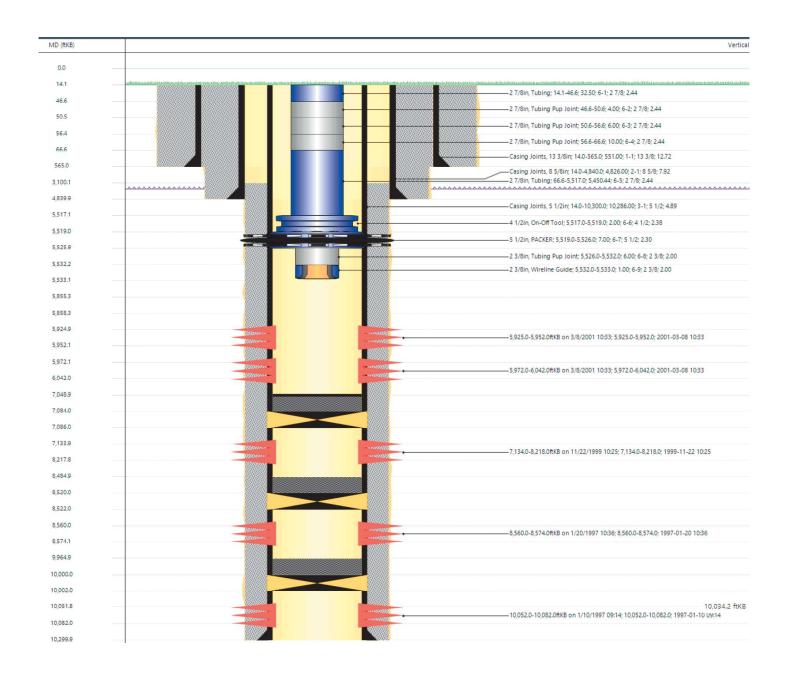
Office	State of New Mexico	Form C-103 1 of 3
<u>District I</u> – (575) 393-6161 Energy 1625 N. French Dr., Hobbs, NM 88240	, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO. 20 207 2070
<u>District II</u> – (575) 748-1283	CONSERVATION DIVISION	30-025-3352
611 5. 1 list 5t., Artesia, 14W 66210	220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE FEE FED X 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	NMNM86926
87505 SUNDRY NOTICES AND RE	EPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL	OR TO DEEPEN OR PLUG BACK TO A	Diamondtail 24A Fed #01 SWD
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well Gas Well X Other		8. Well Number 1
2. Name of Operator HARVARD PETROLEUM COMPANY, LLC		9. OGRID Number 10155
3. Address of Operator P.O. BOX 936, 200 E. 2ND, ROSWELL, NM 88202		10. Pool name or Wildcat DIAMONDTAIL-DELAWARE
4. Well Location	NORTH	220 A A MEST II
	et from the NORTH line and	330 feet from the WEST line
	ownship 23S Range 32E on (Show whether DR, RKB, RT, GR, etc.	NMPM SWNW County LEA
11. Elevano	in (snow whether DR, RRB, R1, GR, etc.	⁷ 3731' KB
12. Check Appropriate	Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION	TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND		
TEMPORARILY ABANDON CHANGE P		_
PULL OR ALTER CASING MULTIPLE DOWNHOLE COMMINGLE	COMPL CASING/CEMEN	T JOB \square
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	
13. Describe proposed or completed operation of starting any proposed work). SEE RU		d give pertinent dates, including estimated date
proposed completion or recompletion.	LE 17.13.7.14 NWAC. 1 of Manapie Co	impletions. Attach wehoofe diagram of
This notice of intent is for a remedial	I workover on the above caption	ed well to redress the packer and pressure
test the tubing. The plan is to rig up	a pulling unit with hydraulic BOF	Ps and pull out of the hole with tubing.
The same tubing string will be ran id	lentical to the previously installed	d string as detailed in the WBD. 2 7/8", kel Coated Packer inside 5 1/2", 15.5# &
6.5#, J-55, IPC injection tubing set at	: 5,519' with an Arrowset 1-X Nic	rel Coated Packer Inside 5 1/2", 15.5# & religious the workover to ensure wellbore integrity.
Below is a summary procedure:	e called out and performed arter	the workover to ensure wellbore integrity.
MIRU Workover rig and associated e	quipment. Rig up BOP stack con	sisting of pipe rams and blind rams.
Unset packer, TOOH with tubing. Rec Notify NMOCD to MIT the well. Retu	dress packer. RIH with packer and	tubing, set packer at exact same depth.
Notify NMOCD to MIT the well. Retu	in to injection once will passes.	
Spud Date: 8/26/1996	Rig Release Date: 9/14/19	96
I hereby certify that the information above is true a	and complete to the best of my knowledg	ge and belief.
$\mathcal{O}_{\mathcal{A}}$		
SIGNATURE THE	TITLE PETROLEUM ENGIN	DATE 9/4/2025
Type or print name JASON HARMS	E-mail address: jharms@buckhor	nproduction.com PHONE: 303-330-1921
For State Use Only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		

DIAMONDTAIL 24 A FED #01 SWD (30-025-33521)



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 503233

CONDITIONS

Operator:		OGRID:
	HARVARD PETROLEUM COMPANY, LLC	10155
	P.O. Box 936	Action Number:
	Roswell, NM 88202	503233
		Action Type:
		[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
anthony.harris	Post workover MIT required with OCD witness. Submit post workover C-103 Subsequent report with updated wellbore diagram. No tubing up-size permitted. Packer to be set within 100 ft of top perforation as per SWD-786 permit requirements.	9/29/2025