

<b>Well Name:</b> LAMBE	<b>Well Location:</b> T31N / R10W / SEC 20 / NENE / 36.88828 / -107.90013	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 2	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM03187	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3004510594	<b>Operator:</b> HILCORP ENERGY COMPANY	

### Subsequent Report

**Sundry ID:** 2879806

**Type of Submission:** Subsequent Report

**Type of Action:** Workover Operations

**Date Sundry Submitted:** 10/22/2025

**Time Sundry Submitted:** 10:03

**Date Operation Actually Began:** 09/24/2025

**Actual Procedure:** Hilcorp Energy performed a rig job to retrieve stuck plunger and relanded production tubing >50' from previous set depth. See attached reports.

### SR Attachments

#### Actual Procedure

Lambe\_2\_Plunger\_SR\_20251022100246.pdf

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<b>US Well Number:</b> 3004510594	<b>Operator:</b> HILCORP ENERGY COMPANY	

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** CHERYLENE WESTON

**Signed on:** OCT 22, 2025 10:02 AM

**Name:** HILCORP ENERGY COMPANY

**Title:** Operations/Regulatory Tech - Sr

**Street Address:** 1111 TRAVIS STREET

**City:** HOUSTON                    **State:** TX

**Phone:** (713) 289-2615

**Email address:** CWESTON@HILCORP.COM

### Field

**Representative Name:**

**Street Address:**

**City:**                            **State:**                            **Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** KENNETH G RENNICK

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647742

**BLM POC Email Address:** krennick@blm.gov

**Disposition:** Accepted

**Disposition Date:** 10/28/2025

**Signature:** Kenneth Rennick

Form 3160-5  
(October 2024)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS*****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 20275. Lease Serial No. NMNM03187  
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPPLICATE - Other instructions on page 2**

## 1. Type of Well

 Oil Well  Gas Well  Other

## 2. Name of Operator HILCORP ENERGY COMPANY

3a. Address 1111 TRAVIS STREET, HOUSTON, TX 77002  
3b. Phone No. (include area code)  
(713) 209-24004. Location of Well (Footage, Sec., T.R.M., or Survey Description)  
SEC 20/T31N/R10W/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
LAMBE/2

9. API Well No. 3004510594

10. Field and Pool or Exploratory Area  
BASIN/BLANCO MESAVERDE11. Country or Parish, State  
SAN JUAN/NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		<input checked="" type="checkbox"/> Other
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		
	<input type="checkbox"/> Convert to Injection					

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy performed a rig job to retrieve stuck plunger and relanded production tubing &gt;50' from previous set depth. See attached reports.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHERYLENE WESTON / Ph: (713) 289-2615	Operations/Regulatory Tech - Sr Title
Signature (Electronic Submission)	Date 10/22/2025

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Petroleum Engineer  
Title

10/28/2025

Office FARMINGTON

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



## Well Operations Summary L48

Well Name: LAMBE #2

API: 3004510594	Field: San Juan Area 03	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: RIG 38
<b>Jobs</b>		
<b>Actual Start Date:</b> 9/24/2025 <b>End Date:</b> 9/30/2025		
Report Number 1	Report Start Date 9/24/2025	Report End Date 9/24/2025
Operation		
MOVE RIG AND SUPPORT EQUIPMENT TO THE LAMBE#2 FROM THE CALLOWAY 1M.		
PRE- JOB SAFETY MEETING WITH CREW. CHECK PRESSURES ON WELL. SICP 41. SITP 41. SIBHP 10.		
RIG UP RIG AND SUPPORT EQUIPMENT. BDW IN 3 MINUTES. BH BLEW DOWN IN 10 SECONDS.		
NIPPLE DOWN WH. PLUNGER WAS STUCK IN THE HANGER. WE COULD NOT REMOVE IT. NIPPLE UP BOP. WE WERE ABLE TO FREE UP THREE LOCK PINS. WE WILL HAVE TO REPLACE ONE PACKING GLAND NUT AND LOCK PIN IN THE MORNING.		
SHUT WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.		
TRAVEL HOME.		
Report Number 2	Report Start Date 9/25/2025	Report End Date 9/25/2025
Operation		
RIG CREW TRAVEL TO LOCATION.		
SAFETY MEETING ON TODAYS OPERATION. CHECK PRESSURES ON WELL. SICP 50 PSI. SITP 50 PSI. SIBHP 6 PSI. BDW IN 5 MINUTES		
BIG RED REPLACED BAD LOCK PINS AND PACKING GLAND NUTS.		
PULL TUBING HANGER TO THE RIG FLOOR. <b>REMOVED HANGER WITH THE STUCK PLUNGER IN IT.</b> TIH TAG FILL AT 5175'. LAY DOWN TAG JOINT. WE HAVE 175' OF FILL AND 127' OF PERFS COVERED UP. TOOH WITH 2-3/8" TBG FROM 5172' LAYING IT DN ON TRAILER. TOTAL OF 166 JNTS.		
SWAP OUT TUBING TRAILERS. MAKE UP 3-7/8" JUNK MILL. TALLY. PICK UP AND TRIP IN THE HOLE WITH 2-3/8" WB TBG. TAG FILL AT 5175' WITH 165 JNTS. TRIP OUT OF THE HOLE TO 4421'.		
SHUT WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.		
TRAVEL HOME	Report Start Date 9/26/2025	Report End Date 9/26/2025
Operation		
RIG CREW TRAVEL TO LOCATION.		
SAFETY MEETING WITH CREW. CHECK PRESURES ON WELL. SICP 45. SITP 0. SIBHP 0. BDW IN 5 MIN.		
TIH FROM 4421' WITH 2-3/8" TBG AND 3-7/8" JUNK MILL, TAG FILL AT 5175'.		
RU UP POWER SWIVEL. BRING ON 12 BBL PER HOUR AIR FOAM MIST AT 1200 CFM. COULD NOT BREAK CIRCULATION AFTER 2.5 HOURS. SHUT DOWN AIR UNIT. TOOH TO ABOVE TOP PERF AT 4452'. BRING ON AIR MIST. BREAK CIRC IN 40 MIN WITH MINIMAL RETURNS/CIRCULATION. WORKED WATER RATES FROM 5-12 BBL HR WITH NO SUCCESS. PUMPED MULTIPLE SWEEPS. COULD NOT GET THEM BACK. SHUT DOWN AIR UNIT. GAVE ENGINEER TYLER PORTWOOD AND UPDATE.		
SHUT THE WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.		
TRAVEL TO YARD.		
Report Number 4	Report Start Date 9/29/2025	Report End Date 9/29/2025
Operation		
RIG CREW TRAVEL TO LOCATION. 2ND AIR UNIT DELIVERED FOR CLEAN OUT.		
SAFETY STAND DOWN WITH ALL ON LOCATION. REVIEWED THE HAND INJURY/INCIDENT THAT HAPPENED LAST FRIDAY THE 26TH. CHECK PRESSURES ON WELL. SICP 55. SITP 0. SIBHP 5. BDW IN 6 MINUTES.		
TRIP IN THE HOLE FROM 4421' TO FILL AT 5175'. RU POWER SWIVEL. BRING ON 2 AIR UNITS AT 2100 CFM AND 12 BBL PER HOUR AIR FOAM MIST. IT TOOK 90 MINUTES TO BREAK CIRCULATION. CLEAN OUT 175' OF FILL FROM 5175' TO PBTM OF 5350'. SAND RETURNS AT A TRACE AT END OF CLEAN OUT WITH GOOD FOAM RETURNS. CLEAN OUT TOOK LONGER DUE TO LOSING RETURNS DURING CLEAN OUT.		
TRIP OUT OF THE HOLE WITH THE 3-7/8" JUNK MILL FROM PBTM OF 5350'.		
SHUT THE WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.		
TRAVEL HOME.		
Report Number 5	Report Start Date 9/30/2025	Report End Date 9/30/2025
Operation		
RIG CREW TRAVEL TO LOCATION.		
SAFETY MEETING. CHECK PRESSURES ON WELL. SICP 75. SITP N/A. SIBHP 5. BDW IN 6 MINUTES.		
TRIP AND DRIFT IN THE HOLE WITH THE 2-3/8" PROD STRING. PU EXTRA JOINTS OF TUBING. NO FILL TAGGED. LAY DOWN TAG JOINTS. TUBING RAN/LANDED AS FOLLOWS. 2-3/8" X/CK. 1. 780 ID SEATING NIPPLE. ONE JOINT OF 2-3/8" TUBING. 2' X 2-3/8" MARKER JOINT. <b>166 JOINTS OF 2-3/8" TUBING AND 7-1/16" TUBING HANGER. TUBING LANDED AT 5274'. SN AT 5272. PBTM 5350'. TBG LANDED &gt;50' FROM PREVIOUS SET DEPTH.</b>		
RIG DOWN RIG FLOOR. ND BOP. NU WH. PUMP A 3 BBL WATER PAD DOWN TUBING. BRING ON AIR UNIT. PRESSURE TEST TUBING TO 500 PSI GOOD. DROP PUMP OUT BALL. PUMP OFF X/CK AT 750 PSI. PRESSURE DOWN TO 450 PSI. SHUT DOWN AIR UNIT. SHUT THE WELL IN.		
RIG DOWN RIG AND SUPPORT EQUIPMENT. <b>RIG OPS COMPLETE.</b> PREP FOR MOVE. NOTIFIED AREA SUPERVISOR CARY GREEN THAT RIG OPS WERE COMPLETE.		



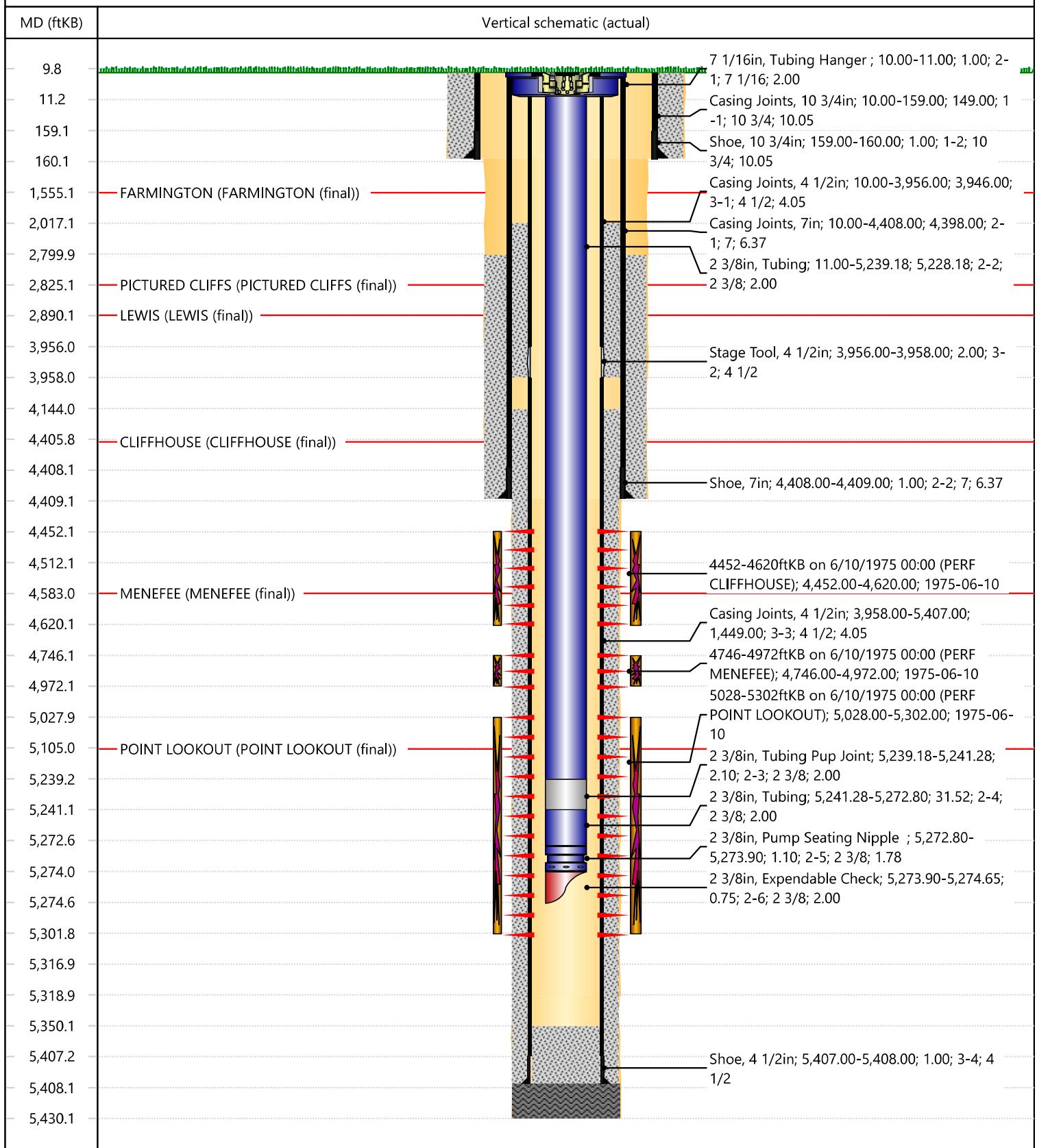
## Hilcorp Energy Company

## Current Schematic

Well Name: LAMBE #2

API / UWI 3004510594	Surface Legal Location 020-031N-010W-A	Field Name San Juan Area 03	Route 0301	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,079.00	Original KB/RT Elevation (ft) 6,089.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

## Original Hole, LAMBE 2



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 520792

**CONDITIONS**

Operator:  HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 520792
	Action Type: [C-103] Sub. Workover (C-103R)

**CONDITIONS**

Created By	Condition	Condition Date
andrew.fordyce	None	10/30/2025