

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 8/17/22
⁴ API Number 30-015-48926	⁵ Pool Name PADUCA; BONE SPRING (O)	⁶ Pool Code 96641
⁷ Property Code 300635	⁸ Property Name Cotton Draw Unit	⁹ Well Number 544H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	12	25S	31E		607	South	1626	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	1	25S	31E		110	North	2270	East	Eddy
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 8/17/22	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

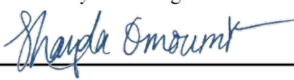
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
020809	Lucid Energy Group 3100 McKinnon St. Ste 800 Dallas, TX 75201	Gas
329657	Cotton Draw Midstream, L.L.C. 333 W. Sheridan Ave. Oklahoma City, OK 731702	Gas
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil

IV. Well Completion Data

²¹ Spud Date 2/21/22	²² Ready Date 8/17/22	²³ TD 19095	²⁴ PBDT 19,095 MD/8,843 TVD	²⁵ Perforations 9059 - 19081	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	742	774 sx CIC; Circ 260 sx		
12-1/4"	9-5/8"	8339	534 sx CIC ; Circ 7 sx		
8-1/2"	5-1/2"	19095	2058 sx POZ MIX; Circ 0 sx		
	Tubing: 2-7/8"	8553			

V. Well Test Data

³¹ Date New Oil 8/27/22	³² Gas Delivery Date 8/27/22	³³ Test Date 8/27/22	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 643 psi	³⁶ Csg. Pressure 288 psi
³⁷ Choke Size N/A	³⁸ Oil 1751 bbl	³⁹ Water 1484 bbl	⁴⁰ Gas 4311 mcf		⁴¹ Test Method flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Shayda Omoumi			Approved by:		
Title: Regulatory Compliance Professional			Title:		
E-mail Address: shayda.omoumi@dvn.com			Approval Date:		
Date: 9/8/2022		Phone: 405-552-3513			

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-48926	Pool Code 96641	Pool Name PADUCA;BONE SPRING (O)
Property Code 300635	Property Name COTTON DRAW UNIT	Well Number 544H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3411.5'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	12	25-S	31-E		607	SOUTH	1626	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 2	1	25-S	31-E		110	NORTH	2270	EAST	EDDY
Dedicated Acres 320.15	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

COTTON DRAW UNIT 544H
ELEV: 3411.5'
LAT:32.139248
LDN:103.728255
N:414920.02
E:728622.01

KICK OFF POINT
2261' FEL 71' FSL SEC. 12
LAT:32.137777
LDN:103.730309
N:414381.38
E:727989.27

FIRST TAKE POINT
2260' FEL 427' FSL SEC. 12
LAT:32.138754
LDN:103.730303
N:414737.01
E:727989.01

LAST TAKE POINT
2270' FEL 124' FNL SEC. 1
LAT:32.166274
LDN:103.730294
N:424748.24
E:727935.77

BOTTOM OF HOLE
LAT:32.166312
LDN:103.730294
N:424762.23
E:727935.64

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Shayda Omoumi 8/8/2022
Signature Date

Shayda Omoumi
Printed Name

shayda.omoumi@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05/2022
Date of Survey

Signature & Seal of Professional Surveyor



08/03/2022
Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit?

☐ Y

Is this well an infill well?

☐ N

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 544H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 22.5' @ 3434.00usft (NABORS 7505)
Site:	COTTON DRAW UNIT (544 & 545)	MD Reference:	RKB = 22.5' @ 3434.00usft (NABORS 7505)
Well:	544H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Project	Eddy Co., NM (Nad83 - East Zone)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site						COTTON DRAW UNIT (544 & 545)											
Site Position:						Northing:			414,920.02 usft			Latitude:			32.139248		
From:			Map			Easting:			728,622.01 usft			Longitude:			-103.728255		
Position Uncertainty:			0.00 usft			Slot Radius:			13.200 in			Grid Convergence:			0.322 °		

Well	544H					
Well Position	+N/-S	0.00 usft	Northing:	414,920.02 usft	Latitude:	32.139248
	+E/-W	0.00 usft	Easting:	728,622.01 usft	Longitude:	-103.728255
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,411.50 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	02/04/22	6.536	59.778	47,360.72441868

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	356.08	

Survey Program	Date	03/25/22			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
177.00	19,095.00	Survey #1 (Wellbore #1)	2_MWD+IFR1+MS	A008Mb: IFR dec & multi-station analysis	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
544H FTP: 100' FSL, 2310' FEL - 544H SHL: 607' FSL, 1626' FEL										
177.00	0.53	335.01	177.00	0.74	-0.35	0.76	0.30	0.30	0.00	
269.00	0.66	335.60	268.99	1.61	-0.74	1.66	0.14	0.14	0.64	
361.00	0.67	330.32	360.99	2.56	-1.23	2.64	0.07	0.01	-5.74	
453.00	0.52	314.42	452.98	3.32	-1.79	3.43	0.24	-0.16	-17.28	
545.00	0.60	292.15	544.98	3.79	-2.54	3.96	0.25	0.09	-24.21	
638.00	0.64	299.59	637.97	4.23	-3.44	4.46	0.10	0.04	8.00	
674.00	0.55	290.77	673.97	4.39	-3.78	4.64	0.36	-0.25	-24.50	
782.00	0.52	277.77	781.97	4.64	-4.75	4.96	0.12	-0.03	-12.04	
877.00	0.57	249.12	876.96	4.53	-5.62	4.91	0.29	0.05	-30.16	



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 544H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 22.5' @ 3434.00usft (NABORS 7505)
Site:	COTTON DRAW UNIT (544 & 545)	MD Reference:	RKB = 22.5' @ 3434.00usft (NABORS 7505)
Well:	544H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
972.00	0.82	233.34	971.95	3.96	-6.60	4.40	0.33	0.26	-16.61
1,066.00	0.84	221.12	1,065.94	3.04	-7.60	3.55	0.19	0.02	-13.00
1,161.00	0.61	228.55	1,160.94	2.18	-8.43	2.75	0.26	-0.24	7.82
1,256.00	0.56	219.69	1,255.93	1.49	-9.11	2.11	0.11	-0.05	-9.33
1,351.00	0.39	200.78	1,350.93	0.83	-9.52	1.48	0.24	-0.18	-19.91
1,446.00	0.41	200.02	1,445.93	0.21	-9.75	0.87	0.02	0.02	-0.80
1,541.00	0.21	183.23	1,540.92	-0.29	-9.88	0.39	0.23	-0.21	-17.67
1,635.00	0.16	224.49	1,634.92	-0.55	-9.98	0.13	0.15	-0.05	43.89
1,730.00	0.20	175.93	1,729.92	-0.81	-10.06	-0.12	0.16	0.04	-51.12
1,825.00	0.05	205.94	1,824.92	-1.01	-10.07	-0.32	0.17	-0.16	31.59
1,920.00	0.14	123.30	1,919.92	-1.12	-9.99	-0.43	0.15	0.09	-86.99
2,015.00	0.14	127.02	2,014.92	-1.25	-9.80	-0.58	0.01	0.00	3.92
2,110.00	0.19	147.23	2,109.92	-1.45	-9.62	-0.79	0.08	0.05	21.27
2,204.00	0.12	174.79	2,203.92	-1.68	-9.53	-1.02	0.11	-0.07	29.32
2,299.00	2.03	229.70	2,298.90	-2.87	-10.80	-2.12	2.07	2.01	57.80
2,394.00	3.46	230.86	2,393.79	-5.77	-14.31	-4.77	1.51	1.51	1.22
2,489.00	3.14	229.86	2,488.63	-9.25	-18.52	-7.96	0.34	-0.34	-1.05
2,584.00	4.53	226.01	2,583.42	-13.54	-23.21	-11.92	1.49	1.46	-4.05
2,679.00	6.06	224.08	2,678.01	-19.74	-29.40	-17.69	1.62	1.61	-2.03
2,773.00	8.05	226.59	2,771.29	-27.83	-37.63	-25.19	2.14	2.12	2.67
2,868.00	9.27	227.41	2,865.21	-37.58	-48.10	-34.20	1.29	1.28	0.86
2,963.00	8.69	227.34	2,959.04	-47.62	-59.01	-43.47	0.61	-0.61	-0.07
3,058.00	9.91	230.08	3,052.79	-57.73	-70.56	-52.77	1.37	1.28	2.88
3,153.00	11.03	231.78	3,146.21	-68.60	-83.96	-62.69	1.22	1.18	1.79
3,248.00	9.95	230.34	3,239.62	-79.46	-97.42	-72.61	1.17	-1.14	-1.52
3,342.00	8.92	228.57	3,332.35	-89.47	-109.14	-81.79	1.14	-1.10	-1.88
3,437.00	9.68	228.49	3,426.10	-99.64	-120.64	-91.14	0.80	0.80	-0.08
3,532.00	10.54	229.79	3,519.62	-110.54	-133.26	-101.16	0.94	0.91	1.37
3,627.00	9.64	229.30	3,613.15	-121.34	-145.93	-111.06	0.95	-0.95	-0.52
3,722.00	8.69	227.32	3,706.94	-131.39	-157.23	-120.32	1.05	-1.00	-2.08
3,817.00	9.52	225.16	3,800.74	-141.79	-168.08	-129.96	0.94	0.87	-2.27
3,912.00	10.56	224.52	3,894.29	-153.54	-179.75	-140.88	1.10	1.09	-0.67
4,006.00	10.11	221.96	3,986.76	-165.82	-191.31	-152.33	0.68	-0.48	-2.72
4,101.00	9.83	219.46	4,080.33	-178.28	-202.04	-164.03	0.54	-0.29	-2.63
4,196.00	9.21	217.33	4,174.02	-190.58	-211.80	-175.64	0.75	-0.65	-2.24
4,291.00	9.36	221.77	4,267.78	-202.39	-221.56	-186.75	0.77	0.16	4.67
4,386.00	10.85	228.18	4,361.30	-214.12	-233.37	-197.64	1.96	1.57	6.75
4,481.00	11.95	230.12	4,454.43	-226.38	-247.58	-208.91	1.23	1.16	2.04
4,576.00	11.57	230.54	4,547.43	-238.75	-262.48	-220.22	0.41	-0.40	0.44
4,671.00	11.08	230.84	4,640.58	-250.56	-276.92	-231.02	0.52	-0.52	0.32
4,765.00	10.62	230.36	4,732.90	-261.79	-290.59	-241.29	0.50	-0.49	-0.51
4,860.00	10.09	230.49	4,826.35	-272.67	-303.75	-251.24	0.56	-0.56	0.14
4,955.00	9.47	230.59	4,919.97	-282.93	-316.21	-260.62	0.65	-0.65	0.11



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 544H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 22.5' @ 3434.00usft (NABORS 7505)
Site:	COTTON DRAW UNIT (544 & 545)	MD Reference:	RKB = 22.5' @ 3434.00usft (NABORS 7505)
Well:	544H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,050.00	8.92	230.26	5,013.75	-292.60	-327.91	-269.47	0.58	-0.58	-0.35
5,145.00	8.43	230.76	5,107.67	-301.71	-338.97	-277.80	0.52	-0.52	0.53
5,240.00	8.92	226.92	5,201.58	-311.15	-349.74	-286.48	0.80	0.52	-4.04
5,334.00	9.29	224.58	5,294.39	-321.53	-360.39	-296.11	0.56	0.39	-2.49
5,429.00	9.54	225.23	5,388.11	-332.54	-371.36	-306.34	0.29	0.26	0.68
5,524.00	9.62	225.02	5,481.79	-343.69	-382.57	-316.70	0.09	0.08	-0.22
5,619.00	9.05	224.78	5,575.53	-354.61	-393.44	-326.84	0.60	-0.60	-0.25
5,714.00	9.83	226.05	5,669.24	-365.54	-404.55	-336.99	0.85	0.82	1.34
5,809.00	11.64	225.07	5,762.58	-377.94	-417.17	-348.50	1.91	1.91	-1.03
5,904.00	11.18	225.47	5,855.70	-391.16	-430.52	-360.78	0.49	-0.48	0.42
5,999.00	10.45	225.11	5,949.01	-403.70	-443.19	-372.42	0.77	-0.77	-0.38
6,093.00	9.87	225.01	6,041.54	-415.42	-454.93	-383.30	0.62	-0.62	-0.11
6,188.00	9.46	224.81	6,135.19	-426.71	-466.19	-393.80	0.43	-0.43	-0.21
6,283.00	8.96	225.12	6,228.96	-437.47	-476.93	-403.80	0.53	-0.53	0.33
6,378.00	10.10	226.01	6,322.65	-448.48	-488.17	-414.01	1.21	1.20	0.94
6,473.00	10.79	226.55	6,416.08	-460.38	-500.62	-425.03	0.73	0.73	0.57
6,568.00	10.36	226.76	6,509.46	-472.34	-513.30	-436.10	0.45	-0.45	0.22
6,663.00	9.98	226.15	6,602.97	-483.90	-525.45	-446.80	0.42	-0.40	-0.64
6,757.00	9.51	225.75	6,695.61	-494.96	-536.89	-457.05	0.51	-0.50	-0.43
6,852.00	9.31	227.28	6,789.34	-505.65	-548.16	-466.94	0.34	-0.21	1.61
6,947.00	9.29	229.95	6,883.09	-515.80	-559.67	-476.28	0.45	-0.02	2.81
7,042.00	8.89	230.58	6,976.89	-525.39	-571.21	-485.06	0.43	-0.42	0.66
7,137.00	8.20	230.39	7,070.84	-534.37	-582.10	-493.27	0.73	-0.73	-0.20
7,232.00	7.78	231.32	7,164.92	-542.71	-592.34	-500.89	0.46	-0.44	0.98
7,327.00	7.10	229.97	7,259.12	-550.51	-601.86	-508.02	0.74	-0.72	-1.42
7,422.00	5.75	233.86	7,353.52	-557.09	-610.20	-514.01	1.49	-1.42	4.09
7,516.00	4.45	238.75	7,447.14	-561.76	-617.12	-518.20	1.46	-1.38	5.20
7,613.00	3.69	244.53	7,543.90	-565.05	-623.15	-521.07	0.89	-0.78	5.96
7,707.00	2.80	273.96	7,637.75	-566.19	-628.18	-521.87	1.98	-0.95	31.31
7,802.00	2.91	316.72	7,732.65	-564.28	-632.14	-519.69	2.19	0.12	45.01
7,897.00	2.01	338.10	7,827.56	-560.98	-634.42	-516.24	1.34	-0.95	22.51
7,992.00	1.52	358.94	7,922.52	-558.17	-635.06	-513.39	0.84	-0.52	21.94
8,087.00	1.32	342.66	8,017.49	-555.87	-635.41	-511.07	0.47	-0.21	-17.14
8,182.00	2.26	0.23	8,112.44	-552.95	-635.73	-508.14	1.13	0.99	18.49
8,276.00	3.09	12.60	8,206.34	-548.62	-635.17	-503.86	1.07	0.88	13.16
8,371.00	2.98	17.99	8,301.20	-543.78	-633.85	-499.11	0.32	-0.12	5.67
8,399.00	2.62	16.05	8,329.17	-542.47	-633.45	-497.84	1.33	-1.29	-6.93
8,488.00	4.61	7.29	8,417.99	-536.97	-632.43	-492.42	2.31	2.24	-9.84
8,582.00	17.83	4.78	8,509.99	-518.80	-630.75	-474.41	14.07	14.06	-2.67
8,677.00	30.38	1.34	8,596.54	-480.13	-628.96	-435.95	13.29	13.21	-3.62
8,772.00	43.45	0.55	8,672.33	-423.20	-628.09	-379.22	13.77	13.76	-0.83
8,867.00	53.65	359.27	8,735.13	-352.09	-628.26	-308.26	10.78	10.74	-1.35
8,962.00	61.76	357.74	8,785.85	-271.89	-630.40	-228.10	8.64	8.54	-1.61



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 544H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 22.5' @ 3434.00usft (NABORS 7505)
Site:	COTTON DRAW UNIT (544 & 545)	MD Reference:	RKB = 22.5' @ 3434.00usft (NABORS 7505)
Well:	544H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
9,057.00	70.90	358.74	8,823.95	-185.01	-633.04	-141.25	9.67	9.62	1.05
9,152.00	78.88	3.70	8,848.71	-93.43	-631.02	-50.02	9.79	8.40	5.22
9,238.16	85.80	7.19	8,860.19	-8.49	-622.90	34.17	8.98	8.03	4.05
544H LP (PLAN)									
9,246.00	86.43	7.50	8,860.72	-0.73	-621.90	41.84	8.98	8.05	3.99
9,341.00	89.06	5.33	8,864.46	93.59	-611.30	135.21	3.59	2.77	-2.28
9,436.00	90.88	2.71	8,864.51	188.34	-604.64	229.29	3.36	1.92	-2.76
9,531.00	90.74	1.59	8,863.16	283.26	-601.08	323.74	1.19	-0.15	-1.18
9,626.00	91.39	0.56	8,861.40	378.23	-599.30	418.36	1.28	0.68	-1.08
9,720.00	89.54	358.40	8,860.64	472.21	-600.15	512.18	3.03	-1.97	-2.30
9,815.00	89.51	357.25	8,861.42	567.14	-603.75	607.13	1.21	-0.03	-1.21
9,910.00	89.51	356.60	8,862.24	662.00	-608.85	702.12	0.68	0.00	-0.68
10,005.00	88.81	357.33	8,863.63	756.85	-613.88	797.10	1.06	-0.74	0.77
10,100.00	88.59	359.10	8,865.78	851.78	-616.84	892.00	1.88	-0.23	1.86
10,220.00	89.17	359.12	8,868.13	971.74	-618.70	1,011.81	0.48	0.48	0.02
10,315.00	88.89	358.60	8,869.74	1,066.71	-620.59	1,106.68	0.62	-0.29	-0.55
10,409.00	90.66	358.80	8,870.11	1,160.68	-622.72	1,200.58	1.89	1.88	0.21
10,504.00	91.50	358.37	8,868.32	1,255.63	-625.07	1,295.47	0.99	0.88	-0.45
10,599.00	91.41	358.01	8,865.90	1,350.55	-628.07	1,390.38	0.39	-0.09	-0.38
10,694.00	90.97	357.81	8,863.93	1,445.47	-631.53	1,485.31	0.51	-0.46	-0.21
10,789.00	91.39	357.14	8,861.97	1,540.36	-635.72	1,580.26	0.83	0.44	-0.71
10,883.00	92.73	356.92	8,858.60	1,634.17	-640.58	1,674.18	1.44	1.43	-0.23
10,978.00	90.88	357.97	8,855.60	1,729.02	-644.82	1,769.10	2.24	-1.95	1.11
11,073.00	90.85	358.22	8,854.17	1,823.96	-647.97	1,864.03	0.27	-0.03	0.26
11,168.00	91.05	359.68	8,852.59	1,918.93	-649.71	1,958.90	1.55	0.21	1.54
11,263.00	90.15	1.06	8,851.60	2,013.92	-649.10	2,053.62	1.73	-0.95	1.45
11,358.00	90.83	1.29	8,850.79	2,108.89	-647.15	2,148.24	0.76	0.72	0.24
11,453.00	91.50	1.05	8,848.86	2,203.85	-645.21	2,242.85	0.75	0.71	-0.25
11,547.00	88.44	1.23	8,848.90	2,297.82	-643.34	2,336.47	3.26	-3.26	0.19
11,642.00	88.44	1.18	8,851.49	2,392.76	-641.35	2,431.05	0.05	0.00	-0.05
11,737.00	88.98	0.75	8,853.63	2,487.73	-639.75	2,525.68	0.73	0.57	-0.45
11,832.00	90.10	0.39	8,854.39	2,582.72	-638.80	2,620.39	1.24	1.18	-0.38
11,927.00	89.79	359.70	8,854.48	2,677.72	-638.73	2,715.16	0.80	-0.33	-0.73
12,022.00	89.06	359.36	8,855.44	2,772.71	-639.51	2,809.98	0.85	-0.77	-0.36
12,117.00	90.24	359.94	8,856.02	2,867.70	-640.09	2,904.79	1.38	1.24	0.61
12,211.00	91.53	359.60	8,854.57	2,961.69	-640.46	2,998.58	1.42	1.37	-0.36
12,306.00	91.47	359.63	8,852.08	3,056.65	-641.10	3,093.37	0.07	-0.06	0.03
12,401.00	92.14	358.16	8,849.09	3,151.59	-642.93	3,188.20	1.70	0.71	-1.55
12,496.00	91.11	357.86	8,846.39	3,246.49	-646.23	3,283.11	1.13	-1.08	-0.32
12,591.00	90.71	357.02	8,844.88	3,341.38	-650.47	3,378.07	0.98	-0.42	-0.88
12,686.00	90.63	359.41	8,843.77	3,436.32	-653.43	3,472.99	2.52	-0.08	2.52
12,781.00	91.92	0.28	8,841.66	3,531.29	-653.69	3,567.76	1.64	1.36	0.92
12,876.00	92.26	1.25	8,838.19	3,626.22	-652.42	3,662.37	1.08	0.36	1.02
12,971.00	89.90	0.51	8,836.40	3,721.19	-650.96	3,757.02	2.60	-2.48	-0.78



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 544H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 22.5' @ 3434.00usft (NABORS 7505)
Site:	COTTON DRAW UNIT (544 & 545)	MD Reference:	RKB = 22.5' @ 3434.00usft (NABORS 7505)
Well:	544H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
13,065.00	89.37	359.68	8,837.00	3,815.18	-650.81	3,850.78	1.05	-0.56	-0.88
13,160.00	88.59	359.63	8,838.69	3,910.17	-651.38	3,945.58	0.82	-0.82	-0.05
13,255.00	87.18	359.33	8,842.20	4,005.09	-652.24	4,040.35	1.52	-1.48	-0.32
13,350.00	88.28	359.55	8,845.96	4,100.01	-653.17	4,135.11	1.18	1.16	0.23
13,445.00	89.43	358.98	8,847.86	4,194.98	-654.39	4,229.94	1.35	1.21	-0.60
13,540.00	91.41	358.53	8,847.16	4,289.95	-656.45	4,324.83	2.14	2.08	-0.47
13,635.00	90.99	358.42	8,845.17	4,384.90	-658.98	4,419.72	0.46	-0.44	-0.12
13,729.00	91.47	357.72	8,843.16	4,478.82	-662.14	4,513.64	0.90	0.51	-0.74
13,824.00	91.67	358.40	8,840.55	4,573.73	-665.36	4,608.55	0.75	0.21	0.72
13,919.00	91.50	357.90	8,837.93	4,668.65	-668.42	4,703.45	0.56	-0.18	-0.53
14,014.00	90.55	0.74	8,836.23	4,763.61	-669.55	4,798.27	3.15	-1.00	2.99
14,035.23	90.47	1.10	8,836.04	4,784.84	-669.21	4,819.42	1.72	-0.39	1.67
544H TGT1 (PLAN)									
14,109.00	90.18	2.33	8,835.62	4,858.58	-667.01	4,892.84	1.72	-0.39	1.67
14,203.00	89.23	1.40	8,836.11	4,952.52	-663.95	4,986.35	1.41	-1.01	-0.99
14,298.00	89.40	1.86	8,837.24	5,047.48	-661.25	5,080.90	0.52	0.18	0.48
14,393.00	89.68	0.10	8,838.00	5,142.46	-659.62	5,175.55	1.88	0.29	-1.85
14,488.00	90.35	358.75	8,837.98	5,237.45	-660.57	5,270.38	1.59	0.71	-1.42
14,583.00	90.18	358.39	8,837.54	5,332.42	-662.94	5,365.29	0.42	-0.18	-0.38
14,678.00	89.74	1.43	8,837.61	5,427.41	-663.09	5,460.07	3.23	-0.46	3.20
14,773.00	87.97	358.17	8,839.50	5,522.37	-663.42	5,554.83	3.90	-1.86	-3.43
14,867.00	90.27	359.75	8,840.95	5,616.33	-665.13	5,648.69	2.97	2.45	1.68
14,962.00	88.98	358.73	8,841.57	5,711.32	-666.39	5,743.54	1.73	-1.36	-1.07
15,057.00	92.73	359.53	8,840.15	5,806.28	-667.83	5,838.38	4.04	3.95	0.84
15,152.00	93.32	359.55	8,835.14	5,901.15	-668.59	5,933.07	0.62	0.62	0.02
15,247.00	92.03	0.45	8,830.71	5,996.04	-668.59	6,027.74	1.66	-1.36	0.95
15,341.00	90.57	0.52	8,828.57	6,090.01	-667.80	6,121.44	1.55	-1.55	0.07
15,436.00	91.22	359.79	8,827.09	6,185.00	-667.54	6,216.18	1.03	0.68	-0.77
15,531.00	87.24	359.84	8,828.37	6,279.97	-667.85	6,310.95	4.19	-4.19	0.05
15,626.00	90.13	1.98	8,830.55	6,374.92	-666.34	6,405.57	3.78	3.04	2.25
15,721.00	88.95	1.65	8,831.31	6,469.86	-663.33	6,500.09	1.29	-1.24	-0.35
15,816.00	88.19	1.37	8,833.68	6,564.80	-660.83	6,594.64	0.85	-0.80	-0.29
15,910.00	88.47	1.19	8,836.42	6,658.74	-658.73	6,688.21	0.35	0.30	-0.19
16,005.00	88.31	0.91	8,839.09	6,753.68	-656.99	6,782.81	0.34	-0.17	-0.29
16,100.00	88.11	0.54	8,842.06	6,848.63	-655.79	6,877.45	0.44	-0.21	-0.39
16,195.00	88.16	0.78	8,845.15	6,943.57	-654.69	6,972.10	0.26	0.05	0.25
16,290.00	89.26	1.48	8,847.29	7,038.53	-652.82	7,066.70	1.37	1.16	0.74
16,385.00	88.95	1.01	8,848.77	7,133.49	-650.76	7,161.31	0.59	-0.33	-0.49
16,480.00	88.67	0.58	8,850.74	7,228.46	-649.44	7,255.96	0.54	-0.29	-0.45
16,574.00	92.03	0.26	8,850.17	7,322.44	-648.75	7,349.68	3.59	3.57	-0.34
16,669.00	93.15	359.71	8,845.88	7,417.35	-648.77	7,444.36	1.31	1.18	-0.58
16,764.00	92.34	359.09	8,841.33	7,512.23	-649.77	7,539.09	1.07	-0.85	-0.65
16,859.00	92.87	358.48	8,837.01	7,607.11	-651.78	7,633.88	0.85	0.56	-0.64



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 544H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 22.5' @ 3434.00usft (NABORS 7505)
Site:	COTTON DRAW UNIT (544 & 545)	MD Reference:	RKB = 22.5' @ 3434.00usft (NABORS 7505)
Well:	544H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
16,954.00	91.02	359.48	8,833.78	7,702.03	-653.47	7,728.70	2.21	-1.95	1.05	
17,049.00	90.18	359.16	8,832.79	7,797.02	-654.60	7,823.54	0.95	-0.88	-0.34	
17,143.00	90.35	358.65	8,832.35	7,891.00	-656.39	7,917.43	0.57	0.18	-0.54	
17,238.00	90.18	358.95	8,831.91	7,985.98	-658.38	8,012.32	0.36	-0.18	0.32	
17,333.00	88.67	358.36	8,832.87	8,080.95	-660.61	8,107.21	1.71	-1.59	-0.62	
17,428.00	88.84	357.79	8,834.93	8,175.87	-663.80	8,202.13	0.63	0.18	-0.60	
17,523.00	89.09	357.20	8,836.65	8,270.76	-667.95	8,297.09	0.67	0.26	-0.62	
17,618.00	89.34	356.88	8,837.95	8,365.63	-672.86	8,392.06	0.43	0.26	-0.34	
17,712.00	87.86	358.64	8,840.25	8,459.52	-676.53	8,485.99	2.45	-1.57	1.87	
17,807.00	89.31	0.13	8,842.59	8,554.48	-677.55	8,580.80	2.19	1.53	1.57	
17,902.00	90.01	359.60	8,843.16	8,649.48	-677.78	8,675.59	0.92	0.74	-0.56	
17,997.00	90.41	358.41	8,842.81	8,744.46	-679.42	8,770.46	1.32	0.42	-1.25	
18,091.00	90.57	358.46	8,842.00	8,838.42	-681.99	8,864.38	0.18	0.17	0.05	
18,186.00	90.99	357.58	8,840.71	8,933.36	-685.27	8,959.31	1.03	0.44	-0.93	
18,281.00	90.15	359.19	8,839.77	9,028.31	-687.95	9,054.23	1.91	-0.88	1.69	
18,376.00	90.18	0.03	8,839.49	9,123.31	-688.60	9,149.04	0.88	0.03	0.88	
18,471.00	88.59	1.03	8,840.51	9,218.29	-687.72	9,243.75	1.98	-1.67	1.05	
18,566.00	89.09	1.00	8,842.44	9,313.26	-686.04	9,338.37	0.53	0.53	-0.03	
18,661.00	89.03	0.47	8,843.99	9,408.24	-684.82	9,433.05	0.56	-0.06	-0.56	
18,755.00	89.59	359.82	8,845.13	9,502.23	-684.58	9,526.80	0.91	0.60	-0.69	
18,850.00	90.13	359.85	8,845.36	9,597.23	-684.85	9,621.60	0.57	0.57	0.03	
18,945.00	90.38	359.76	8,844.93	9,692.23	-685.18	9,716.40	0.28	0.26	-0.09	
19,031.00	90.83	359.46	8,844.03	9,778.22	-685.76	9,802.23	0.63	0.52	-0.35	
19,078.44	90.83	359.46	8,843.34	9,825.65	-686.21	9,849.57	0.00	0.00	0.00	
SF= 1.50 @ 19054.00' MD										
19,095.00	90.83	359.46	8,843.10	9,842.21	-686.37	9,866.11	0.00	0.00	0.00	
Projection to Bit: 19095.00' MD/ 8843.10' TVD - TD: Y= 424762.23 / X= 727935.64 - Final Station Closure Distance= 9866.										

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
FINAL BIT PROJ: (11)	0.00	0.00	8,843.10	9,842.21	-686.37	424,762.23	727,935.64	32.166312	-103.730295	
- hit/miss target										
- Shape										
- actual wellpath hits target center										
- Point										



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 544H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 22.5' @ 3434.00usft (NABORS 7505)
Site:	COTTON DRAW UNIT (544 & 545)	MD Reference:	RKB = 22.5' @ 3434.00usft (NABORS 7505)
Well:	544H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
19,095.00	8,843.10	9,842.21	-686.37	Projection to Bit: 19095.00' MD/ 8843.10' TVD
19,095.00	8,843.10	9,842.21	-686.37	TD: Y= 424762.23 / X= 727935.64
19,095.00	8,843.10	9,842.21	-686.37	Final Station Closure Distance= 9866.11 /Direction= 356.01
19,095.00	8,843.10	9,842.21	-686.37	TD: Latitude= 32.166312 / Longitude= -103.730294

Checked By: _____ Approved By: _____ Date: _____

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		WELL API NO. 30-015-48926
2. Name of Operator Devon Energy Production Company, L.P.		5. Indicate Type of Lease STATE ☐ FEE ☐
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>O</u> : <u>607</u> feet from the <u>South</u> line and <u>1626</u> feet from the <u>East</u> line Section <u>12</u> Township <u>25S</u> Range <u>31E</u> NMPM County <u>Eddy</u>		7. Lease Name or Unit Agreement Name Cotton Draw Unit
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3411.5'		8. Well Number 544H
9. OGRID Number 6137		10. Pool name or Wildcat PADUCA; BONE SPRING (O)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: Completion ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/6/22-8/17/22: MIRU WL & PT. TIH & ran CBL, found TOC @ 5200'. PT csg to 1500 psi for 30min, OK. TIH w/pump through frac plug and guns. Perf Bone Spring, 9059'-19081', total 1204 holes. Frac totals 15,222,477# proppant, 48 bbl acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD w/ double float collar 19,095' MD/8,843' TVD. CHC, FWB, ND BOP. RIH w/256 jts 2-7/8" L-80 tbg, set @ 8553'. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shayda Omoumi TITLE Regulatory Compliance Professional DATE 9/8/2022
 Type or print name Shayda Omoumi E-mail address: shayda.omoumi@dvnm.com PHONE: 405-552-3513
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011					
				1. WELL API NO. 30-015-48926									
				2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN									
				3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Cotton Draw Unit					
								6. Well Number: 544H					
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER													
8. Name of Operator Devon Energy Production Company, L.P.								9. OGRID 6137					
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102								11. Pool name or Wildcat PADUCA; BONE SPRING (O)					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County			
Surface:	O	12	25S	31E		607	South	1626	East	Eddy			
BH:		1	25S	31E	2	110	North	2270	East	Eddy			
13. Date Spudded 2/21/22	14. Date T.D. Reached 3/23/22		15. Date Rig Released 3/25/22			16. Date Completed (Ready to Produce) 8/17/22			17. Elevations (DF and RKB, RT, GR, etc.) 3411.5' GL				
18. Total Measured Depth of Well 19095 MD, 8843 TVD			19. Plug Back Measured Depth 19,095 MD/8,843 TVD			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run RBT				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9059-19081, BONE SPRING (O)													
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
13-3/8"		54.5		742		17-1/2"		774 sx C/C; circ 260 sx					
9-5/8"		40		8339		12-1/4"		534 sx C/C; circ 7 sx					
5-1/2"		20		19095		8-1/2"		2058 sx POZ MIX; circ 0 sx		TOC @ 5060			
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN								
25. TUBING RECORD													
SIZE	DEPTH SET		PACKER SET										
	2-7/8" L-80		8553										
26. Perforation record (interval, size, and number)													
9059 - 19081, total 1204 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
						9059-19081		Acidize and frac in 41 stages. See detailed summary attached.					
28. PRODUCTION													
Date First Production 8/17/22		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing					Well Status (<i>Prod. or Shut-in</i>) Producing						
Date of Test 8/27/22	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 1751	Gas - MCF 4311	Water - Bbl. 1484	Gas - Oil Ratio 2462.021702						
Flow Tubing Press. 643 psi	Casing Pressure 288 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)							
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By							
31. List Attachments Directional Survey, Logs													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													
33. If an on-site burial was used at the well, report the exact location of the on-site burial:													
Latitude				Longitude				NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature			Printed Name			Shayda Omoumi			Title			Regulatory Compliance Professional	
									Date			9/8/2022	
E-mail Address shayda.omoumi@dvn.com													

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
Rustler - 640			
Salt - 1020			
Base of Salt - 4176			
Lamar - 4402			
Delaware - 4434			
Cherry Canyon - 5250			
Brushy Canyon - 6662			
1st Bone Spring Lime - 8304			
1st Bone Spring Sand - 9362			
2nd Bone Spring Sand - 9930			
3rd Bone Spring Lime - 10460			
3rd Bone Spring Sand - 11236			
Wolfcamp - 11650			
Strawn - 13600			

No. 1, from..... N/A..... to..... N/A.....
No. 2, from..... N/A..... to..... N/A.....
No. 3, from..... N/A..... to..... N/A.....
No. 4, from..... N/A..... to..... N/A.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....

No. 2, from to feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)				LITHOLOGY RECORD (Attach additional sheet if necessary)			
From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 141756

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 141756
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 141756

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 141756
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days of BLM approval.	9/30/2025