

Well Name: BIG EDDY UNIT DI BB JABBA	Well Location: T20S / R32E / SEC 22 / SWSW / 32.55275 / -103.760579	County or Parish/State: LEA / NM
Well Number: 101H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number:	Unit or CA Name: BIG EDDY	Unit or CA Number: NMNM68294X
US Well Number: 300254722500S1	Operator: XTO PERMIAN OPERATING LLC	

Notice of Intent

Sundry ID: 2821245

Type of Submission: Notice of Intent Type of Action: Surface Disturbance

Date Sundry Submitted: 11/07/2024 Time Sundry Submitted: 07:26

Date proposed operation will begin: 12/12/2024

Procedure Description: XTO Permian Operating, LLC. respectfully requests to construct, operate, and maintain a 8,432.44 ft long, 110ft wide corridor, as previously approved in the Jabba 101H APD, containing up forty-eight (48) 20" or less buried composite flexpipe or steel flowlines with a maximum safety pressure rating of 1400 psi (operating pressure: 750 psi) for the purpose of gathering and transporting oil, gas, and water to the DI 29 Facility. The proposed BB Oil Line is proposed in sections: 22 and 21, Township 20S and Range 32E, Lea County, New Mexico. All surface disturbance has been previously approved - no new surface disturbance is being requested. Total previously disturbed surface of project: 21.30 Acres. . Plats attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

BEU_BB_GS_20241107072503.pdf

Received by OCD: 11/11/2024 7:09:35 AM

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US Well Number: 300254722500S1	Operator: XTO PERMIAN OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RANELL (RUSTY) KLEIN	Signed on: NOV 07, 2024 07:25 AM
Name: XTO PERMIAN OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 6401 HOLIDAY HILL ROAD BLDG 5	
City: MIDLAND	State: TX
Phone: (432) 620-6700	
Email address: RANELL.KLEIN@EXXONMOBIL.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: CODY LAYTON	BLM POC Title: Assistant Field Manager Lands & Minerals
BLM POC Phone: 5752345959	BLM POC Email Address: clayton@blm.gov
Disposition: Approved	Disposition Date: 11/08/2024
Signature: Cody R. Layton	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

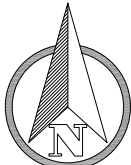
Location of Well

0. SHL: SWSW / 490 FSL / 640 FWL / TWSP: 20S / RANGE: 32E / SECTION: 22 / LAT: 32.55275 / LONG: -103.760579 (TVD: 0 feet, MD: 0 feet)

PPP: SWSW / 660 FSL / 100 FEL / TWSP: 20S / RANGE: 32E / SECTION: 21 / LAT: 32.553274 / LONG: -103.76298 (TVD: 9339 feet, MD: 9350 feet)

BHL: LOT 4 / 660 FSL / 50 FWL / TWSP: 20S / RANGE: 32E / SECTION: 19 / LAT: 32.553373 / LONG: -103.813998 (TVD: 9640 feet, MD: 25846 feet)

MATCHLINE SHEET 2



0 250' 500'
1" = 500 FEET

SECTION 21

TOWNSHIP 20 SOUTH, RANGE 32 EAST
NEW MEXICO PRIME MERIDIAN
OWNER: U.S.A.

SECTION 22

TOWNSHIP 20 SOUTH, RANGE 32 EAST
NEW MEXICO PRIME MERIDIAN
OWNER: U.S.A.



2" IRON PIPE
W/BRASS CAP FOUND
IN ROCK MOUND

3/4" IRON PIPE
W/BRASS CAP FOUND
IN ROCK MOUND

28

27

N 86°17'49" W 943.43' (TIE)
Y = 564,820.42
X = 717,694.61

P.O.B.
NAD 83 (NME)
Y = 564,762.17
X = 718,115.80
Y = 564,762.17
X = 718,115.80

LEGEND

- SECTION LINE
- FENCE
- EXISTING PIPELINE
- EXISTING OVERHEAD ELECTRIC
- EXISTING ROAD
- POWER POLE
- PROPOSED DRILLING ISLAND
- PROPOSED PAD
- PROPOSED ROAD
- PROPOSED GAS SALES LINE (110' WIDE)
- POINT OF BEGINNING
- POINT OF TERMINUS
- FOUND MONUMENT AS NOTED

I, MARK DILLON HARP, NEW MEXICO PROFESSIONAL SURVEYOR NO. 23786, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

MARK DILLON HARP
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 23786

GENERAL NOTES

BEARINGS AND COORDINATES SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983.

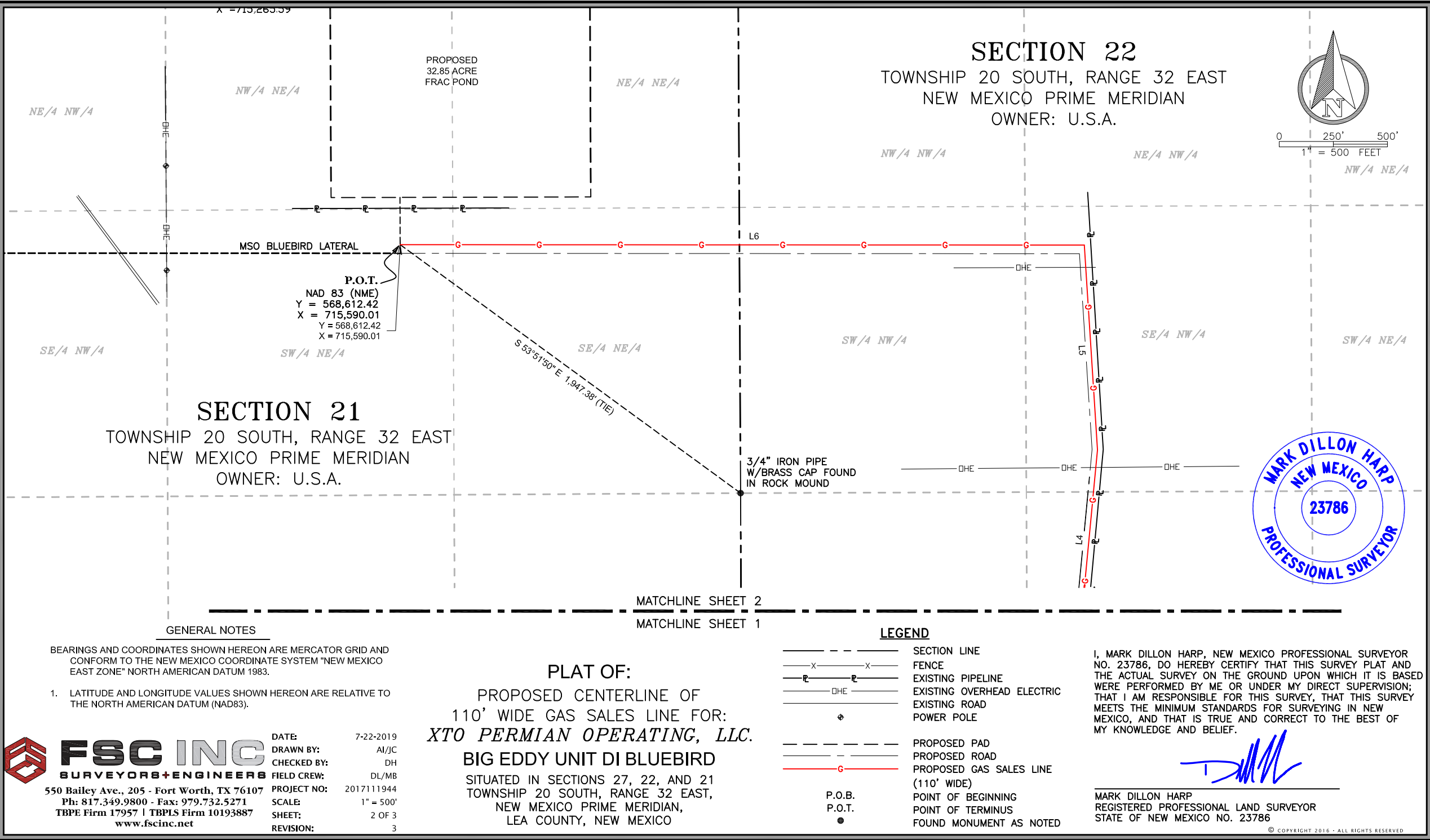
1. LATITUDE AND LONGITUDE VALUES SHOWN HEREON ARE RELATIVE TO THE NORTH AMERICAN DATUM (NAD83).

PLAT OF:
PROPOSED CENTERLINE OF
110' WIDE GAS SALES LINE FOR:
XTO PERMIAN OPERATING, LLC.
BIG EDDY UNIT DI BLUEBIRD

SITUATED IN SECTIONS 27, 22, AND 21
TOWNSHIP 20 SOUTH, RANGE 32 EAST,
NEW MEXICO PRIME MERIDIAN,
LEA COUNTY, NEW MEXICO

FSC INC
SURVEYORS+ENGINEERS
550 Bailey Ave., 205 - Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE: 7-22-2019
DRAWN BY: AJ/JC
CHECKED BY: DH
FIELD CREW: DL/MB
PROJECT NO: 2017111944
SCALE: 1" = 500'
SHEET: 1 OF 3
REVISION: 3



LINE TABLE

LINE	BEARING	DISTANCE
L1	N 89°45'32" E	1215.41'
L2	N 03°34'43" E	1079.78'
L3	N 34°11'20" W	1186.22'
L4	N 05°25'06" E	841.17'
L5	N 03°39'32" W	948.96'
L6	N 89°58'03" W	3160.90'

TOTAL LENGTH = 8,432.44 FEET
OR 511.06 RODS

BIG EDDY UNIT DI BLUEBIRD PROPOSED GAS SALES LINE DESCRIPTION:

SURVEY OF A STRIP OF LAND 110.0 FEET WIDE AND 8,432.44 FEET, 511.06 RODS, OR 1.60 MILES IN LENGTH CROSSING SECTIONS 27, 22, AND 21, TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M. LEA COUNTY, NEW MEXICO AND BEING 55.0 FEET LEFT AND 55.0 FEET RIGHT OF THE ABOVE PLATTED CENTERLINE OF GAS SALES LINE SURVEY, COMPRISING OF 21.30 ACRES AND DIVIDED IN EACH QUARTER QUARTER SECTION AS FOLLOWS:

NW/4 NW/4 SECTION 27 = 384.99 FEET = 23.03 RODS = 0.96 OF AN ACRE
NE/4 NW/4 SECTION 27 = 900.92 FEET = 54.60 RODS = 2.28 ACRES
SE/4 SW/4 SECTION 22 = 1,384.96 FEET = 83.94 RODS = 3.50 ACRES
NE/4 SW/4 SECTION 22 = 1,461.99 FEET = 88.61 RODS = 3.69 ACRES
SE/4 NW/4 SECTION 22 = 1,417.19 FEET = 85.89 RODS = 3.58 ACRES
SW/4 NW/4 SECTION 22 = 1,320.04 FEET = 80.00 RODS = 3.33 ACRES
SE/4 NE/4 SECTION 21 = 1,323.42 FEET = 80.21 RODS = 3.34 ACRES
SW/4 NE/4 SECTION 21 = 243.93 FEET = 14.78 RODS = 0.62 OF AN ACRE

GENERAL NOTES

1. BEARINGS AND COORDINATES SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983.
2. LATITUDE AND LONGITUDE VALUES SHOWN HEREON ARE RELATIVE TO THE NORTH AMERICAN DATUM (NAD83).



FSC INC

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110' WIDE GAS SALES LINE FOR:
XTO PERMIAN OPERATING, LLC.
BIG EDDY UNIT DI BLUEBIRD

SITUATED IN SECTIONS 27, 22, AND 21
TOWNSHIP 20 SOUTH, RANGE 32 EAST,
NEW MEXICO PRIME MERIDIAN,
LEA COUNTY, NEW MEXICO



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MARK DILLON HARP
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 23786

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 401046

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 401046
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	9/29/2025