Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-54422

5. Indicate Type of Lease STATE ☐ FEE ☐ Fed X

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: PLU 23 DTD FED STATE COM

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number: 177H

2. Name of Operator: XTO Permian Operating LLC

9. OGRID Number: 373075

3. Address of Operator: 6401 Holiday Hill Rd Bldg 5 Midland, TX 79707

10. Pool name or Wildcat: Purple Sage; Wolfcamp

4. Well Location
Unit Letter P : 845 feet from the South line and 548 feet from the East line
Section 14 Township 24S Range 30E NMPM County Eddy

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3445 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☒	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Permian Operating LLC respectfully submits this sundry to report a Bradenhead squeeze of the intermediate and production annulus for the above referenced well.

8/28/2024 Pumped 510 sx, 122 bbls, 1.51 yield, 14.8 ppg Halcem C cmt. Estimated TOC: 3,470 ft.

CBL is attached.

Spud Date: 1/10/2024 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Thames TITLE Regulatory Analyst DATE 1/31/2025

Type or print name Amanda Thames E-mail address: amanda.thames@exxonmobil.com PHONE: 432.967.7103

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

Company: Tullow Oil plc
Well: Ebenezer-1
Field: Tweedsmuir
Block: PL090
Country: Falkland Islands
Date: 2-Jan-2010
Time: 14:00:00
Depth Unit: Feet
Time Unit: Seconds

Tool Name	Serial Number	Tool Type	Tool Length (ft)	Weight (lbs)	Max Temp (°C)	Max Pressure (psi)
HGNS	1	Gamma Ray	5.00	50.00	150.00	20000.00
HGNS	1	Neutron	5.00	50.00	150.00	20000.00
HGNS	1	Density	5.00	50.00	150.00	20000.00
HGNS	1	Caliper	5.00	50.00	150.00	20000.00
HGNS	1	Power Supply	5.00	50.00	150.00	20000.00
HGNS	1	Cartridge	5.00	50.00	150.00	20000.00

Tool Length: 30.00 ft
Total Weight: 300.00 lbs

Logging Speed: 1000.00 ft/hr
Sample Rate: 0.25 ft
Log Type: Main Pass
Log Direction: Up

Logged Interval: 2000.00 ft - 1000.00 ft
Total Log Length: 1000.00 ft

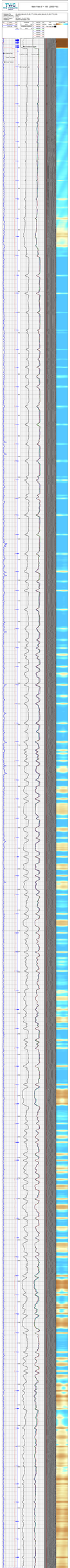
Comments: Logged with 1 Gamma Ray, 1 Neutron, 1 Density, 1 Caliper, 1 Power Supply, 1 Cartridge

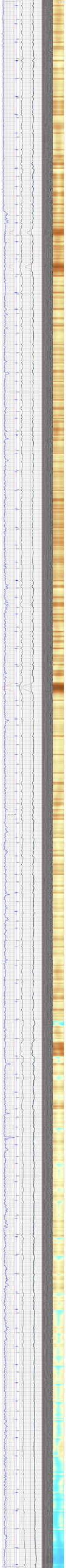
Logged by: Tullow Oil plc
Operated by: Tullow Oil plc
Witnessed by: Tullow Oil plc

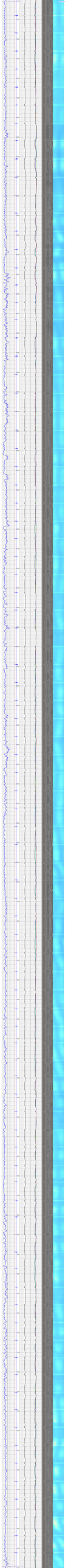
Main Pass 2 = 100' (2000 FEET)

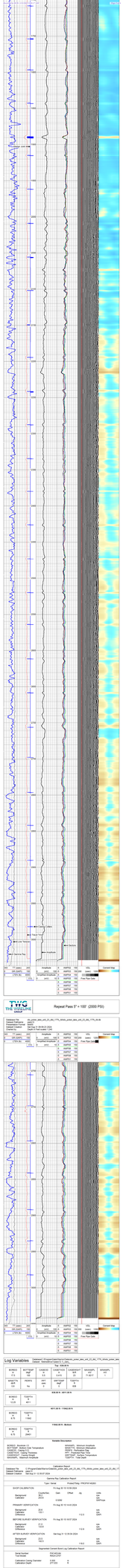
Depth Scale: 1:200
Log Measured From: Rotary Table
Permanent Datum: Mean Sea Level
Elevation: 0.00 ft
Elevation: 0.00 ft
Elevation: 0.00 ft

Channel	Description	Units	Scale	Offset
GR	Gamma Ray	API	0 - 150	0.00
CALI	Caliper	Inches	6 - 16	0.00
DRHO	Density Correction	g/cm3	-0.25 - 0.25	0.00
RHOB	Bulk Density	g/cm3	1.95 - 2.95	0.00
NPHI	Neutron Porosity	%	45 - -15	0.00
PEF	Photoelectric Factor	Barns/e-	0 - 10	0.00
DT	Delta-T	us/ft	140 - 40	0.00
RT	Resistivity	ohm.m	0.2 - 2000	0.00









Company: XTO Energy, Inc.
Well: Pinion Lake Unit 23 DTD #17H
Project: Eddy Stages Workamp
County: Eddy
State: New Mexico
Date: 2024
Rotary Center: Rotary Center
Operator: Eddy Stages

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 427072

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 427072
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	None	10/15/2025