

Well Name: SD WE 15 FED P12	Well Location: T26S / R32E / SEC 15 / SESW / 32.035722 / -103.666924	County or Parish/State: LEA / NM
Well Number: 1H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM118722, NMNM118723	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002543613	Operator: CHEVRON USA INCORPORATED	

Subsequent Report

Sundry ID: 2873866

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 09/16/2025	Time Sundry Submitted: 01:43
Date Operation Actually Began: 08/01/2025	

Actual Procedure: 1. Summary attached 2. as plugged wbd 3. restore pic 4. email notes

SR Attachments

Actual Procedure

BLM_20250916134248.pdf

OCD_20250916134244.pdf

SD_WE_15_Federal_P12_1H_As_Plugged_20250916134231.pdf

Restore_20250916134225.pdf

Reporting__MCBU_Operational_Summary_Report__SD_WE_15_FED_P12_1H__2025_09_16_13.41.14_20250916134219.pdf

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US Well Number: 3002543613	Operator: CHEVRON USA INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAHDY YOUSEF	Signed on: SEP 16, 2025 01:43 PM
Name: CHEVRON USA INCORPORATED	
Title: Engineer	
Street Address: 6301 DEAUVILLE BLVD	
City: MIDLAND	State: TX
Phone: (325) 242-5652	
Email address: TJZG@CHEVRON.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: JAMOS@BLM.GOV
Disposition: Accepted	Disposition Date: 09/24/2025
Signature: James A Amos	

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well		
<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
2. Name of Operator		
3a. Address	3b. Phone No. (include area code)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESW / 52 FSL / 1385 FWL / TWSP: 26S / RANGE: 32E / SECTION: 15 / LAT: 32.035722 / LONG: -103.666924 (TVD: 0 feet, MD: 0 feet)

PPP: NWNW / 180 FNL / 340 FWL / TWSP: 26S / RANGE: 32E / SECTION: 15 / LAT: 32.049782 / LONG: -103.670245 (TVD: 8973 feet, MD: 9141 feet)

BHL: NWNW / 180 FNL / 340 FWL / TWSP: 26S / RANGE: 32E / SECTION: 15 / LAT: 32.049782 / LONG: -103.670245 (TVD: 9058 feet, MD: 13992 feet)

From: [Immatty, Keith P](#)
To: [Yousef, Sahdy](#); [Bailey, Stephen A](#); [Alvarado, David, EMNRD](#)
Cc: [Hill, Aaron](#); [Caudill, Kevin](#); [Benitez, Edgar \[VendorPass\]](#)
Subject: **[**EXTERNAL**]** RE: [EXTERNAL] SD WE 15 FED P12 1H CBL Sundry # 2838199 Plan Moving Forward
Date: Monday, August 4, 2025 4:54:07 PM
Attachments: [image001.png](#)

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Reviewed and is OK.

From: Yousef, Sahdy <TJZG@chevron.com>
Sent: Monday, August 4, 2025 2:59 PM
To: Immatty, Keith P <kimmatty@blm.gov>; Bailey, Stephen A <sbailey@blm.gov>; Alvarado, David, EMNRD <david.alvarado@emnrd.nm.gov>
Cc: Hill, Aaron <Aaron.Hill@chevron.com>; Caudill, Kevin <kevin.caudill@chevron.com>; Benitez, Edgar [VendorPass] <Edgar.Benitez@chevron.com>
Subject: [EXTERNAL] SD WE 15 FED P12 1H CBL Sundry # 2838199 Plan Moving Forward

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Hi Keith & David,

Please see attached CBL log for the SD WE 15 FED P12 1H well. From the CBL log, we intend to stick with the plan as per the approved Sundry for our cement plugs (with your approval), but a small change where we cut/pull casing.

Original plan was to cut/pull @ 925', now I plan to make the cut at 850'. However, we may have some issues yanking it out due to some crummy cement at ~700. [@Hill, Aaron](#) [@Benitez, Edgar \[VendorPass\]](#) please have casing jacks available for this.

Please let me know if have any questions

Sahdy Yousef
WLM Engineer
6301 Deauville Blvd , N4323
Mobile: 325-242-5652



From: [Alvarado, David, EMNRD](#)
To: [Yousef, Sahdy](#); [Immatty, Keith P](#); [Bailey, Stephen A](#)
Cc: [Hill, Aaron](#); [Caudill, Kevin](#); [Benitez, Edgar \[VendorPass\]](#)
Subject: **[**EXTERNAL**]** Re: [EXTERNAL] SD WE 15 FED P12 1H CBL Sundry # 2838199 Plan Moving Forward
Date: Monday, August 4, 2025 4:46:51 PM
Attachments: [image001.png](#)

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Received and thank you sir

Dave

Get [Outlook for iOS](#)

From: Yousef, Sahdy <TJZG@chevron.com>
Sent: Monday, August 4, 2025 2:58:50 PM
To: Immatty, Keith P <kimmatty@blm.gov>; Bailey, Stephen A <sbailey@blm.gov>; Alvarado, David, EMNRD <David.Alvarado@emnrd.nm.gov>
Cc: Hill, Aaron <Aaron.Hill@chevron.com>; Caudill, Kevin <kevin.caudill@chevron.com>; Benitez, Edgar [VendorPass] <Edgar.Benitez@chevron.com>
Subject: [EXTERNAL] SD WE 15 FED P12 1H CBL Sundry # 2838199 Plan Moving Forward

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Please let me know if have any questions

Sahdy Yousef
WLM Engineer
6301 Deauville Blvd , N4323
Mobile: 325-242-5652



As Plugged WBD

Field: Salado Draw

Lease: SD WE 15 FED P12 1H

Location: N-15-26S-32E

County: LeaSt: NM

API: 30-025-43613

Refno: PL6835

Prod Formation: Avalon

Status: TA - Oil

Spud Date: 6/16/2017

TD Date: 8/5/2017

Completed Date: 9/4/2017

GL: 3148

KB: 3181

Base of FW: 200'

R-111 P: No

Surface Csg.

Size: 13-3/8"

Wt.: 54.5#/ft

Set @: 689'

DV Tool Set Depth: N/A

Sxs cmt: 690

Circ: Yes

TOC: surface

Hole Size: 17-1/2"

Intermediate Csg.

Size: 9-5/8"

Wt.: 40#/ft

Set @: 4,512'

Sxs Cmt: 1480

Circ: Yes

TOC: surface

Hole Size: 12-1/2"

Production Csg.

Size: 5-1/2"

Wt.: 20#/ft HCP-110 TXP BTC

Set @: 13,937'

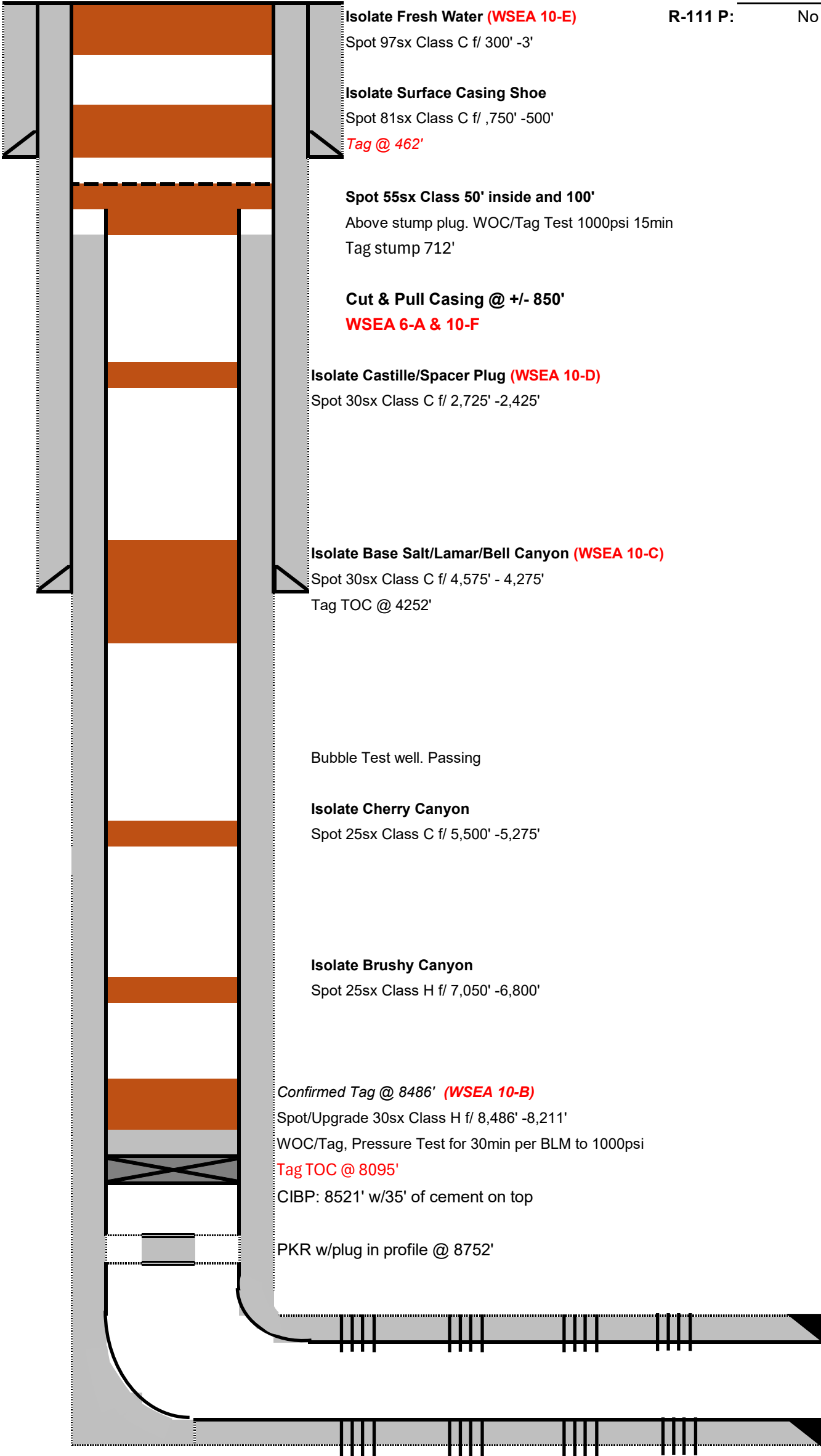
Sxs Cmt: 1738

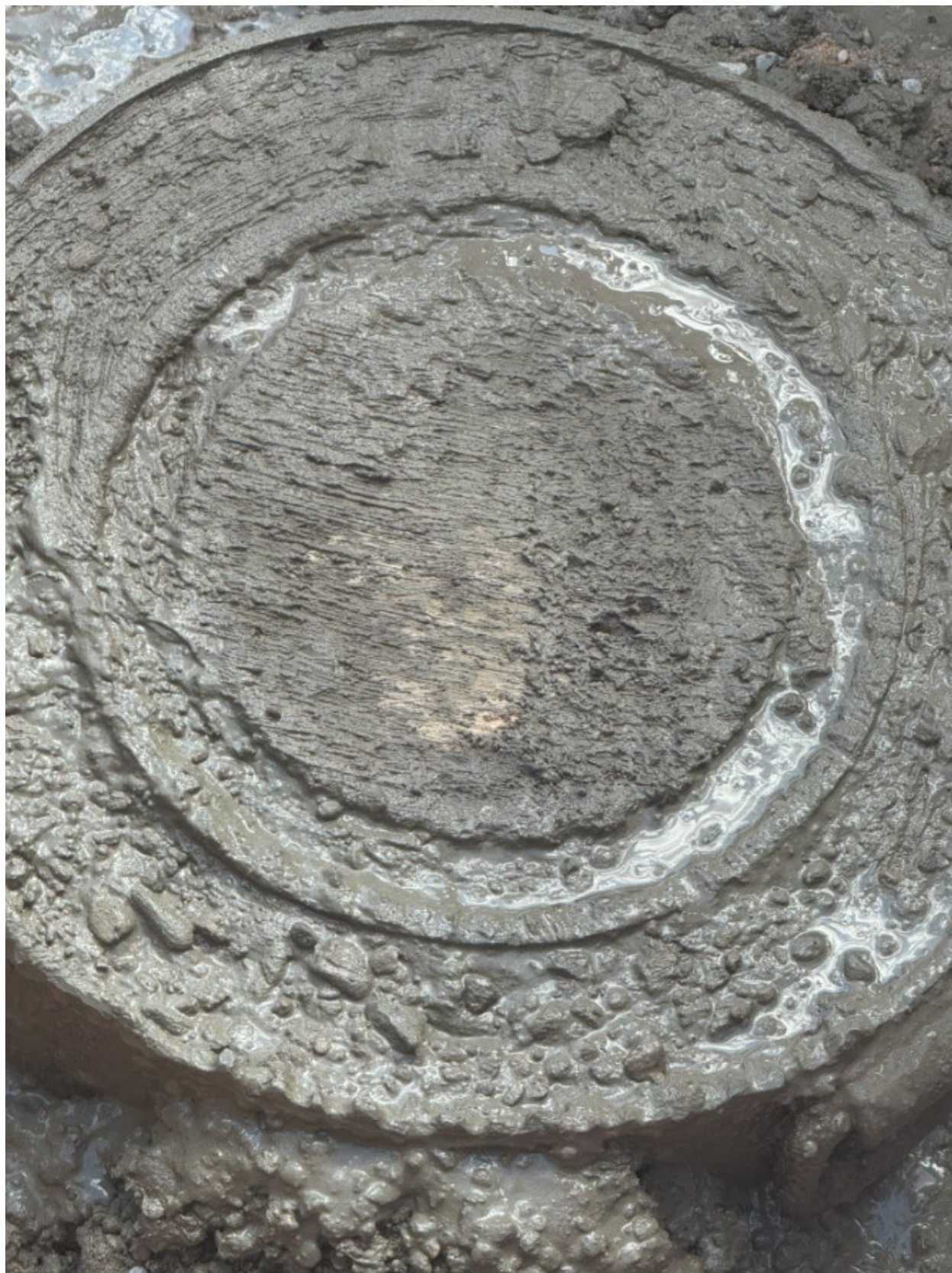
Circ: No

TOC: 850'

Hole Size: 8-1/2"

Formation Name	Depths
Surface	0
Rustle (Top of Salt)	593
Top of Castille	2655
Base of Salt	4457
Lamar (LMAR)	4457
Bell Canyon	4486
Cherry Canyon	5435
Brushy Canyon	6989
Bone Spring Limeston	8587
Avalon Upper	8641
Top of Curve	8379
Bottom of Curve	8984
Top Perf	8952
PKR-TVD	8634
PKR-MD	8752













MCBU Operational Summary Report

Well Name: SD WE 15 FED P12 1H

Well Name SD WE 15 FED P12 1H		Lease SD WE 15 FED P12		Field Name JENNINGS		Business Unit Mid-Continent	
Ground Elevation (ft) 3,148.00	Original RKB Elevation (ft) 3,181.00	Current RKB Elevation 3,181.00, 6/16/2017				Mud Line Elevation (ft)	Water Depth (ft)

Operational Summary	
Start Date	Summary
7/23/2025 00:00	PJSM. Prep site for P&A rig. Grub and clear location. Check anchor cert date. Confirm surface and intermediate casing riser valve function. RDMO
8/1/2025 00:00	MOB to location and R/U, N/U and test BOP. Bubble test surface and intermediate annulus = both pass.
8/2/2025 00:00	WSI for weekend.
8/3/2025 00:00	WSI for weekend.
8/4/2025 00:00	R/U wireline. Make 0 psi and 1,000 psi CBL runs. R/D wireline. TIH w/ 2-7/8" workstring.
8/5/2025 00:00	TIH w/ 2-7/8" workstring and tag @ 8,486'. Pump 26 bbls of MLF and spot 30 sx f/ 8,486' - 8,211'. TOH 15 stands.
8/6/2025 00:00	HSM. Check well pressures:0 psi Open well Tag TOC @ 8,095' TOH lay down 45 joints. Pump 25 sx Class H 7,050'-6,800'. Displace 49 bbls Lay down 49 joints Pump 25 sx Class C 5,500' -5,275'. Displace 30 bbls Lay down 30 joints Bubble test well. Pump wellbore wash. Bubble test well. Pump 30 sx Class C 4,575'-4,275'. Displace 24 bbls standback 30 joints Shut in well.
8/7/2025 00:00	HSM. Check well pressures open well and bop TIH tag TOC @ 4,252'. Tested WSEA 10-C 1500psi for 15 min. Held no leak. Pull up spot castille 2,725'-2,425' Cut casing @ 850'. Pressure test intermediate. R/D work floor N/D BOP and b-1 section. Shut in well.
8/8/2025 00:00	Attempt to Unland casing no luck. Shut in well.
8/9/2025 00:00	inactive.
8/10/2025 00:00	inactive.
8/11/2025 00:00	Release the FMC latch ring CSG hanger, and pulled CSG free. Pull out of the hole with 19.5 jts. of 5.5" casing.
8/12/2025 00:00	Bubble test then move in and rig up Apollo E-line unit. Tagged up with CBL at 667'. Rig down e-line and run in hole with the 9-5/8" scraper on workstring. Wash down to 701' and tagged hard cement. Pull out of the hole with scraper and shut in well.
8/13/2025 00:00	Make up and run in hole with a 8-5/8 tri-cone bit BHA. Mill out cement from 704.5' to 846.19'. Circulate hole clean and pull out fo the hole.
8/14/2025 00:00	Pick up a 9-5/8" casing scraper and run in to a depth of 843'. Run in the hole with a, CBL log on apollo's E-line unit. Run in hole with the (WS) to 900' and pump the stump plug as per procedure. Wait on cement to set. Run in hole tag cement 712' and pressure test the same 1000psi for 30min. Run in hole and pumped the Isolation surface casing shoe cement plug from 750' to 500'.
8/15/2025 00:00	Run in hole with (WS) and tag top of cement at 462'. Pump surface cement plug from 300' to surface. Visually verify cement to surface. Rig down SunSet 29 with all support equipment. Have equipment road ready for monday morning.
8/20/2025 00:00	R/U FORO Energy Backhoe, Remove old Tin horn contaminate (over-shot), Install FORO Eneregy Tin horn contaminate, Back fill contaminate, R/U FORO Energy Laser cut begin to cut well head suface csg, Focus Lines Burnt out had to shut down.
8/21/2025 00:00	PJSM/PTW. Install tin can, continue to cut suface csg,(cement to surface). remove wellhead, install slope. top off wellbore with cement. install ID marker w/ install cap with marker sub take pictures and upload to centaur, Back drag location.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 509188

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 509188
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/26/2025