

<b>Well Name:</b> BURNT MESA FEDERAL COM	<b>Well Location:</b> T32N / R07W / SEC 26 / SWSW / 36.947569 / -107.544654	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 602H	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM2995	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3004538339	<b>Operator:</b> HILCORP ENERGY COMPANY	

### Subsequent Report

**Sundry ID:** 2880333

**Type of Submission:** Subsequent Report

**Date Sundry Submitted:** 10/27/2025

**Date Operation Actually Began:** 10/16/2025

**Type of Action:** Workover Operations

**Time Sundry Submitted:** 11:58

**Actual Procedure:** A recent workover was conducted to install tubing in the above well. Please see the attached operations.

### SR Attachments

#### Actual Procedure

Burnt\_Mesa\_Federal\_Com\_602H\_SR\_Tbg\_Install\_Writeup\_20251027115653.pdf

Well Name: BURNT MESA FEDERAL  
COM

Well Location: T32N / R07W / SEC 26 /  
SWSW / 36.947569 / -107.544654

County or Parish/State: SAN  
JUAN / NM

Well Number: 602H

Type of Well: CONVENTIONAL GAS  
WELL

Allottee or Tribe Name:

Lease Number: NMNM2995

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004538339

Operator: HILCORP ENERGY  
COMPANY

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: OCT 27, 2025 11:58 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST

City: HOUSTON State: TX

Phone: (346) 237-2177

Email address: MWALKER@HILCORP.COM

### Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 10/28/2025

Signature: Kenneth Rennick

Form 3160-5  
(October 2024)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

<b>SUBMIT IN TRIPPLICATE - Other instructions on page 2</b>			5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name
2. Name of Operator			7. If Unit of CA/Agreement, Name and/or No.
3a. Address		3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.R.M., or Survey Description)			9. API Well No.
			10. Field and Pool or Exploratory Area
			11. Country or Parish, State

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SWSW / 1134 FSL / 259 FWL / TWSP: 32N / RANGE: 07W / SECTION: 26 / LAT: 36.947569 / LONG: -107.544654 ( TVD: 0 feet, MD: 0 feet )  
PPP: NWSW / 1867 FSL / 343 FWL / TWSP: 32N / RANGE: 07W / SECTION: 26 / LAT: 36.949578 / LONG: -107.544398 ( TVD: 7318 feet, MD: 17840 feet )  
PPP: NWSW / 1884 FSL / 0 FEL / TWSP: 32N / RANGE: 07W / SECTION: 25 / LAT: 36.949359 / LONG: -107.527362 ( TVD: 7318 feet, MD: 17840 feet )  
BHL: NESE / 1929 FSL / 249 FEL / TWSP: 32N / RANGE: 07W / SECTION: 25 / LAT: 36.94914 / LONG: -107.510496 ( TVD: 7318 feet, MD: 17840 feet )

CONFIDENTIAL



Hilcorp Energy Company

## Well Operations Summary L48

Well Name: Burnt Mesa Federal Com 602H

API: 3004538339

Field: Basin Mancos

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: HEC 104

## Jobs

Actual Start Date: 10/16/2025

End Date:

Report Number  
1Report Start Date  
10/16/2025Report End Date  
10/16/2025

Operation

PJSM, MOB RIG AND EQUIPMENT TO THE BURNT MESA 602H.

SPOT IN EQUIPMENT.

STUMP TEST BOP, GOOD TEST.

SECURE LOCATION. DEBRIEF CREW.

CREW TRAVEL TO YARD.

Report Number  
2Report Start Date  
10/21/2025Report End Date  
10/21/2025

Operation

CREW TRAVEL TO LOCATION.

PJSM, CK PRESSURES. SITP- N/A. SICP- 280 PSI. SIBHP 0 PSI. LEFT OPEN TO SALES. N/D TREE.

SPOT IN RIG, R/U RIG.

R/U CACTUS AND LUBRICATE IN BPV IN HANGER. N/D MASTER VALVE. N/U BOP. R/U RIG FLOOR. R/U BFL, AND LUBRICATE OUT HANGER W/ BPV. R/D BFL. PUMP 50 BBL KILL DOWN CASING.

TALLY AND P/U TBG(DRIFTING, 229 JNTS). M/U TBG HANGER AND LAND TBG AS FOLLOWS:

(1) - 2 7/8" PUMP OUT PLUG (.65')  
 (1) - 2 7/8" F-NIPPLE (.84')  
 (1)- 2 7/8" 6.5# L-80 TBG (32.60')  
 (1)- 2 7/8" 6.5# L-80 TBG PUP (2')  
 (227)- 2 7/8" 6.5# L-80 TBG (7393.58')  
 (1) - 7-1/16" TUBING HANGER

EOT @7456.77'

F.N @7455.27'.

R/D RIG FLOOR, N/D BOP, N/U TREE.

R/D RIG AND PREP FOR RIG MOVE. PUMP 45 BBLS OF FW DOWN TBG AND PUMPED OUT CHECK. HOOK UP AIR UNIT TO CASING AND UNLOAD TBG. R/D AIR UNIT AND FLOW CASING.

DEBRIEF CREW, SECURE LOCATION. RDRR.

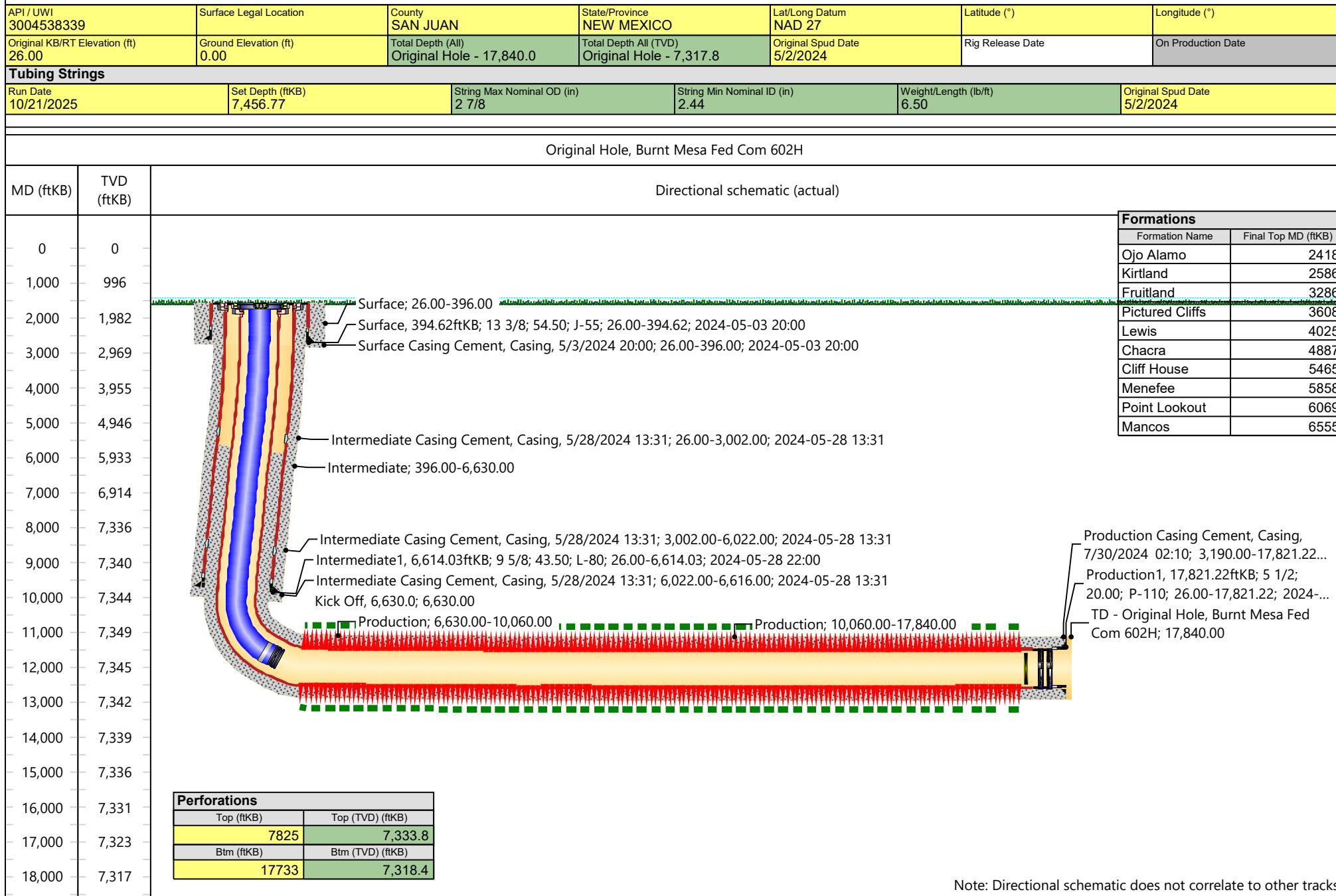
CREW TRAVEL TO YARD.



Hilcorp Energy Company

Well Name: Burnt Mesa Federal Com 602H

## Horizontal Schematic Details



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 520687

**CONDITIONS**

Operator:  HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 520687
	Action Type: [C-103] Sub. Workover (C-103R)

**CONDITIONS**

Created By	Condition	Condition Date
andrew.fordyce	None	10/30/2025