

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-07588
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 036
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injection <input type="checkbox"/>	
2. Name of Operator Occidental Permian LTD.	
3. Address of Operator P.O. Box 4294, Houston, TX 77210	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>03</u> Township <u>19S</u> Range <u>38E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3617' (GL)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/> Plugback <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Squeeze Zone 1 and Zn2Cu perforations and plugback zone H and below due to sweet CO2 out of zone loss.

Please see detailed planned procedure and current/proposed wellbore diagrams attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 05/28/2025

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Objective: Squeeze Zone 1 and Zn2Cu perforations and plugback zone H and below due to sweet CO2 out of zone loss.

Job Plan:

- MIRU PU
- Kill well, ND WH, NU BOP
- POH w/ injection equipment
- Squeeze off Zn1 and Zn2Cu: ~4092'-4128'
- DO & test squeeze. Reperf/acidize as needed
- Plugback zone H and below (~4282' and below)
- RIH w/ injection equipment
- ND BOP – NU WH/Tree. RDMO PU.
- Place well in service.

Current WBD

Occidental Permian Ltd.

SHU 36

Lea. County

API: 30-025-07588

Footage Location: 1980' FNL & 1980' FWL

Casing OD: 13 3/8" 61 (#/ft.) @ 214'
Cemented w/ 135 sks
TOC: surf. (circulated)

Casing OD: 9" 34 (#/ft.) @ 1653'
Cemented w/ 350 sx
TOC: 794' (calc.)

2-7/8" tbg
Packer at 3946'

Casing OD: 7" 24 (#/ft.) @ 4111'
Cemented w/ 1827 sxs
TOC: surface (circ)

Casing OD: 5 1/2" 15.5 (#/ft.) @ 4202'
Cemented w/ 50 sacks
TOC: 3978' (TOL - FJ)

Perf: 3000' - circulated 1827 sks to surface behind 7" csg

Perf Summary

Closed perfs: 4012'-4127'

Open perfs: 4128'-4161'; 4174'-4195'

OH: 4202'-4300'

Proposed WBD

Occidental Permian Ltd.

SHU 36

Lea. County

API: 30-025-07588

Footage Location: 1980' FNL & 1980' FWL

Casing OD: 13 3/8" 61 (#/ft.) @ 214'
Cemented w/ 135 sks
TOC: surf. (circulated)

Casing OD: 9" 34 (#/ft.) @ 1653'
Cemented w/ 350 sx
TOC: 794' (calc.)

2-7/8" tbg
Packer at ~3940'

Casing OD: 7" 24 (#/ft.) @ 4111'
Cemented w/ 1827 sxs
TOC: surface (circ)

Casing OD: 5 1/2" 15.5 (#/ft.) @ 4202'
Cemented w/ 50 sacks
TOC: 3978' (TOL - FJ)

Perf: 3000' - circulated 1827 sks to surface behind 7" csg

Perf Summary

Closed perfs: 4012'-4127' (re-squeeze perfs in Zn1 and Zn2Cu ~4092'-4128')

Open perfs: 4128'-4161'; 4174'-4195'

OH: 4202'-4282'

Plugback Zone H (~4282' and below)

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 467951

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 467951
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	Perform post-workover MIT with OCD witness. No tubing up-size permitted. Submit post workover C-103 Subsequent report with updated wellbore diagram.	9/29/2025