / NWNE / 32.121081 / -103.969044	County or Parish/State: EDDY / NM
Well Number: 304H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM14778	Unit or CA Name:	Unit or CA Number:
US Well Number: 300155657000X1	Operator: XTO ENERGY INCORPORATED	

Notice of Intent

Sundry ID: 2870506

Type of Submission: Notice of Intent	Type of Action: Surface Disturbance
Date Sundry Submitted: 08/28/2025	Time Sundry Submitted: 10:15
Date proposed operation will begin: 09/29/2025	

Procedure Description: XTO Energy Incorporated, respectfully requests to construct, operate, and maintain a sixty (60) foot wide easement containing up twenty (20) 20" or less buried composite flexpipe or steel flowlines with a maximum safety pressure rating of 1400 psi (operating pressure: 750 psi) for transport of oil, gas, and produced water and will be required to produce new Oil and Gas Wells. The flowlines will connect new wells to an existing Corral Canyon central vessel battery. Please see attached list showing Corral 22-34 Fed Com wells. Corral Canyon 22 Flowlines: 290.05', 60' wide = .4 acres Plats attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Corral_22_34_Fed_Com_Well_List_20250828101316.pdf
- FINAL_ESMT_EXHIBIT_Corral_Canyon_22_Pad_C_Flowline_Esmnt_T25S_R29E_SEC_22_REV_B_20250828094104.pdf

Well Name: CORRAL 22-34 FED COM	Well Location: T25S / R29E / SEC 22 / NWNE / 32.121081 / -103.969044	County or Parish/State: EDDY / NM
Well Number: 304H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM14778	Unit or CA Name:	Unit or CA Number:
US Well Number: 300155657000X1	Operator: XTO ENERGY INCORPORATED	

Conditions of Approval

Authorized

2870506__Buried_Pipeline_COA_S_20250917084237.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RANELL (RUSTY) KLEIN	Signed on: AUG 28, 2025 10:15 AM
Name: XTO ENERGY INCORPORATED	
Title: Regulatory Analyst	
Street Address: 6401 HOLIDAY HILL ROAD BLDG 5	
City: MIDLAND	State: TX
Phone: (432) 620-6700	
Email address: RANELL.KLEIN@EXXONMOBIL.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: BOBBY BALLARD	BLM POC Title: Natural Resource Specialist
BLM POC Phone: 5752342235	BLM POC Email Address: BBALLARD@BLM.GOV
Disposition: Approved	Disposition Date: 09/17/2025
Signature: Cody R. Layton	

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address 3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNE / 611 FNL / 1646 FEL / TWSP: 25S / RANGE: 29E / SECTION: 22 / LAT: 32.121081 / LONG: -103.969044 (TVD: 0 feet, MD: 0 feet)

PPP: NWNE / 0 FSL / 1594 FEL / TWSP: 25S / RANGE: 29E / SECTION: 27 / LAT: 32.108165 / LONG: -103.968828 (TVD: 10489 feet, MD: 16400 feet)

PPP: NWNE / 100 FNL / 1590 FEL / TWSP: 25S / RANGE: 29E / SECTION: 22 / LAT: 32.122487 / LONG: -103.968868 (TVD: 10489 feet, MD: 11200 feet)

BHL: SWSE / 50 FSL / 1590 FEL / TWSP: 25S / RANGE: 29E / SECTION: 34 / LAT: 32.079107 / LONG: -103.96875 (TVD: 10489 feet, MD: 26887 feet)

CONFIDENTIAL

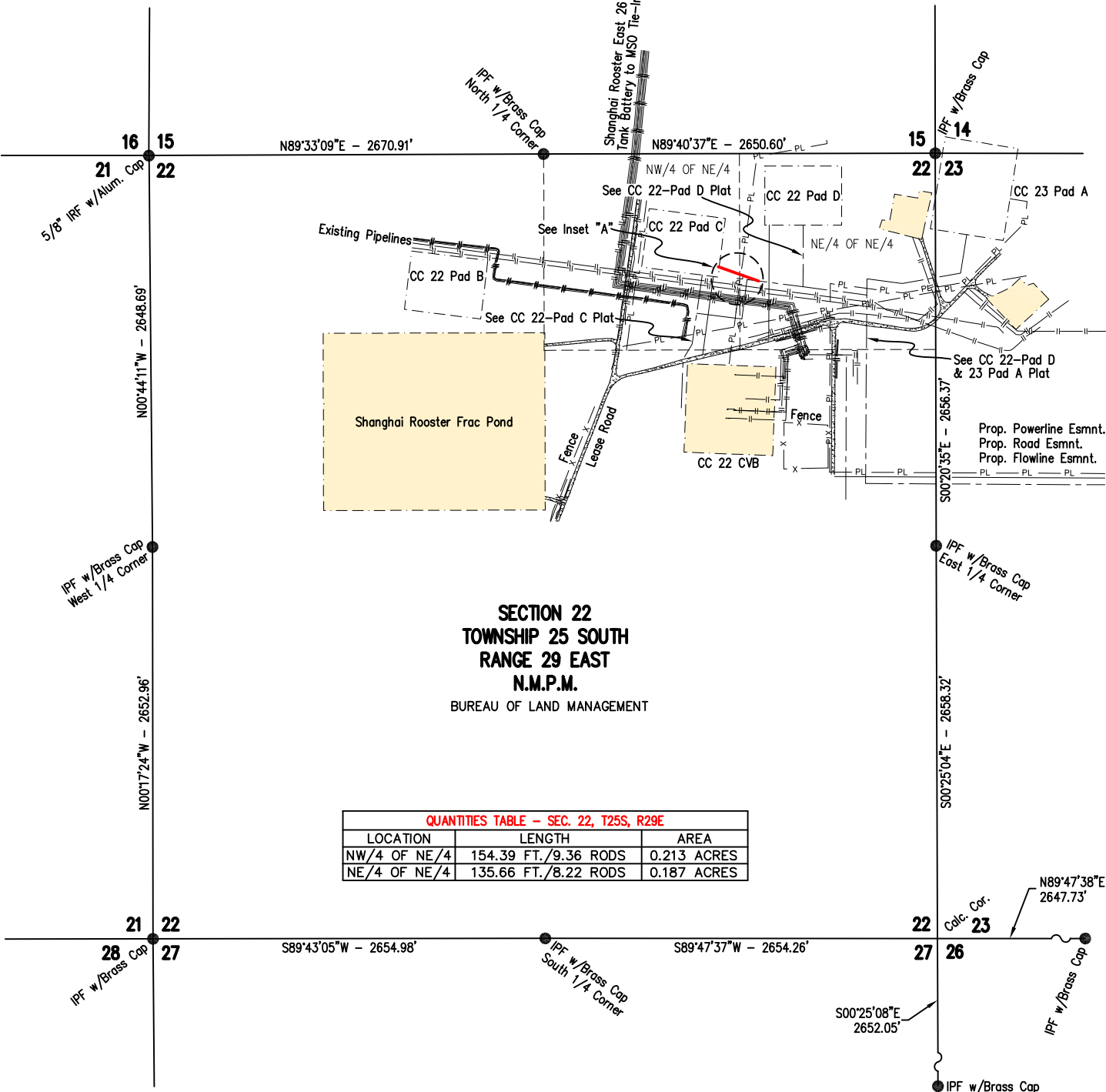
Well Finder Information

US Well Number	APD Type	APD/NOS ID	Well Name	Well Number	Operator	Lease Number	Status
3001556563	APD	10400098685	CORRAL 22-34 FED COM	307H	XTO ENERGY INCORPORATED	NMNM14778	DRG
3001556576	APD	10400098741	CORRAL 22-34 FED COM	414H	XTO ENERGY INCORPORATED	NMNM14778	AAPD
	APD	10400098774	CORRAL 22-34 FED COM	406H	XTO ENERGY INCORPORATED	NMNM14778	AAPD
3001556689	APD	10400098720	CORRAL 22-27 FED COM	415H	XTO ENERGY INCORPORATED	NMNM14778	AAPD
3001556557	APD	10400098657	CORRAL 22-34 FED COM	207H	XTO ENERGY INCORPORATED	NMNM14778	DRG
3001556556	APD	10400098653	CORRAL 22-34 FED COM	106H	XTO ENERGY INCORPORATED	NMNM14778	DRG
3001556555	APD	10400098652	CORRAL 22-34 FED COM	104H	XTO ENERGY INCORPORATED	NMNM14778	DRG
3001556554	APD	10400098651	CORRAL 22-34 FED COM	103H	XTO ENERGY INCORPORATED	NMNM14778	DRG
3001556553	APD	10400098627	CORRAL 22-34 FED COM	101H	XTO ENERGY INCORPORATED	NMNM14778	DRG
3001556548	APD	10400098650	CORRAL 22-34 FED COM	102H	XTO ENERGY INCORPORATED	NMNM14778	DRG
3001556558	APD	10400098659	CORRAL 22-34 FED COM	107H	XTO ENERGY INCORPORATED	NMNM14778	DRG
3001556572	APD	10400098735	CORRAL 22-34 FED COM	303H	XTO ENERGY INCORPORATED	NMNM14778	DRG
3001556567	APD	10400098699	CORRAL 22-34 FED COM	301H	XTO ENERGY INCORPORATED	NMNM14778	DRG
3001556568	APD	10400098702	CORRAL 22-34 FED COM	306H	XTO ENERGY INCORPORATED	NMNM14778	DRG
3001556569	APD	10400098709	CORRAL 22-34 FED COM	407H	XTO ENERGY INCORPORATED	NMNM14778	DRG
3001556570	APD	10400098710	CORRAL 22-34 FED COM	304H	XTO ENERGY INCORPORATED	NMNM14778	DRG

Well Finder Information

US Well Number	APD Type	APD/NOS ID	Well Name	Well Number	Operator	Lease Number	Status
3001556571	APD	10400098730	CORRAL 22-34 FED COM	402H	XTO ENERGY INCORPORATED	NMNM14778	DRG
3001556566	APD	10400098689	CORRAL 22-34 FED COM	302H	XTO ENERGY INCORPORATED	NMNM14778	DRG
3001556564	APD	10400098687	CORRAL 22-34 FED COM	206H	XTO ENERGY INCORPORATED	NMNM14778	DRG
3001556562	APD	10400098684	CORRAL 22-34 FED COM	203H	XTO ENERGY INCORPORATED	NMNM14778	DRG
3001556561	APD	10400098672	CORRAL 22-34 FED COM	205H	XTO ENERGY INCORPORATED	NMNM14778	DRG
3001556560	APD	10400098671	CORRAL 22-34 FED COM	204H	XTO ENERGY INCORPORATED	NMNM14778	DRG
3001556559	APD	10400098669	CORRAL 22-34 FED COM	201H	XTO ENERGY INCORPORATED	NMNM14778	DRG
3001556565	APD	10400098686	CORRAL 22-34 FED COM	105H	XTO ENERGY INCORPORATED	NMNM14778	DRG
3001556573	APD	10400098717	CORRAL 22-34 FED COM	404H	XTO ENERGY INCORPORATED	NMNM14778	DRG
3001556690	APD	10400098731	CORRAL 22-34 FED COM	305H	XTO ENERGY INCORPORATED	NMNM14778	DRG
3001556575	APD	10400098745	CORRAL 22-34 FED COM	401H	XTO ENERGY INCORPORATED	NMNM14778	DRG
3001556574	APD	10400098742	CORRAL 22-27 FED COM	405H	XTO ENERGY INCORPORATED	NMNM14778	DRG

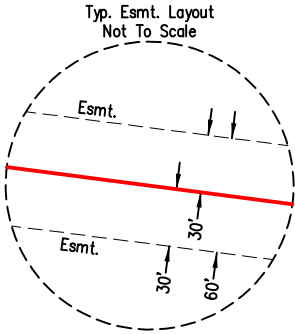
EXHIBIT A



QUANTITIES TABLE - SEC. 22, T25S, R29E		
LOCATION	LENGTH	AREA
NW/4 OF NE/4	154.39 FT./9.36 RODS	0.213 ACRES
NE/4 OF NE/4	135.66 FT./8.22 RODS	0.187 ACRES

CENTERLINE PROPOSED
60' WIDE FLOWLINE EASEMENT
TOTAL LINEAR FEET = 290.05
TOTAL RODS = 17.58

60' WIDE FLOWLINE EASEMENT		
LINE	BEARING	DISTANCE
L1	S70°46'21"E	290.05'



NOTES:
FIELD NOTES ACCOMPANY THIS PLAT.
BEARINGS, DISTANCES & AREAS ARE GRID BASED ON THE TRANSVERSE MERCATOR PROJECTION OF THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE (3001), NAD 83 (2011) US SURVEY FEET AS DERIVED FROM GPS OBSERVATIONS.
SURVEYOR HAS NOT ABSTRACTED TITLE. OWNERSHIP INFORMATION SHOWN HEREON IS BASED ON DATA PROVIDED BY OTHERS.
PROPOSED EASEMENT IS BASED ON AN ACTUAL SURVEY PERFORMED ON THE GROUND UNDER MY SUPERVISION.
NO GUARANTEE IS GIVEN OR IMPLIED BY E.L.S. SURVEYING AND MAPPING, INC. AS TO THE EXACT LOCATION OF EXISTING PIPELINES OR UNDER GROUND UTILITIES. ALSO THERE IS NO GUARANTEE GIVEN OR IMPLIED THAT WE HAVE LOCATED ALL EXISTING PIPELINES OR UNDER GROUND UTILITIES.

I, CONNOR G. BROWN, NEW MEXICO PROFESSIONAL SURVEYOR NO. 23391, DO HEREBY CERTIFY THAT THIS EASEMENT SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. I FURTHER CERTIFY THAT THIS SURVEY IS NOT TO BE USED FOR A LAND DIVISION OR SUBDIVISION AS DEFINED IN THE NEW MEXICO SUBDIVISION ACT AND THAT THIS INSTRUMENT IS AN EASEMENT.

08-12-202507:18:05-05:00



CONNOR G. BROWN
NEW MEXICO PROFESSIONAL LAND SURVEYOR
NO. 23391

21072 FM 2493
BULLARD, TEXAS 75757

© Existing Powerpole
60' Wide Flowline Easement
BUREAU OF LAND MANAGEMENT
TOTAL DISTANCE ACROSS PROPERTY: 290.05 FEET
TOTAL RODS: 17.58
AREA OF EASEMENT: 0.400 ACRES

PROPOSED STAKING OPEN DITCH AS-BUILT AFTER-BUILT

Tract Owner: Bureau of Land Management

XTO HOLDINGS, LLC

Revisions

8/12/25

Project:

PROPOSED 60' WIDE
FLOWLINE EASEMENT
CORRAL CANYON 22 PAD C

Date: 7/7/2025 G: \2025\452075\ROW\E-2075ROW(22-T25S-R29E)B

EDDY COUNTY, NEW MEXICO

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1 of 3



21072 FM 2493, Bullard, Texas 75757
(903) 581-7759
www.ellsurveying.com

Checked
By E.L.L.

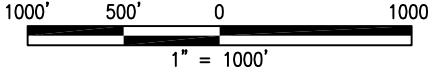


EXHIBIT A

* 5/8" IRF w/Alum. Cap and being at the Northwest Corner of Section 22, T25S, R29E brs North 79°09'41" West - 3925.50'

P.O.B. CL PROPOSED 30' WIDE EASEMENT (FLOWLINE) @ STA 0+00 *
Y=407,822.88'
X=654,290.55'
LAT.=32.1206585°
LONG.= -103.9684771°

Inset "A"
Not to Scale

** Iron Pipe Found w/Brass Cap and being at the Northeast Corner of Section 22, T25S, R29E brs North 53°53'35" East - 1475.45'

E.O.L. CL PROPOSED 60' WIDE EASEMENT (FLOWLINE) @ STA 2+90 **
Y=407,727.36'
X=654,564.42'
LAT.=32.1203934°
LONG.= -103.9675935°

NOTES:
FIELD NOTES ACCOMPANY THIS PLAT.
BEARINGS, DISTANCES & AREAS ARE GRID BASED ON THE TRANSVERSE MERCATOR PROJECTION OF THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE (3001), NAD 83 (2011) US SURVEY FEET AS DERIVED FROM GPS OBSERVATIONS.
SURVEYOR HAS NOT ABSTRACTED TITLE. OWNERSHIP INFORMATION SHOWN HEREON IS BASED ON DATA PROVIDED BY OTHERS.
PROPOSED EASEMENT IS BASED ON AN ACTUAL SURVEY PERFORMED ON THE GROUND UNDER MY SUPERVISION.
NO GUARANTEE IS GIVEN OR IMPLIED BY E.L.S. SURVEYING AND MAPPING, INC. AS TO THE EXACT LOCATION OF EXISTING PIPELINES OR UNDER GROUND UTILITIES. ALSO THERE IS NO GUARANTEE GIVEN OR IMPLIED THAT WE HAVE LOCATED ALL EXISTING PIPELINES OR UNDER GROUND UTILITIES.

I, CONNOR G. BROWN, NEW MEXICO PROFESSIONAL SURVEYOR NO. 23391, DO HEREBY CERTIFY THAT THIS EASEMENT SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. I FURTHER CERTIFY THAT THIS SURVEY IS NOT TO BE USED FOR A LAND DIVISION OR SUBDIVISION AS DEFINED IN THE NEW MEXICO SUBDIVISION ACT AND THAT THIS INSTRUMENT IS AN EASEMENT.

08-12-202507:18:16-05:00



CONNOR G. BROWN
NEW MEXICO PROFESSIONAL LAND SURVEYOR
NO. 23391

21072 FM 2493
BULLARD, TEXAS 75757

Existing Powerpole

60' Wide Flowline Easement

BUREAU OF LAND MANAGEMENT

TOTAL DISTANCE ACROSS PROPERTY: 290.05 FEET
TOTAL RODS: 17.58
AREA OF EASEMENT: 0.400 ACRES

PROPOSED STAKING OPEN DITCH AS-BUILT AFTER-BUILT

Tract Owner: Bureau of Land Management

XTO HOLDINGS, LLC

Revisions

8/12/25

Project:

PROPOSED 60' WIDE
FLOWLINE EASEMENT
CORRAL CANYON 22 PAD C

Date: 7/7/2025

G: \2025\452075\ROW\E-2075ROW(22-T25S-R29E)B

EDDY COUNTY, NEW MEXICO

Page
2 of 3



21072 FM 2493, Bullard, Texas 75757
(903) 581-7759
www.elsurveying.com

Checked
By E.L.L.

1000' 500' 0 1000'
1" = 1000'

EXHIBIT "A"

XTO HOLDINGS, LLC
Surface Ownership: Bureau of Land Management
Corral Canyon 22 Pad C Proposed 60 Foot Wide Flowline Easement
Section 22, Township 25 South, Range 29 East, N.M.P.M.
Eddy County, New Mexico
Job No. 452075, Map No. E-2075ROW(22-T25S-R29E)B, August 12, 2025
Page 3 of 3

60 FOOT WIDE FLOWLINE EASEMENT CENTERLINE DESCRIPTION

BEING a proposed flowline easement over, under, and across Section 22, Township 25 South, Range 29 East, N.M.P.M., in Eddy County, New Mexico, said proposed flowline easement being 60 feet wide, 30 feet either side of the following described centerline:

BEGINNING at a point, from which a 5/8-inch iron rod found with an aluminum cap and being at the northwest corner of said Section 22, Township 25 South, Range 29 East bears North 79°09'41" West a distance of 3925.50 feet, said point of beginning having a coordinate value of Latitude: 32.1206585°, Longitude: -103.9684771°;

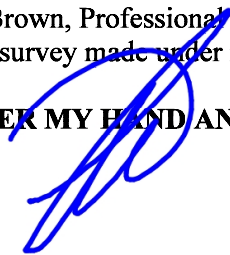
THENCE along the centerline of said proposed 60 foot wide flowline easement over, under and across said Section 22, Township 25 South, Range 29 East South 70°46'21" East a distance of 290.05 feet to a point of termination, from which an iron pipe found with a brass cap and being at the northeast corner of said Section 22, Township 25 South, Range 29 East bears North 53°53'35" East a distance of 1475.45 feet, said point of termination having a coordinate value of Latitude: 32.1203934°, Longitude: -103.9675935° and covering a total distance of 17.58 rods (290.05 feet) and a total area of 0.400 acres.

NW/4 of NE/4	154.39 feet	9.36 rods	0.213 acres
NE/4 of NE/4	135.66 feet	8.22 rods	0.187 acres

The bearings, distances, and areas recited hereon are grid based on the Transverse Mercator Projection of the New Mexico State Plane Coordinate System, East Zone (3001), NAD83 (2011) US Survey Feet, as derived from GPS observations. A plat accompanies these field notes.

I, Connor G. Brown, Professional Land Surveyor, do hereby certify these field notes to be written from an actual on the ground survey made under my direction and supervision.

GIVEN UNDER MY HAND AND SEAL, this the 12th day of August, 2025.


08-12-202507:18:26-05:00
Connor G. Brown
Professional Land Surveyor
State of New Mexico No. 23391
E.L.S. Surveying & Mapping Inc.
21072 FM 2493, Bullard, Texas
(903) 581-7759



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 507746

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 507746
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	9/29/2025