

Well Name: WILDER FEDERAL AC 29	Well Location: T26S / R32E / SEC 29 / NWNE / 32.011179 / -103.414356	County or Parish/State: LEA / NM
Well Number: 2H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM27508	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254151100X1	Operator: CONOCOPHILLIPS COMPANY	

Subsequent Report

Sundry ID: 2867936

Type of Submission: Subsequent Report

Date Sundry Submitted: 08/11/2025

Date Operation Actually Began: 08/11/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 01:06

Actual Procedure: Axis Wells Service, Inc. 10/22/24 MIRU equipment. Checked pressures, 1450 psi. Bled down well with a total of 40 bbls MLF. ND tre, NU BOP. 10/23/24 Checked pressures, 0 psi. POH w/ 470 jts of 2 7/8" L80 tbg & packer. 10/24/24 RIH w/ 4 5/8" guage ring to 8,650'. POH. Set 5 1/2" CIBP @ 8,630'. Loaded hole w/ 10 bbls Brine H2O. Pressure tested csg to 500 psi, pressure dropped to 350 psi w/ an injection rate of 1.5 bmp @ 300 psi. RIH w/ CBL, tagged CIBP @ 8,630'. Ran CBL to surface. POH. Dumped bail 20' cmt on top of CIBP. TOC @ 8,610'. POH. 10/25/25 Isolated holes in csg @ 4,543-5,299'. 10/28/25 Checked pressures, 0 psi. POH w/ tbg. ND BOP, NU tree. RDMO. JMR Services, LLC 02/13/25 MIRU plugging equipment. Pumped 67 bbls 14.5# MLF to kill well. NU BOP. RIH w/ 180 jts of tbg. 02/14/25 Tagged existing 5 1/2" CIBP @ 8,610'. Spotted 100 sx class H cmt @ 8,610-7,900'. WOC. 02/17/25-02/18/25 Checked pressures, 0 psi. Tagged out @ 6,352'. Punched tbg @ 6,352'. Circulated hole w/ 20 bbls H2O. Circulated hole clean. RIH w/ wireline to look for free points. Tbg stuck @ 6,325-2,780'. RU power swivel. Continued to work on tbg fish. 02/19/25 Checked pressures, 0 psi. RD swivel. Squeezed 120 sx class C cmt w/ 2% CaCl @ 6,352-5,300'. WOC. Cut pipe @ 4510'. POH w/ 32 stands. 02/20/25 Checked pressures, 0 psi. Squeezed 300 sx class C cmt w/ 2% CaCl over TOF @ 4,543-4,200'. WOC & tagged @ 4,164'. 02/21/25 Checked pressures, 0 psi. Perf'd @ 2,650'. Pressured up on perfs to 2,000 psi. Perf'd @ 2,550'. Pressured up on perfs to 2,000 psi. Spotted 40 sx class C cmt @ 2,715-2,400'. WOC. 02/24/25 Checked pressures, 0 psi. Tagged TOC @ 2,333'. Perf'd @ 1,218'. Established an injection rate of 1 bpm @ 2,000 psi. Spotted 45 sx class C cmt @ 1,270-900' due to high injection rate. 02/25/25 Checked pressures, 0 psi. Tagged TOC @ 890'. Perf'd @ 600'. Pressured up on perfs to 2,000 psi. Spotted 25 sx class C cmt w/ 2%CaCl @ 650-397'. WOC & tagged @ 395'. Perf'd @ 393'. Pressured up on perfs to 200 psi. ND BOP. Spotted 45 sx class C cmt @ 395' & circulated to surface. 02/26/25 RDMO.

3/16/25 Cut Wellhead

Well Name: WILDER FEDERAL AC 29	Well Location: T26S / R32E / SEC 29 / NWNE / 32.011179 / -103.414356	County or Parish/State: LEA / NM
Well Number: 2H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM27508	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254151100X1	Operator: CONOCOPHILLIPS COMPANY	

SR Attachments

Actual Procedure

Plugging_Record_COP_Wilder_Federal_29__2H_20250811130639.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: YOHJI CARRASCO	Signed on: AUG 11, 2025 01:06 PM
Name: CONOCOPHILLIPS COMPANY	
Title: Regulatory Analyst	
Street Address: 600 W. ILLINOIS AVE.	
City: MIDLAND	State: TX
Phone: (432) 818-2311	
Email address: YOHJI.CARRASCO@CONOCOPHILLIPS.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: JAMOS@BLM.GOV
Disposition: Accepted	Disposition Date: 09/08/2025
Signature: James A Amos	

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

RIH w/ wireline to look for free points. Tbg stuck @ 6,325-2,780. RU power swivel. Continued to work on tbg fish.

02/19/25 Checked pressures, 0 psi. RD swivel. Squeezed 120 sx class C cmt w/ 2% CaCl @ 6,352-5,300. WOC. Cut pipe @ 4510. POH w/ 32 stands.

02/20/25 Checked pressures, 0 psi. Squeezed 300 sx class C cmt w/ 2% CaCl over TOF @ 4,543-4,200. WOC & tagged @ 4,164.

02/21/25 Checked pressures, 0 psi. Perfd @ 2,650. Pressured up on perms to 2,000 psi. Perfd @ 2,550. Pressured up on perms to 2,000 psi.

Spotted 40 sx class C cmt @ 2,715-2,400. WOC.

02/24/25 Checked pressures, 0 psi. Tagged TOC @ 2,333. Perfd @ 1,218. Established an injection rate of 1 bpm @ 2,000 psi. Spotted 45 sx class C cmt @ 1,270-900 due to high injection rate.

02/25/25 Checked pressures, 0 psi. Tagged TOC @ 890. Perfd @ 600. Pressured up on perms to 2,000 psi. Spotted 25 sx class C cmt w/ 2%CaCl @ 650-397. WOC & tagged @ 395. Perfd @ 393. Pressured up on perms to 200 psi. ND BOP. Spotted 45 sx class C cmt @ 395 & circulated to surface.

02/26/25 RDMO.

Location of Well

0. SHL: NWNE / 330 FNL / 2116 FEL / TWSP: 26S / RANGE: 32E / SECTION: 29 / LAT: 32.011179 / LONG: -103.414356 (TVD: 0 feet, MD: 0 feet)

PPP: NWNE / 587 FNL / 1718 FEL / TWSP: 26S / RANGE: 32E / SECTION: 29 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: SWSE / 274 FSL / 1695 FEL / TWSP: 26S / RANGE: 32E / SECTION: 29 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

COP		PLUGGED	
Author:	LSG	Well No.	2H
Well Name	Wilder 29 Fed	API #:	30-025-41511
Field/Zone	Jennings (Bn Sprgs)	Location	Sec 29, 330' FNL & 2,116' FEL
County	Lea		T26S, R32E, Lea Co, NM
State	Tx	GL/KB:	3,143'/3,168'
Spud Date	1/22/2014		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13-3/8"	J55	54.5#	1,052'	17.5"	987	Surf
Inter Csg	9-5/8"	J55	36#	4,440'	12-1/4"	1,185	Surf
Prod Csg	5-1/2"	P110	17#	13,877'	7.875"	2,145	Surf

Tsalt	950
Bsalt	2,600
Ch Cnyn	5,326
Bn Sprg	8,141
1st Bn Sprg	8,430
Avalon	8,687

Plug #6: Perf'd @ 393'. Pressured up. Spotted 45 sx class C cmt @ 395' & circ'd to surface.

Plug #5: Perf'd @ 600'. Pressured up. Spotted 25 sx class C cmt w/ 2% CaCl @ 650-397'. WOC & tagged @ 395'.

13-3/8" CSG @ 1,052'

Hole Size: 17.5"

Plug #4: Perf'd @ 1,218'. Established an injection rate of 1 bpm @ 2,000 psi. Spotted 45 sx class C cmt @ 1,270-900'. WOC & tagged @ 890'.

DV tool in 9-5/8" csg @ 1,168'

Plug #3: Perf'd @ 2,650' & 2,550'. Pressured up. Spotted 40 sx class C cmt @ 2,715-2,400'. WOC & tagged @ 2,333'

8.625" CSG @ 4,440'

Hole Size: 12-1/4"

Plug #2: Squeezed 300 sx class C cmt w/ 2% CaCl @ 4,543-4,200'. WOC & tagged @ 4,164'.

Plug #1: Spotted 120 sx class C cmt w/ 2% CaCl @ 6,352-5,300'. WOC. 5 1/2" CIBP @ 8,630' w/ 20' cmt on top

Cut pipe @ 4510'.

KOP @ 8,679' MD
EOC @ 10,183' MD
EOL @ 13,890' MD
TVD @ 9,200'

Perfs in Lateral @ 8,687' to 13,890'

TD @ 13,890

5-1/2" CSG @ 13,877'
Hole Size: 8-3/4"





Lease Number: WMM 27508
US Well # 3002541511











Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 509321

CONDITIONS

Operator: CONOCOPHILLIPS COMPANY 600 W. Illinois Avenue Midland, TX 79701	OGRID: 217817
	Action Number: 509321
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/25/2025