

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 6/30/2022 7:51 AM

NMNM105752460

Page 1 of 2

Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920		NMNM105752460
	Case File Jurisdiction	Legacy Serial No
Product Type COMMUNITIZATION AGREEMENT		
Commodity Oil & Gas		Lease Issued Date
Case Disposition PENDING		

CASE DETAILS				NMNM105752460
Case Name	C-8342664	Split Estate	Fed Min Interest	
Effective Date	03/01/2022	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	Future Min Interest Date	
Land Type	Federal-All Rights	Royalty Rate Other	Acquired Royalty Interest	
Formation Name	Wolfcamp	Approval Date	Held In a Producing Unit	No
Parcel Number		Sale Date	Number of Active Wells	
Parcel Status		Sales Status		
Participating Area		Total Bonus Amount	0.00	Production Determination
Related Agreement		Tract Number		Non-Producing
Application Type		Fund Code		Lease Suspended
				No
				Total Rental Amount

CASE CUSTOMERS				NMNM105752460
Name & Mailing Address			Interest Relationship	Percent Interest
AMEREDEV OPERATING LLC	2901 VIA FORTUNA STE 600	AUSTIN TX 78746-7710	OPERATOR	100.000000

LAND RECORDS										NMNM105752460
Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency	
23	0250S	0360E	029	Aliquot		E2W2	PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE	LEA, LEA, LEA, LEA		
23	0250S	0360E	032	Aliquot		E2W2	PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE	LEA, LEA, LEA, LEA		

CASE ACTIONS						NMNM105752460
Action Date	Date Filed	Action Name	Action Status	Action Remarks		
04/21/2022	03/14/2022	AGREEMENT FILED	APPROVED/ACCEPTED			
05/24/2022	03/14/2022	ADD CASE LANDS	APPROVED/ACCEPTED			
06/29/2022		REMOVE CASE LANDS	APPROVED/ACCEPTED			

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO										NMNM105752460
Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent		
NMNM105677928	NMNM 138913	Pending	State	01			80.0000	25.000000		
		Pending	State	02			80.0000	25.000000		
		Pending	Federal	03			40.0000	12.500000		
		Pending	Fee	04			40.0000	12.500000		
		Pending	Fee	05			80.0000	25.000000		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.



Ameredev Operating, LLC
2901 Via Fortuna, Suite 600
Austin, Texas 78746

(RECEIVED)

MAR 14 2022

BLM, NMSO
SANTA FE

VIA FedEx

March 8, 2022

BLM – New Mexico State Office
301 Dinosaur Trail
Santa Fe, NM 87508
(505) 954-2162
Attention: Elizabeth Rivera

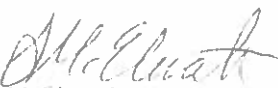
Ms. Rivera:

Please find enclosed for your review and approval Communitization Agreement for the following:

1. W2W2 of Section 29 and 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico – Red Bud Fed Com 25-36-32 091H.
2. E2W2 of Section 29 and 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico – Red Bud Fed Com 25-36-32 103H and Red Bud Fed Com 25-36-32 113H. *NMNM 105752460*
3. F2F2 of Section 29 and 32 and W2W2 of Section 28 and 33, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico – Red Bud State Com 25-36-32 107H and Red Bud State Com 25-36-32 118H.

Please feel free to contact me at 737-300-4736 or via email at smcclwrath@ameredev.com with any questions.

Sincerely,


Sarah McElwrath
737-300-4736

RECEIVED

MAR 14 2022

BLM, NMSO
SANTA FEFederal Communitization AgreementContract No. MMNM 105752460

THIS AGREEMENT entered into as of the 1st day of March, 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

E2W2 of Section 29 and 32

Containing **320.00** acres, and this agreement shall include only the Wolfcamp formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Ameredev Operating, LLC, 2901 Via Fortuna, Suite 600, Austin, Texas 78746. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is March 1, 2022, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Ameredev Operating, LLC
Operator

3/7/2022
Date

By:


Noah Bramble, VP of Land

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

On this 7th day of March, 2022, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/23/2025
My Commission Expires


Notary Public



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Ameredev Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

3/7/2022
Date

By: [Signature]
Title: VP of Land

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

On this 7th day of March, 2022, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/23/2025
My Commission Expires

[Signature]
Notary Public

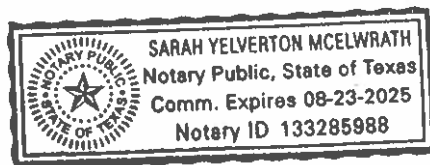


EXHIBIT "A"

Plat of communitized area covering 320.00 acres in the E2W2 of Section 29 and 32,
Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

Red Bud Fed Com 25-36-32 103H

Red Bud Fed Com 25-36-32 113H

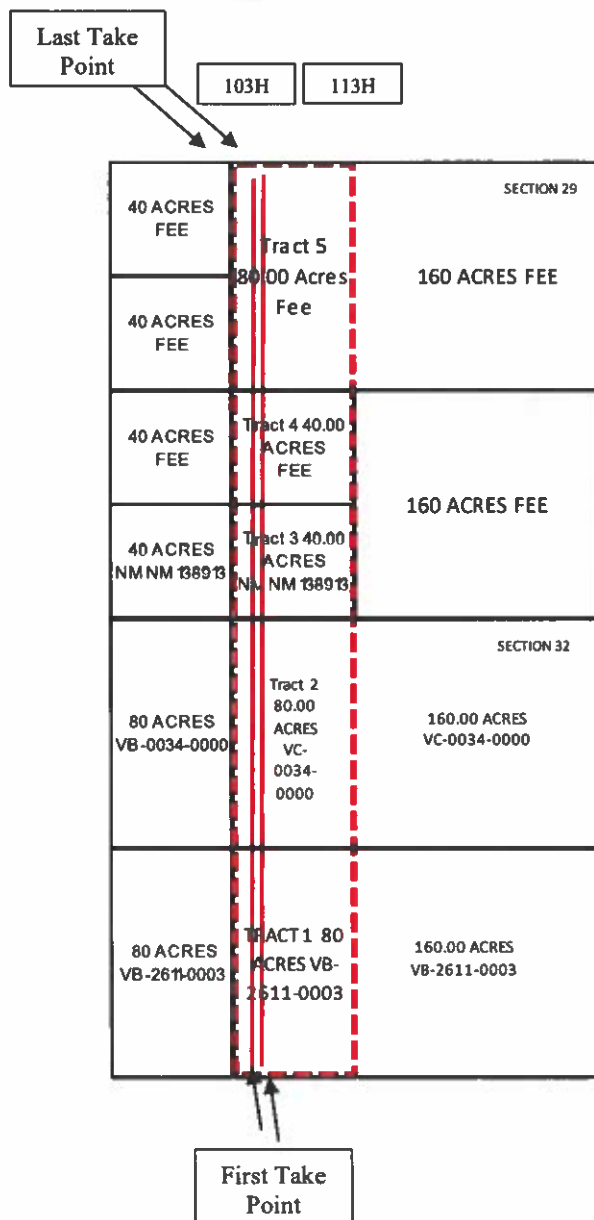


EXHIBIT “B”

To Communitization Agreement Dated March 1, 2022 embracing the following described
land in the W2W2 of Section 29 and 32, Township 25 South, Range 36 East, NMPM,
Lea County, New Mexico

Operator of Communitized Area: Ameredev Operating, LLC

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: VB2611

Description of Land Committed: Township 25 South, Range 36 East,
NMPM
Section 32: E2SW4 (80.00 Acres)

Number of Acres: 80.00 Acres

Name of Working Interest Owners: AMEREDEV NEW MEXICO, LLC

Overriding Royalty Owners: NEWKUMET, LTD
WILLIAM D. PATTERSON
ENDEAVOR ENERGY RESOURCES,
LLP
THE CORNERSTONE FAMILY TRUST
TRACEY L. BREADNER
CONSTITUTION RESOURCES II, LP

Royalty Owners: STATE OF NEW MEXICO

Current Record Title Owner: AMEREDEV NEW MEXICO, LLC

Tract No. 2

Lease Serial Number: VC0334

Description of Land Committed: Township 25 South, Range 36 East,
NMPM
Section 32: E2NW4 (80.00 Acres)

Number of Acres: 80.00 Acres

Name of Working Interest Owners: AMEREDEV NEW MEXICO, LLC
Overriding Royalty Owners: CONSTITUTION RESOURCES II, LP
Royalty Owners: STATE OF NEW MEXICO
Current Record Title Owner: AMEREDEV NEW MEXICO, LLC

Tract No. 3

Lease Serial Number: NMNM 138913
Description of Land Committed: Township 25 South, Range 36 East,
NMPM
Section 29: SE4SW4 (40.00 Acres)
Number of Acres: 40.00 Acres
Name of Working Interest Owners: AMEREDEV NEW MEXICO, LLC
Overriding Royalty Owners: CONSTITUTION RESOURCES II, LP
Royalty Owners: STATE OF NEW MEXICO
Current Record Title Owner: AMEREDEV NEW MEXICO, LLC

Tract No. 4

Lease Serial Number: Multiple
Description of Land Committed: Township 25 South, Range 36 East,
NMPM
Section 29: NE4SW4 (40.00 Acres)
Number of Acres: 40.00 Acres
Name of Working Interest Owners: AMEREDEV NEW MEXICO, LLC
MAVROS OIL COMPANY, LLC
GOOD NEWS MINERALS, LLC
Overriding Royalty Owners: KWF ENTERPRISES, LP
HED ENTERPRISES, LP
EXILE ROYALTY COMPANY, LLC
MICHAEL A. KULENGUSKI
CAROL A. NOONAN

AARON CHILDRESS
HUNTER G. DAVIS

Royalty Owners: LANEHART TIBBETS LLC, ET AL

Current Record Title Owner: AMEREDEV NEW MEXICO, LLC

Tract No. 5

Lease Serial Number: Multiple

Description of Land Committed: Township 25 South, Range 36 East,
NMPM
Section 29: E2NW4 (80.00 Acres)

Number of Acres: 80.00 Acres

Name of Working Interest Owners: FRANKLIN MOUNTAIN ENERGY, LLC
AMEREDEV NEW MEXICO, LLC
PREVAIL ENERGY LLC
RHEINER HOLDINGS, LLC
CAYUGA ROYALTIES, LLC
DEVON ENERGY PRODUCTION
COMPANY, L.P.

Overriding Royalty Owners: KWF ENTERPRISES, LP
HED ENTERPRISES, LP
EXILE ROYALTY COMPANY, LLC
MICHAEL A. KULENGUSKI
CAROL A. NOONAN
AARON CHILDRESS
HUNTER G. DAVIS
CONSTITUTION RESOURCES II, LP
WALKER ROYALTY
JOHN A. DITTMER AND VELMA M.
DITTMER REVOCABLE
TRUSTMICHELLE LORRAINE ERWIN
BARRY SHELDON DOSS
WILLIAM MICHAEL DITTMER, JR.
TERRY ELIZABETH DITTMER
ESHELMAN

Royalty Owners: SUMMIT ROYALTY, LLC, ET AL

Current Record Title Owner: AMEREDEV NEW MEXICO, LLC

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	80.00	25.00%
2	80.00	25.00%
3	40.00	12.50%
4	40.00	12.50%
5	80.00	25.00%
TOTAL:	320.00	100.00%

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 510076

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 510076
	Action Type: [IM-SD] Well File Support Doc (ENG) (IM-AWF)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	None	9/29/2025