

Submit 1 Copy To Appropriate District Office  
**District I** – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
**District II** – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
**District III** – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV** – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Revised July 18, 2013

WELL API NO. 30-015-02308
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>CAROLINE</b>
8. Well Number #005
9. OGRID Number 16696
10. Pool name or Wildcat <b>MILLMAN; S-RVERS, EAST(46580)</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator OXY USA INC.	
3. Address of Operator <b>PO BOX 4294 HOUSTON, TX 77210</b>	
4. Well Location Unit Letter <b>D</b> : <b>990</b> feet from the <b>NORTH</b> line and <b>990</b> feet from the <b>WEST</b> line Section <b>28</b> Township <b>19S</b> Range <b>28E</b> NMPM <b>EDDY</b> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 CLOSED-LOOP SYSTEM   
 OTHER:

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER: 

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE, PA JOB NOTES, AND MARKER PHOTOS ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 8/26/2025.

\*As a lessee of record, it has been requested OXY PA this well.\*

Spud Date:

**02/12/1962**

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

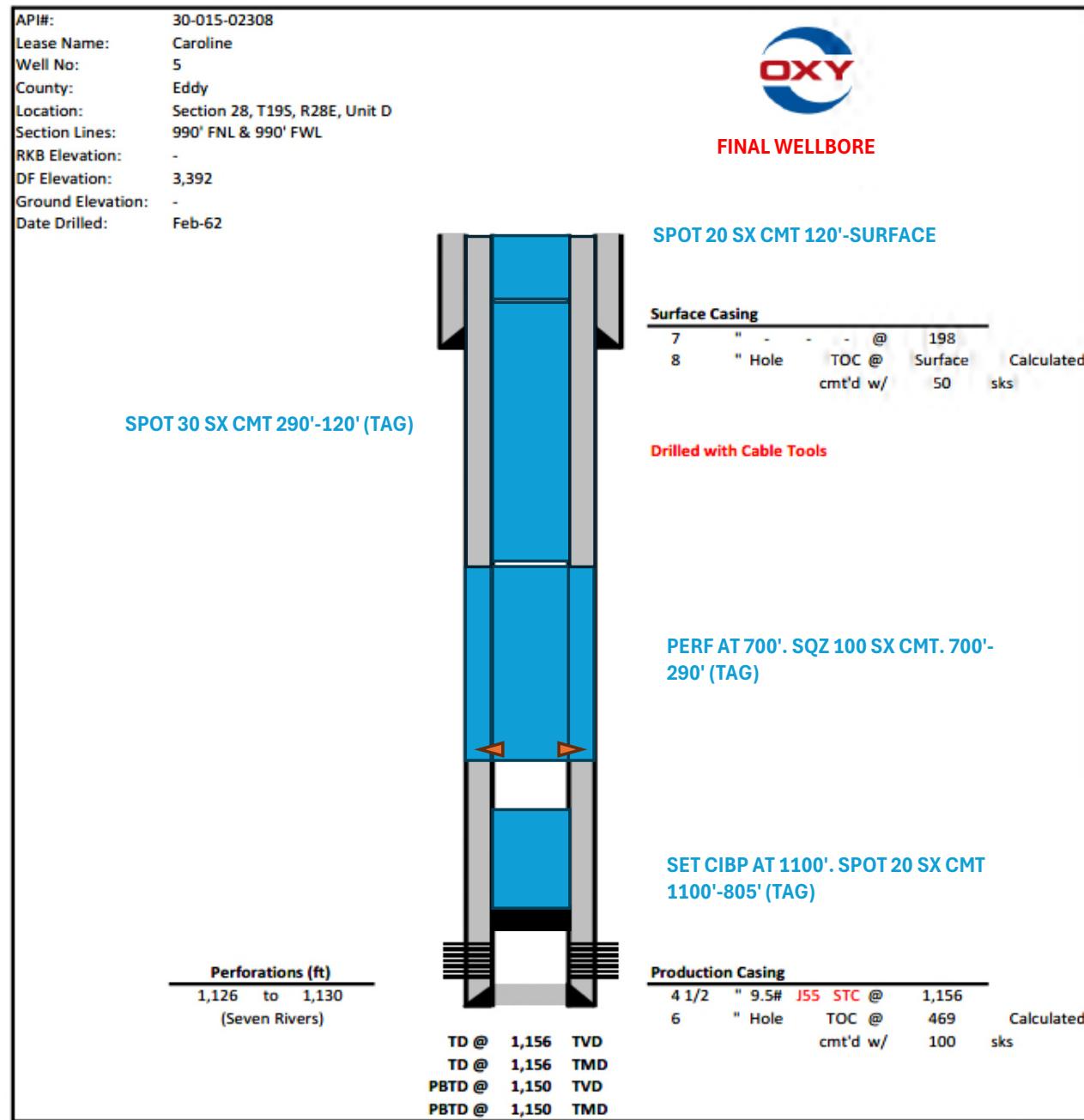
*Stephen Janacek*

TITLE REGULATORY ENGINEER

DATE 10/22/2025

Type or print name **STEPHEN JANACEK**E-mail address: **STEPHEN\_JANACEK@OXY.COM** PHONE: **713-493-1986****For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
 Conditions of Approval (if any):



## CAROLINE #005

30-015-02308

## PA JOB NOTES

Start Date	Remarks
7/24/2025	CREW TRAVELED TO CAROLINE 005
7/24/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
7/24/2025	LOAD OUT AXIS 1145 FOR TRANSPORT
7/24/2025	CLEAR LOCATION AND PUSH OUT EDGES.
	ROAD AXIS 1145 F/ CAROLINE 003 TO CAROLINE 005. ROAD WASH OUTS WERE
7/24/2025	PATCHED DURING TRANSPORT
7/24/2025	NIPPLE DOWN WELL HEAD, NIPPLE UP BOP AND ADAPTER SPOOL
7/24/2025	R/U WORKING FLOOR AND HANDLING TOOLS.
7/24/2025	SET AND TEST COFO "OK"
	L/D 41 JTS PRODUCTION TBG. (HEAVY CORROSION AND SCALING ON TBG, CONTINUOUS CLEANING OF SLIP AND TONG DIES)
7/24/2025	M/U SCRAPER AND BIT. ATTEMPT TO RUN IN, TAG UP @ 20 FT. ATTEMPT TO WORK THRU. L/D BIT AND SCRAPER
7/24/2025	P/U 15 JTS. TBG EOT @ 478
7/24/2025	CIRCULATE WELL W/ 20 BBLS GEL BRINE
7/24/2025	SION
7/24/2025	CREW TRAVELED TO YARD
7/25/2025	CREW TRAVELED TO CAROLINE 005
7/25/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
7/25/2025	CHECK TBG AND CSG PRESSURE "0"
7/25/2025	SET AND TEST COFO "OK"
7/25/2025	POOH W/ TBG TO DERRICK
7/25/2025	M/U 3.6 BIT AND 3.7" SCRAPER. RIH TAG @ 20FT. BEGIN WORKING DOWN TO 1150 W/ 36 JTS. SET CIBP @ 1100
7/25/2025	CIRCULATE WELL W/ 20 BBLS GEL BRINE.
7/25/2025	POOH TO DERRICK.
7/25/2025	R/U WIRELINE. RIH W/ CBL TO 1100'. POOH, R/D WIRELINE.
7/25/2025	RIH W/ TBG TO 1100' W/ 34 JTS.
7/25/2025	R/U CMT PUMP. PLUG 1)SPOT 20SX @ 1100. 4.7 BBLS CLASS C CMT. 14.8# 1.32 YIELD. COVERING 288'. DISP TOC TO 811 W/ 3.1 BBLS GEL BRINE
7/25/2025	L/D 9 JTS. POOH TO DERRICK
7/25/2025	WOC. LUNCH BREAK FOR CREW
7/25/2025	RIH TAG TOC @ 805 W/ 25 JTS. L/D 19 JTS. POOH TO DERRICK
7/25/2025	MAKE UP PACKER, SET PACKER @ 195 W/ PUP JT.
7/25/2025	PRESSURE TEST CASING TO 500 PSI, HELD FOR 30 MIN.
7/25/2025	SION
7/25/2025	CREW TRAVELED TO YARD
7/28/2025	CREW TRAVELED TO CAROLINE 005
7/28/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.

7/28/2025	CHECK TBG AND CSG PRESSURE "0"
7/28/2025	SET AND TEST COFO "OK"
7/28/2025	R/U WIRELINE. RIH W/ 6X 1-9/16 HSC. PERF @ 700. POOH, R/D WIRELINE.
7/28/2025	R/U REVERSE UNIT. ESTABLISH INJECTION RATE. 2.5 BPM @ 500PSI, W/ 15 BBLS GEL BRINE.
7/28/2025	PLUG 2)SQZ 100SX @ 700. 23.5 BBLS CLASS C CMT W/ CALCIUM. 14.8# 1.32 YIELD. COVERING 1446'. DISP TO 300 W/ 2.5 BBLS GEL BRINE.
7/28/2025	WOC. LUNCH BREAK FOR CREW
7/28/2025	RIH W/ 24 JTS. NO TAG. POOH. SET PACKER @ 195' W/ 6 JTS.
	2ND ATTEMPT, PLUG 2) SQZ 100SX @ 700. 23.5 BBLS CLASS C CMT. W/ 2% CALCIUM. 14.8# 1.32 YIELD. COVERING 1446'. DISP TO 300 W/ 2.4 BBLS GEL BRINE.
7/28/2025	WOC
7/28/2025	RIH TAG TOC @ 290 W/ 9 JTS. TBG.
	R/U CMT PUMP, PLUG 3) SPOT 30SX @ 290'. 7.0 BBLS CLASS C CMT. 14.8# 1.32 YIELD COVERING 434'. CIRC CMT TO SURFACE.
7/28/2025	L/D TBG TO "0"
7/28/2025	SION
7/28/2025	CREW TRAVELED TO YARD
7/29/2025	CREW TRAVELED TO CAROLINE 005
7/29/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
7/29/2025	CHECK TBG AND CSG PRESSURE "0"
7/29/2025	SET AND TEST COFO "OK"
7/29/2025	RIH TAG TOC @ 120.
	2ND ATTEMPT @ PLUG 3)SPOT 20SX @ 120. 4.7 BBLS CLASS C CMT. 14.8# 1.32 YIELD. CIRC. CMT TO SURFACE.
7/29/2025	L/D TBG TO SURFACE.
7/29/2025	R/D WORKING FLOOR, AND HANDLING TOOLS
7/29/2025	NIPPLE DOWN BOP AND ADAPTER SPOOL
7/29/2025	R/D WORK OVER AND PLUGGING PACKAGE.
7/29/2025	LUNCH BREAK FOR CREW
8/26/2025	CUT AND CAP WHD









OXYGEN  
DYNAMIC  
TEST  
SALT  
KU 16686

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 519014

**CONDITIONS**

Operator:  OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID:  16696
	Action Number:  519014
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
loren.diede	None	10/28/2025