

Well Name: JUPITER 19 FED COM	Well Location: T24S / R34E / SEC 19 / NENE / 32.2087649 / -103.5017759	County or Parish/State: LEA / NM
Well Number: 308H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM017241, NMNM17241	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548241	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2795563

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 06/17/2024

Time Sundry Submitted: 07:42

Date Operation Actually Began: 11/18/2021

Actual Procedure: REVISED DUE TO REJECTED BY NMOCD FOR INTM DEPTH CORRECTION 11/18/2021 20" Conductor @ 121'
12/6/2021 17.5" hole 12/6/2021 Surface Hole @ 1,352' MD, 1,1352' TVD Casing shoe @ 1,337' MD, 1,337' TVD RAN 13-3/8" 54.5# J-55 STC Cement w/ 890 sx Class C (1.78 yld, 13.5 ppg), followed by 210 sx Class C (1.35 yld, 14.8 ppg) Test casing to 1500 psi for 30 min, good test BOP/DIVERTERS/ROTATING HEAD-TEST BOP RAMS 250 LOW, 10K HIGH, ANNULAR 250 LOW 5K HIGH, TEST ALL FLOOR VALVES AND CHOKE MANIFOLD 250 LOW 10K HIGH, TEST MUD PUMPS TO 7K, TEST ORBIT VALVE AND ROTATING HEAD TO 500 PSI, TEST ROADSIDE KILL TO 10K
12/9/2021 12 1/4" HOLE 12/9/2021 Intermediate Hole @ 5,137' MD, 5,029' TVD Casing shoe @ 5,122' Ran 9-5/8", 40#, HCK55 LTC (0' - 831') Ran 9-5/8", 40#, J55 LTC (831' - 5,031') Ran 9-58", 40#, HCL-80 LTC (5,031'-5,122') Cement w/ 760 sx Class C (2.19 yld, 12.7 ppg), followed by 545 sx Class C (1.39 yld, 14.8 ppg) Test casing to 1500 psi for 30 min, good test, Circulate (125bbls/2.19) 320 sx of cement to surface. 12/17/2021 8 3/4" hole 12/17/2021 Production Hole @ 17,917' MD, 10,598' TVD Casing Shoe @ 17,894' MD, 10,598' TVD Ran 5-1/2", 20#, ICYP-110, TXP BTC (MJ @ 29', 9,732' and 17,445') Cement w/ 360 sx Class C (3.74 yld, 10.50 ppg), followed w/ 1,765 sx Class H (1.23 yld, 14.5 ppg) No casing test . Did not circ cement to surface, TOC @ 1,690' by CBL, RR 12/18/2021 CBL WILL BE SUBMITTED WITH COMPLETION Production casing will be tested prior to fracing and reported on the completion sundry

Received by OCD: 9/29/2025 11:55:22 AM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: JUN 17, 2024 07:42 AM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: MidlandState: TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 06/25/2024

Signature: Jonathon Shepard

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 510193

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 510193
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	9/30/2025