

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-02308
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAROLINE
8. Well Number #005
9. OGRID Number 16696
10. Pool name or Wildcat MILLMAN; S-RVERS, EAST(46580)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA INC.	
3. Address of Operator PO BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter <u>D</u> : <u>990</u> feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>WEST</u> line Section <u>28</u> Township <u>19S</u> Range <u>28E</u> NMPM <u>EDDY</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE, PA JOB NOTES, AND MARKER PHOTOS ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 8/26/2025.

As a lessee of record, it has been requested OXY PA this well.

Spud Date:

02/12/1962

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 10/22/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

API#: 30-015-02308
 Lease Name: Caroline
 Well No: 5
 County: Eddy
 Location: Section 28, T19S, R28E, Unit D
 Section Lines: 990' FNL & 990' FWL
 RKB Elevation: -
 DF Elevation: 3,392
 Ground Elevation: -
 Date Drilled: Feb-62



FINAL WELLBORE

SPOT 20 SX CMT 120'-SURFACE

Surface Casing

7	"	-	-	-	@	198	
8	"	Hole		TOC	@	Surface	Calculated
				cmt'd w/		50	sk

Drilled with Cable Tools

SPOT 30 SX CMT 290'-120' (TAG)

PERF AT 700'. SQZ 100 SX CMT. 700'-290' (TAG)

SET CIBP AT 1100'. SPOT 20 SX CMT 1100'-805' (TAG)

Perforations (ft)

1,126 to 1,130
(Seven Rivers)

TD @ 1,156 TVD
 TD @ 1,156 TMD
 PBTD @ 1,150 TVD
 PBTD @ 1,150 TMD

Production Casing

4 1/2	"	9.5#	J55	STC	@	1,156	
6	"	Hole		TOC	@	469	Calculated
				cmt'd w/		100	sk

CAROLINE #005**30-015-02308****PA JOB NOTES**

Start Date	Remarks
7/24/2025	CREW TRAVELED TO CAROLINE 005
7/24/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
7/24/2025	LOAD OUT AXIS 1145 FOR TRANSPORT
7/24/2025	CLEAR LOCATION AND PUSH OUT EDGES.
7/24/2025	ROAD AXIS 1145 F/ CAROLINE 003 TO CAROLINE 005. ROAD WASH OUTS WERE PATCHED DURING TRANSPORT
7/24/2025	NIPPLE DOWN WELL HEAD, NIPPLE UP BOP AND ADAPTER SPOOL
7/24/2025	R/U WORKING FLOOR AND HANDLING TOOLS.
7/24/2025	SET AND TEST COFO "OK"
7/24/2025	L/D 41 JTS PRODUCTION TBG. (HEAVY CORROSION AND SCALING ON TBG, CONTINUOUS CLEANING OF SLIP AND TONG DIES)
7/24/2025	M/U SCRAPER AND BIT. ATTEMPT TO RUN IN, TAG UP @ 20 FT. ATTEMPT TO WORK THRU. L/D BIT AND SCRAPER
7/24/2025	P/U 15 JTS. TBG EOT @ 478
7/24/2025	CIRCULATE WELL W/ 20 BBLS GEL BRINE
7/24/2025	SION
7/24/2025	CREW TRAVELED TO YARD
7/25/2025	CREW TRAVELED TO CAROLINE 005
7/25/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
7/25/2025	CHECK TBG AND CSG PRESSURE "0"
7/25/2025	SET AND TEST COFO "OK"
7/25/2025	POOH W/ TBG TO DERRICK
7/25/2025	M/U 3.6 BIT AND 3.7" SCRAPER. RIH TAG @ 20FT. BEGIN WORKING DOWN TO 1150 W/ 36 JTS. SET CIBP @ 1100
7/25/2025	CIRCULATE WELL W/ 20 BBLS GEL BRINE.
7/25/2025	POOH TO DERRICK.
7/25/2025	R/U WIRELINE. RIH W/ CBL TO 1100'. POOH, R/D WIRELINE.
7/25/2025	RIH W/ TBG TO 1100' W/ 34 JTS.
7/25/2025	R/U CMT PUMP. PLUG 1)SPOT 20SX @ 1100. 4.7 BBLS CLASS C CMT. 14.8# 1.32 YIELD. COVERING 288'. DISP TOC TO 811 W/ 3.1 BBLS GEL BRINE
7/25/2025	L/D 9 JTS. POOH TO DERRICK
7/25/2025	WOC. LUNCH BREAK FOR CREW
7/25/2025	RIH TAG TOC @ 805 W/ 25 JTS. L/D 19 JTS. POOH TO DERRICK
7/25/2025	MAKE UP PACKER, SET PACKER @ 195 W/ PUP JT.
7/25/2025	PRESSURE TEST CASING TO 500 PSI, HELD FOR 30 MIN.
7/25/2025	SION
7/25/2025	CREW TRAVELED TO YARD
7/28/2025	CREW TRAVELED TO CAROLINE 005
7/28/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.

7/28/2025	CHECK TBG AND CSG PRESSURE "0"
7/28/2025	SET AND TEST COFO "OK"
7/28/2025	R/U WIRELINE. RIH W/ 6X 1-9/16 HSC. PERF @ 700. POOH, R/D WIRELINE.
7/28/2025	R/U REVERSE UNIT. ESTABLISH INJECTION RATE. 2.5 BPM @ 500PSI, W/ 15 BBLS GEL BRINE.
7/28/2025	PLUG 2)SQZ 100SX @ 700. 23.5 BBLS CLASS C CMT W/ CALCIUM. 14.8# 1.32 YIELD. COVERING 1446'. DISP TO 300 W/ 2.5 BBLS GEL BRINE.
7/28/2025	WOC. LUNCH BREAK FOR CREW
7/28/2025	RIH W/ 24 JTS. NO TAG. POOH. SET PACKER @ 195' W/ 6 JTS.
7/28/2025	2ND ATTEMPT, PLUG 2) SQZ 100SX @ 700. 23.5 BBLS CLASS C CMT. W/ 2% CALCIUM. 14.8# 1.32 YIELD. COVERING 1446'. DISP TO 300 W/ 2.4 BBLS GEL BRINE.
7/28/2025	WOC
7/28/2025	RIH TAG TOC @ 290 W/ 9 JTS. TBG.
7/28/2025	R/U CMT PUMP, PLUG 3) SPOT 30SX @ 290'. 7.0 BBLS CLASS C CMT. 14.8# 1.32 YIELD COVERING 434'. CIRC CMT TO SURFACE.
7/28/2025	L/D TBG TO "0"
7/28/2025	SION
7/28/2025	CREW TRAVELED TO YARD
7/29/2025	CREW TRAVELED TO CAROLINE 005
7/29/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
7/29/2025	CHECK TBG AND CSG PRESSURE "0"
7/29/2025	SET AND TEST COFO "OK"
7/29/2025	RIH TAG TOC @ 120.
7/29/2025	2ND ATTEMPT @ PLUG 3)SPOT 20SX @ 120. 4.7 BBLS CLASS C CMT. 14.8# 1.32 YIELD. CIRC. CMT TO SURFACE.
7/29/2025	L/D TBG TO SURFACE.
7/29/2025	R/D WORKING FLOOR, AND HANDLING TOOLS
7/29/2025	NIPPLE DOWN BOP AND ADAPTER SPOOL
7/29/2025	R/D WORK OVER AND PLUGGING PACKAGE.
7/29/2025	LUNCH BREAK FOR CREW
8/26/2025	CUT AND CAP WHD











Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 519014

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 519014
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	10/28/2025