

Well Name: SALADO DRAW 29 26 33 FED COM	Well Location: T26S / R33E / SEC 29 / NWNE / 32.021261 / -103.589899	County or Parish/State: LEA / NM
Well Number: 6H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM125653	Unit or CA Name: SD EA 29 32 FED STATE COM AREA	Unit or CA Number: NMNM139732
US Well Number: 3002542441	Operator: CHEVRON USA INCORPORATED	

Subsequent Report

Sundry ID: 2873243

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 09/12/2025

Time Sundry Submitted: 08:29

Date Operation Actually Began: 07/17/2025

Actual Procedure: 1. Ops Summary attached 2. As plugged attached 3. WH cut off pic attached

SR Attachments

Actual Procedure

Salado_Draw_29_26_33_Fed_Com_6H_As_Plugged_WBD_20250912082951.pdf

Wellhead_Cut_off_Pic_20250912082921.pdf

Reporting__MCBU_Operational_Summary_Report__SALADO_DRAW_29_26_33_FED_COM_006H__2025_08_15_09.49.41_20250912082913.pdf

Subsequent_Packet_SD_29_26_33_Fed_Com_6H_20250912082835.pdf

Received by OCD: 9/26/2025 10:02:02 AM

Page 2 of 20

Well Name: SALADO DRAW 29 26 33 FED COM	Well Location: T26S / R33E / SEC 29 / NWNE / 32.021261 / -103.589899	County or Parish/State: LEA / NM
Well Number: 6H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM125653	Unit or CA Name: SD EA 29 32 FED STATE COM AREA	Unit or CA Number: NMNM139732
US Well Number: 3002542441	Operator: CHEVRON USA INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAHDY YOUSEF	Signed on: SEP 12, 2025 08:28 AM
Name: CHEVRON USA INCORPORATED	
Title: Engineer	
Street Address: 6301 DEAUVILLE BLVD	
City: MIDLAND	State: TX
Phone: (325) 242-5652	
Email address: TJZG@CHEVRON.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: JAMOS@BLM.GOV
Disposition: Accepted	Disposition Date: 09/26/2025
Signature: James A Amos	

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well		5. Lease Serial No.
<input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWN / 136 FNL / 1432 FEL / TWSP: 26S / RANGE: 33E / SECTION: 29 / LAT: 32.021261 / LONG: -103.589899 (TVD: 0 feet, MD: 0 feet)

PPP: NWN / 136 FNL / 1432 FEL / TWSP: 26S / RANGE: 33E / SECTION: 29 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: LOT 2 / 280 FSL / 1651 FEL / TWSP: 26S / RANGE: 33E / SECTION: 32 / LAT: 0.0 / LONG: 0.0 (TVD: 9260 feet, MD: 9537 feet)

As Plugged WBD

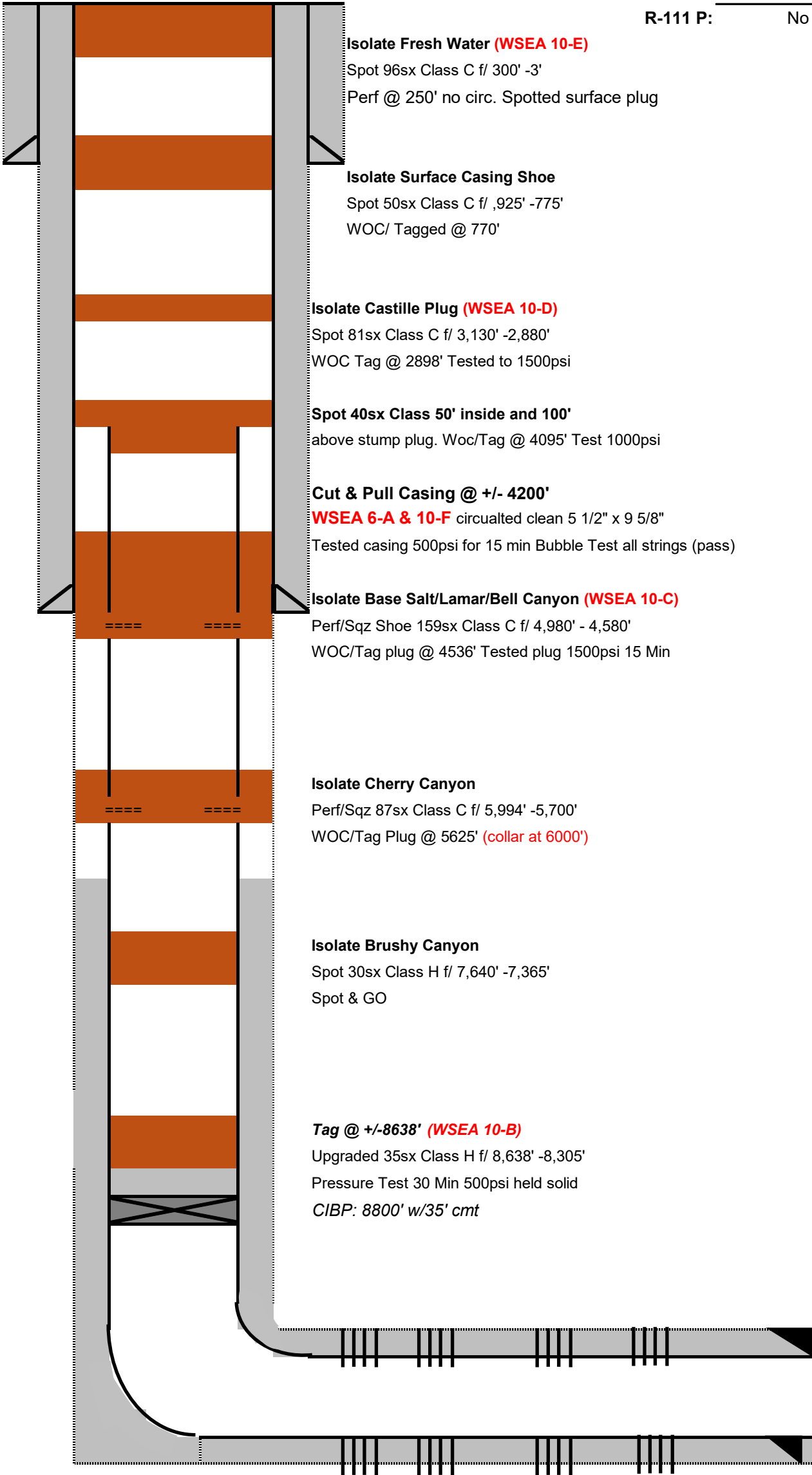
Field:	Salado Draw	API:	30-025-42441	Spud Date:	4/23/2015
Well Name:	Salado Draw 29-26-33 Fed Com 6H	Refno:	PE1703	TD Date:	7/17/2015
Location:	B-29-26S-33E 136 FNL 1432 FEL	Prod Formation:	Avalon	Completed Date:	7/17/2015
County:	Lea St: NM	Status:	TA - Oil	GL:	3247
				KB:	3279.6
				Base of FW:	150
				R-111 P:	No

Surface Csg.	
Size:	13-3/8" (12.719")
Wt.:	54.5#/ft
Set @:	876'
DV Tool Set Depth:	N/A
Sxs cmt:	1025
Circ:	Yes
TOC:	surface
Hole Size:	17-1/2"

Intermediate Csg.	
Size:	9-5/8" (8.844")
Wt.:	40#/ft
Set @:	4856'
Sxs Cmt:	1550
Circ:	Yes
TOC:	surface
Hole Size:	12-1/2"

Production Csg.	
Size:	5-1/2" (4.778")
Wt.:	20#/ft
Set @:	16,563'
Sxs Cmt:	2080
Circ:	No
TOC:	~6000'
Hole Size:	8-1/2"

Formation Name	Depths
Surface	0
Rustle (Top of Salt)	793
Top of Castille	3079
Base of Salt	4891
Lamar (LMAR)	4891
Bell Canyon	4930
Cherry Canyon	5944
Brushy Canyon	7581
Bone Spring Limeston	9103
Avalon Upper	9129
KOP	8900
Top Perf	9780
Btm Perf	16390
CIBP	8800
PBTD	16546











MCBU Operational Summary Report

Well Name: **SALADO DRAW 29-26-33 FED COM 006H**

Well Name SALADO DRAW 29-26-33 FED COM 006H	Lease Salado Draw 29-26-33 Fed	Field Name Wildcat	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB Elevation (ft)	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Operational Summary	
Start Date	Summary
7/17/2025 07:00	MIRU Sunset#29 and equipment. Check well pressures. Bleed down well. N/D tree and 7-1/16" 10M wellhead N/U 7-1/16" 10M x 5M spool N/U 7-1/6" 5M BOP and test. Rig up Apollo wireline. Shut in well.
7/18/2025 00:00	HSM. Check well pressures. Open well. Perform CBL log from 8,800'-0 with 0 psi and 1000 psi pass. Spot lay down machine, pipe racks, work string. Shut in well.
7/19/2025 00:00	HSM. Check well pressures. Open well Continue to tally pick up TIH with work string tagged TOC @ 8,638' Pressure test casing for 30 minutes 500 psi (good). Shut in well.
7/20/2025 00:00	Down Sunday. Resume ops Monday.
7/21/2025 00:00	HSM. Check well pressures. Open well and BOP. Spot and go first two plugs: 8,638'-8,305' 35 sx Class H 15.6# 1.18 yield 7,640' -7,365' 30 sx Class H 15.6# 1.18 yield Perf 5.5" casing @ 5,994'. Establish injection rate Squeeze 87 sx 5,994'-5,700' Class C 14.8# 1.32 yield.
7/22/2025 00:00	HSM. Check well pressures. TIH Tag TOC @ 5,625'. TOH. Perf shoe @ 4,980 with 3-1/8" guns. Est injection rate 3 bpm 800 psi. TIH with tubing to 4,280'. Shut in well.
7/23/2025 00:00	Check well pressures. R/U squeeze 159 sx class c 1.32Yield 14.8# f/ 4980-4580, and WOC. TIH and tag cement @ 4,536' tested to 1500psi for 15min. TOH and R/B WS. Cut casing @ 4,200'. C/C well w/ wellbore wash. Test shoe and perform bubble test all strings, pass.
7/24/2025 00:00	N/D BOP. N/D tubing spool. Install B1 flange.
7/25/2025 00:00	Remove hanger pins, P/U and spear 5.5" casing. L/D hanger. R/U casing crew and attempt to untorque casing connection.
7/26/2025 00:00	WSI.
7/27/2025 00:00	WSI.
7/28/2025 00:00	R/U Butch's and TOH w/ 5.5" casing.
7/29/2025 00:00	Finish TOH w/ casing and run CBL.
7/30/2025 00:00	Spot stump plug f/ 4,250' - 4,100' w/ 40sx. WOC/Tag stump at 4,095' tested 1,000 psi 15 min held solid. Pump 149 bbls of MLF and spot 81sx f/ 3,130' - 2,880'. Tagged at 2,898'. Tested to 1500psi for 15min. BLM approved good tag. TOH and L/D 27 joints of tbg.
7/31/2025 00:00	TOH t/ 925'. Pump 40 bbls of MLF and spot 50 sx f/ 925' - 775'. Tagged at 770'. TOH and L/D workstring. M/U tubing punch guns, RIH, and perforate 9-5/8" casing @ 250'. Pressure up on well to confirm inability to squeeze surface cement plug. Spot 96 sx f/ 300' - 0'. Visually confirm cement to surface.
8/4/2025 00:00	Excavated cellar. MIRU FORO energy. Cut WH below grade. Weld dry hole marker. Backfilled cellar and cleaned



MCBU Operational Summary Report

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7/24/2025 00:00	N/D BOP. N/D tubing spool. Install B1 flange.
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7/29/2025 00:00	Finish TOH w/ casing and run CBL.
7/30/2025 00:00	Spot stump plug f/ 4,250' - 4,100' w/ 40sx. WOC/Tag stump at 4,095' tested 1,000 psi 15 min held solid. Pump 149 bbls of MLF and spot 81sx f/ 3,130' - 2,880'. Tagged at 2,898'. Tested to 1500psi for 15min. BLM approved good tag. TOH and L/D 27 joints of tbg.
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As Plugged WBD

Field: Salado Draw
Well Name: Salado Draw 29-26-33 Fed Com 6H
Location: B-29-26S-33E 136 FNL 1432 FEL
County: Lea St: NM

API: 30-025-42441
Refno: PE1703
Prod Formation: Avalon
Status: TA - Oil
Spud Date: 4/23/2015
TD Date: 7/17/2015
Completed Date: 7/17/2015
GL: 3247
KB: 3279.6
Base of FW: 150
R-111 P: No

Surface Csg.

Size: 13-3/8" (12.719")
Wt.: 54.5#/ft
Set @: 876'
DV Tool Set Depth: N/A
Sxs cmt: 1025
Circ: Yes
TOC: surface
Hole Size: 17-1/2"

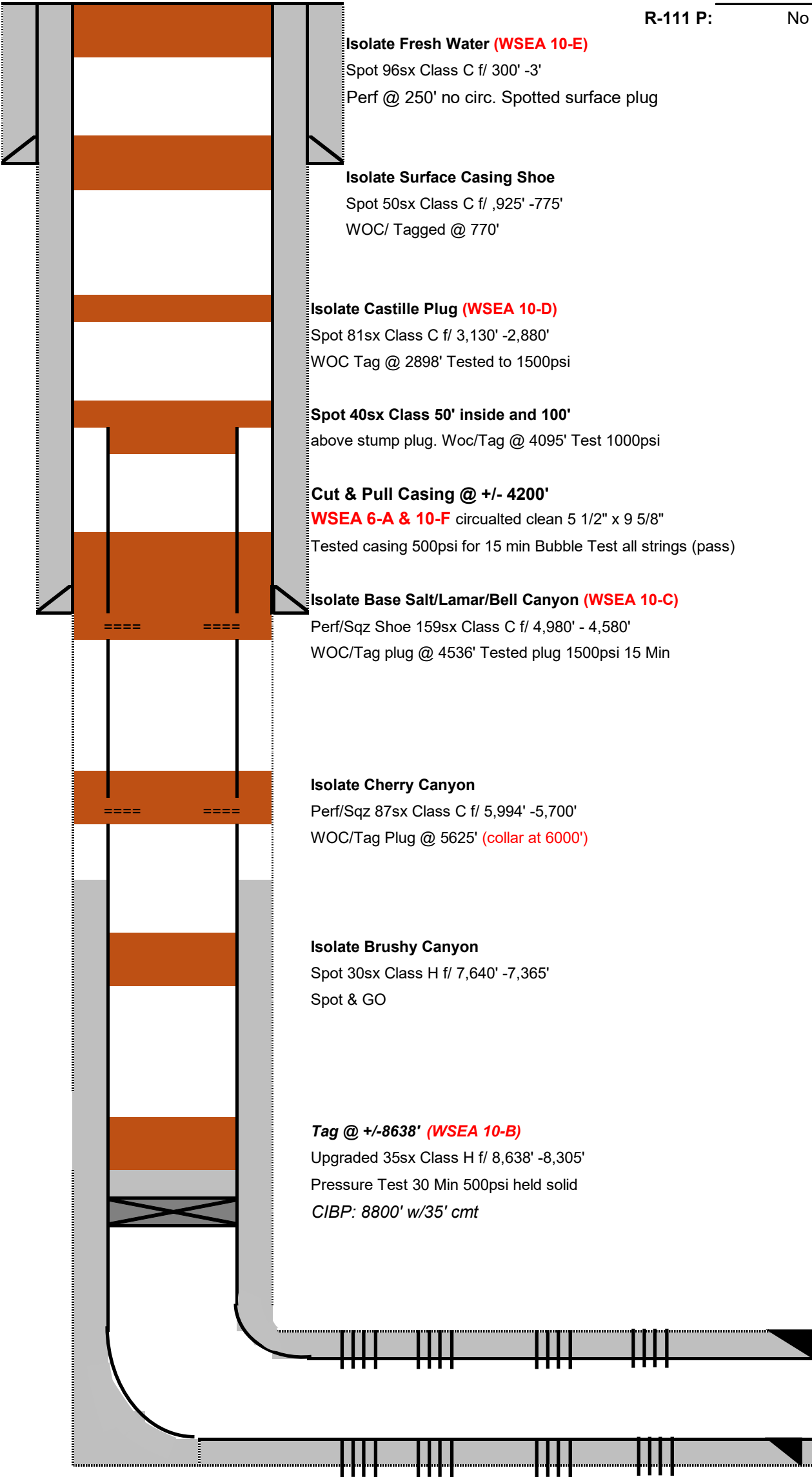
Intermediate Csg.

Size: 9-5/8" (8.844")
Wt.: 40#/ft
Set @: 4856'
Sxs Cmt: 1550
Circ: Yes
TOC: surface
Hole Size: 12-1/2"

Production Csg.

Size: 5-1/2" (4.778")
Wt.: 20#/ft
Set @: 16,563'
Sxs Cmt: 2080
Circ: No
TOC: ~6000'
Hole Size: 8-1/2"

Formation Name	Depths
Surface	0
Rustle (Top of Salt)	793
Top of Castille	3079
Base of Salt	4891
Lamar (LMAR)	4891
Bell Canyon	4930
Cherry Canyon	5944
Brushy Canyon	7581
Bone Spring Limeston	9103
Avalon Upper	9129
KOP	8900
Top Perf	9780
Btm Perf	16390
CIBP	8800
PBTD	16546



From: [Walls, Christopher](#)
To: [Yousef, Sahdy](#); [Immatty, Keith P](#); [Bailey, Stephen A](#)
Cc: [Benitez, Edgar \[VendorPass\]](#); [Felix, Ryan](#)
Subject: **[**EXTERNAL**]** Re: [EXTERNAL] RE: SD 29-26-33 Fed Com 6H Sundry #2839341
Date: Monday, July 21, 2025 9:49:52 AM
Attachments: [image001.png](#)

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Sahdy,
Based on my review you can start plugging from 8638'.
Regards,

Chris Walls

Sup. Petroleum Engineer
Bureau of Land Management
620 E. Greene Street
Carlsbad, NM 88220
575-234-2234
cwalls@blm.gov

From: Yousef, Sahdy <TJZG@chevron.com>
Sent: Monday, July 21, 2025 8:34 AM
To: Immatty, Keith P <kimmatty@blm.gov>; Bailey, Stephen A <sbailey@blm.gov>; Walls, Christopher <cwalls@blm.gov>
Cc: Benitez, Edgar [VendorPass] <Edgar.Benitez@chevron.com>; Felix, Ryan <ryanfelix@chevron.com>
Subject: RE: [EXTERNAL] RE: SD 29-26-33 Fed Com 6H Sundry #2839341

Hi Chris,
Thanks for taking my call, as discussed on the call we would like to get your approval to start plugging from 8638' where we tagged solid.

Sahdy

From: Yousef, Sahdy
Sent: Saturday, July 19, 2025 6:50 PM
To: Immatty, Keith P <kimmatty@blm.gov>; Bailey, Stephen A <sbailey@blm.gov>; Trujillo, Robert, EMNRD <robert.trujillo@emnrd.nm.gov>
Cc: Benitez, Edgar [VendorPass] <Edgar.Benitez@chevron.com>; Felix, Ryan <ryanfelix@chevron.com>
Subject: RE: **[**EXTERNAL**]** RE: [EXTERNAL] RE: SD 29-26-33 Fed Com 6H Sundry #2839341

Hi Keith,

Thanks for the email sir, today around 4pm we tried to get a hold of the on-call BLM representative, and we weren't successful because tagged up a little high. When this well was Tad WL depths showed CIBP @8800' with 35' cement. We tagged up solid at 8638 tubing depth.

We held off pumping any cement until we get alignment. Do we have permission to start plugging from 8638' we will still pump our 35sx Class H.

Rig will resume operations on Monday.

Sahdy

From: Immatty, Keith P <kimmatty@blm.gov>

Sent: Saturday, July 19, 2025 6:33 PM

To: Yousef, Sahdy <TJZG@chevron.com>; Bailey, Stephen A <sbailey@blm.gov>; Trujillo, Robert, EMNRD <robert.trujillo@emnrd.nm.gov>

Cc: Benitez, Edgar [VendorPass] <Edgar.Benitez@chevron.com>; Felix, Ryan <ryanfelix@chevron.com>

Subject: [**EXTERNAL**] RE: [EXTERNAL] RE: SD 29-26-33 Fed Com 6H Sundry #2839341

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Reviewed and OK from BLM.

Regards,

Keith Immatty

From: Yousef, Sahdy <TJZG@chevron.com>

Sent: Friday, July 18, 2025 9:12 PM

To: Immatty, Keith P <kimmatty@blm.gov>; Bailey, Stephen A <sbailey@blm.gov>; Trujillo, Robert, EMNRD <robert.trujillo@emnrd.nm.gov>

Cc: Benitez, Edgar [VendorPass] <Edgar.Benitez@chevron.com>; Felix, Ryan <ryanfelix@chevron.com>

Subject: [EXTERNAL] RE: SD 29-26-33 Fed Com 6H Sundry #2839341

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Hi BLM and NMOCD Team,

Please see attached CBL log for the SD 6H well. I also attached a revised proposed WBD with updated cement volumes for your review. These changes are only up to the stump plug. Once we cut and pull casing, we will make another CBL run to confirm cement behind the 9 5/8" casing and will revise if needed. Tif file will be uploaded in NMOCD as soon as I receive Robert.

Tomorrow we will run tubing tag top CIBP/cement at ~8765' spot our **1st plug** f/ 8765'-8500' w/ 35sx Class H.

- Since casing tested to 1000psi and held for 1hr and inside plug we plan to make this a spot and go

2nd plug spot 30sx Class H f/ 7640'-7365'

- Spot & Go plug as well since casing tested and TOC is ~6600'

3rd Plug perf/sqz 87sx Class C f/ 5994'-5700' (we will attempt to perf/sqz *(potentially may have some restrictions)*)

- *We have a collar at 6000' original sundry showed to have base cement at 6000'. Still within 50' of Cherry Canyon*

4th Plug perf/Circ Intermediate shoe/Bell Canyon 109sx/ 4980'-4580' . Need to down sqz Intermediate shoe with an additional 50sx Class C keep TOC to tag @ 4580'

With CBL data I am requesting to cut deeper than the original plan. We will plan to cut casing at 4200'. Spot our stump plug. WOC/Tag and Test 500psi. Then make 2nd CBL run on the 9 5/8" and we will communicate any revision from there.

Please let me know if you have any questions

Sahdy

From: Yousef, Sahdy

Sent: Friday, July 18, 2025 11:23 AM

To: Immatty, Keith P <kimmatty@blm.gov>

Cc: Benitez, Edgar [VendorPass] <Edgar.Benitez@chevron.com>

Subject: SD 29-26-33 Fed Com 6H Sundry #2839341

Hi Keith,

Hope all is well. I tried reaching you this morning but went straight to voicemail, we had issues getting passed 8400' on our CBL Tool. We had previously set CIBP at 8800' when this well was TA'd with no issues. Edgar contacted Steven BLM field representative, he contacted the someone in the office and they approved us to start logging from 8400. Just wanted to let you know sir.

Will shoot over the log to you once we receive.

Sahdy Yousef

WLM Engineer

6301 Deauville Blvd , N4323

Mobile: 325-242-5652









Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 509652

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 509652
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/26/2025