

Well Name: SAN JUAN 30-6 UNIT	Well Location: T30N / R6W / SEC 29 / NESW / 36.77814 / -107.49266	County or Parish/State: RIO ARRIBA / NM
Well Number: 53B	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF080712A	Unit or CA Name: SAN JUAN 30-6 UNIT --MV	Unit or CA Number: NMNM78420A
US Well Number: 3003930744	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2878321

Type of Submission: Subsequent Report

Date Sundry Submitted: 10/13/2025

Date Operation Actually Began: 09/25/2025

Type of Action: Workover Operations

Time Sundry Submitted: 01:44

Actual Procedure: During a recent workover on the above well, the tubing depth changed by more than 50'. Please see the attached workover operations.

SR Attachments

Actual Procedure

SAN\_JUAN\_30\_6\_UNIT\_53B\_SR\_Tbg\_Repair\_Writeup\_20251013134356.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: OCT 13, 2025 01:44 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST

City: HOUSTONState: TX

Phone: (346) 237-2177

Email address: MWALKER@HILCORP.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 10/28/2025

Signature: Kenneth Rennick

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well    ☐ Gas Well    ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: NESW / 645 FSL / 770 FWL / TWSP: 30N / RANGE: 6W / SECTION: 29 / LAT: 36.77814 / LONG: -107.49266 ( TVD: 0 feet, MD: 0 feet )

BHL: NESW / 730 FSL / 1930 FWL / TWSP: 30N / RANGE: 6W / SECTION: 29 / LAT: 36.77838 / LONG: -107.48871 ( TVD: 0 feet, MD: 0 feet )



## Well Operations Summary L48

Well Name: SAN JUAN 30-6 UNIT #53B

API: 3003930744

Field: MV/DK COM

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: CCWS 7

## Jobs

Actual Start Date: 9/23/2025

End Date: 9/30/2025

Report Number 1	Report Start Date 9/23/2025	Report End Date 9/23/2025
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Operation

Report Number 2	Report Start Date 9/24/2025	Report End Date 9/24/2025
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Operation

CREW TRAV TO LOC  
WORK ON TOP SECTION DOGS.  
SD FOR REPAIR

Report Number 3	Report Start Date 9/25/2025	Report End Date 9/25/2025
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Operation

CREW TRAVEL TO LOCATION.  
PJSM.

N/D WELLHEAD, N/U AND FUNCTION TEST BOP.

PULL TBG HANGER, TBG STUCK, WORK TBG 20K OVER TO 60K. DISCUSS WITH AMANDA. ORDER ACID. WORK TBG TO 55K WHILE WAITING ON ACID.

PUMP 300-GAL 15% INHIBITED HCL, 3-GAL F450 FOAMER, 3-GAL WELLSTIM 8704, FLUSH W/ 20 GAL.

CONT TO WORK TBG TO 60K. BEGAN MAKING A FEW INCHES AFTER 3 HRS. WORK TBG UP AND REMOVE TBG HANGER. CONT TO WORK TBG AND STARTED PULLING STEADY @ 58K, L/D 2 JTS. PULL JT 3 @ 40K, STRING WT. WORK JT UP AND DOWN FREELY.

SISW, DEBRIEF CREW, SDFN.

CREW TRAVEL TO YARD.

Report Number 4	Report Start Date 9/26/2025	Report End Date 9/26/2025
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Operation

CREW TRAVEL TO LOCATION.

PJSM.

R/U PREMIER SCANNERS, TOO H SCANNING TBG. HVY SCALE ON OD OF TBG JT 202 AND 203, 6,200'-6,260'. 55 DOWNGRADED JTS DUE TO PITTING. Y:218, B:17, G:25, R:13. R/D PREMIER.

M/U 3-7/8" MILL BHA, TALLY AND TIH TO 6,725'. DID NOT FEEL ANYTHING WHILE GOING THROUGH HVY SCALE SPOT @ 6,200'-6,260'.

SWAP OUT TBG FLOATS.

TALLY AND P/U REPLACEMENT TBG, TAG UP 4' OUT JT 273 @ 8,504'. 63' OF FILL. PBSD @ 8,567'.

TOOH 54 STDs TO ABOVE TOP LEWIS PERF.

SISW, DEBRIEF CREW, SDFWE.

CREW TRAVEL TO YARD.

Report Number 5	Report Start Date 9/29/2025	Report End Date 9/29/2025
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Operation

CREW TRAVEL TO LOCATION.

CHECK EQUIPMENT, BDW.

SAFETY STAND DOWN. DISCUSS W/ CREW AND PUSHER THE INCIDENT IN THE ROD BASKET. DISCUSS THAT WE WILL NOT BE TOUCHING ROTATING TUBULARS. HAND PLACEMENT WITH ROTATING TUBULARS AND MACHINERY.

TIH W/ MILL BHA, CHANGE STRIPPING RUBBER, P/U TBG SWIVEL.

BRING ON AIR/MIST 1800 CFM, 12 BPH MIST 2-GAL FOAMER, 2-GAL CI. EST CIRC IN 1.25 HRS, CONDENSATE CUTTING FOAMER, UP FOAMER TO 3-GAL. C/O FILL FROM 8,504' TO PBSD @ 8,567'. RETURNING 1/2-1 CUP OF SAND AND SMALL AMOUNT OF SCALE PER 5-GAL SAMPLE. CONT TO CIRC CLEAN UNTIL RETURNING A TRACE OF SAND. K/O AIR/MIST.

TOOH W/ MILL BHA. M/U CHECK, S/N AND TIH DRIFTING TBG TO 5,375'.

SISW, DEBRIEF CREW, SDFN.

CREW TRAVEL TO YARD.

Report Number 6	Report Start Date 9/30/2025	Report End Date 9/30/2025
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Operation

CREW TRAVEL TO LOCATION.

PJSM.

FINISH DRIFTING IN HOLE. M/U TBG HANGER AND LAND TBG AS FOLLOWS:

**NEW EOT @ 8,421.50', S/N @ 8,419.99', PBSD @ 8,567'.**

(1) 7-1/16" x 2 3/8" TUBING HANGER

(270) 2 3/8" 4.7# L80 TBG

(1) 2 3/8" x 1.78 S/N

(1) 2-3/8" PUMP OUT PLUG

N/D BOP, N/U WELLHEAD.

PRESSURE TEST TBG TO 500 PSI. PUMP 3 BBLS W/ 5-GAL CI AND PUMP OUT PLUG @ 1,000 PSI. BLOW WELL AROUND AND CUT AIR.

R/D RIG AND EQUIPMENT. RELEASE RIG TO THE SAN JUAN 29-6 #237. TURN OVER TO PRODUCTION.

WellViewAdmin@hilcorp.com

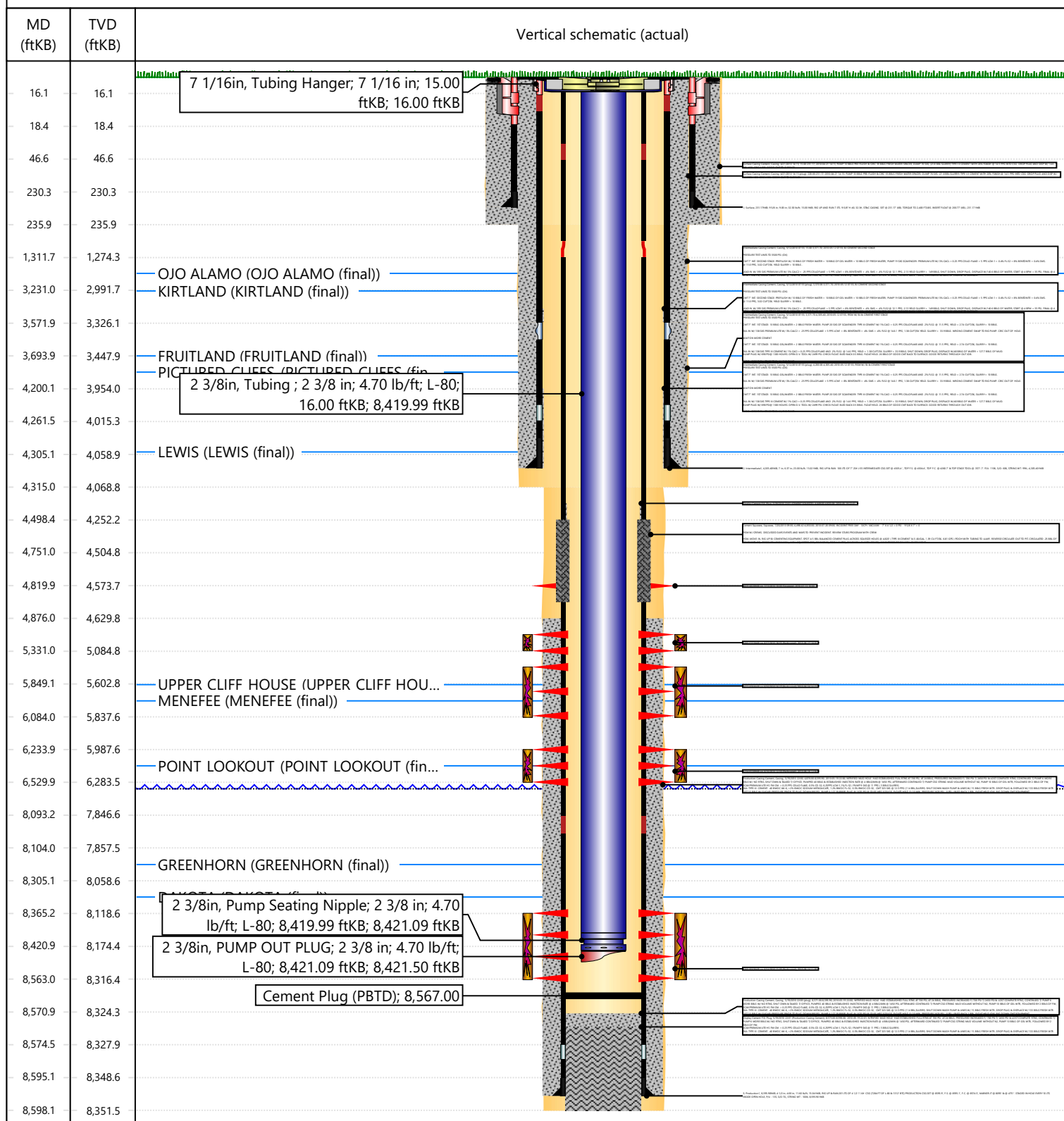


## Current Schematic - Version 3

Well Name: SAN JUAN 30-6 UNIT #53B

API / UWI 3003930744	Surface Legal Location 029-030N-006W-M	Field Name MV/DK COM	Route 1108	State/Province NEW MEXICO	Well Configuration Type DEVIATED
Ground Elevation (ft) 6,854.00	Original KB/RT Elevation (ft) 6,869.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 15.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
<b>Tubing Strings</b>					
Run Date 9/30/2025 08:30	Set Depth (ftKB) 8,421.50	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 4/21/2010 10:00

## Original Hole, SAN JUAN 30-6 UNIT #53B [DEVIATED]



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 520686

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 520686
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	10/30/2025