

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-01969	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Humble State	
8. Well Number 002	
9. OGRID Number 21386	
10. Pool name or Wildcat Artesia; Queen-Grayburg-San Andres	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Southwestern Inc.	
3. Address of Operator 1304 W. Broadway, Hobbs, NM 88240	
4. Well Location Unit Letter D : 330 feet from the North line and 990 feet from the West line Section 20 Township 18S Range 28E NMPM County EDDY CO., NM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNSHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., respectfully submits this NOI to P&A the above mentioned well on behalf of operator Southwestern Inc., Please see the attached P&A procedure with current and proposed WBD's for your review.

Spud Date:

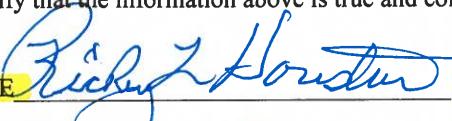
01/12/1958

Rig Release Date:

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

 TITLE President

DATE 23 Oct 2025

Type or print name
For State Use Only

E-mail address: rickorrihondah@yahoo.com PHONE: 325-260-11678

APPROVED BY: _____
Conditions of Approval (if any): _____

TITLE _____ DATE _____

PLUG AND ABANDON WELLBORE
 Humble State 002
 EDDY COUNTY, NEW MEXICO
 Class II
 AFE# PA.2024.13520

MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	1,000 psi	3,000 psi	2950 PSI

SUMMARY: Plug and abandon wellbore according to BLM regulations.

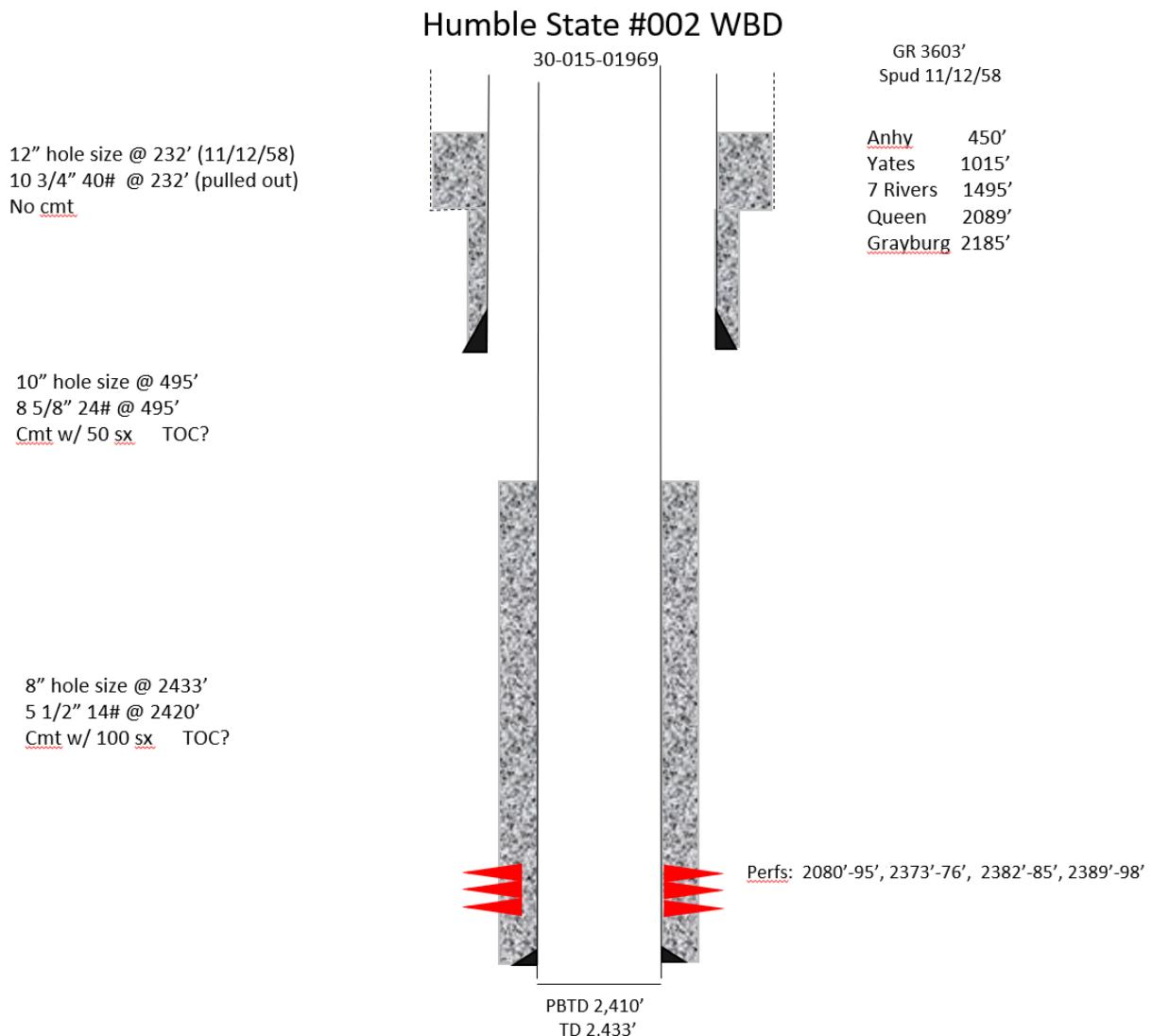
Steps 1-8 shall be completed with Prep Rig

- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) POOH LD rods and pump.
- 3) ND WH and NU 3K manual BOP. Function test BOP.
- 4) POOH tbg.
- 5) MIRU WLU, RIH GR to 2,070'; RIH set CIBP at 2,050', pressure test to 500 PSI for 30 minutes.
- 6) Run CBL from 2,050' to surface. Please send CBL to engineering.
- 7) Dump bail 50' Class C cement from 2,050' to 2,000'. WOC and tag to verify TOC.
(T/ Perf)
- 8) ND BOP and NU Wellhead, RDMO.

Steps 9 and forward will be completed with P&A rig within 90 days from RDMO.

- 9) MIRU plugging company. Set open top steel pit for plugging
- 10) ND WH and NU 3K manual BOP. Function test BOP.
- 11) MIRU WLU, perforate at 1,550'.
- 12) Squeeze 140 SKS Class C cement from 1,550' to 950'. WOC and tag to verify TOC.
- 13) MIRU WLU, perforate at 400' through 5-1/2" casing and at 120" through 5-1/2" & 8-5/8" casing.
- 14) Circulate Class C cement from 400' to surface. (~170 SKS)
- 15) ND BOP and cut off wellhead 5' below surface. RDMO PU, transport trucks, and pump truck.

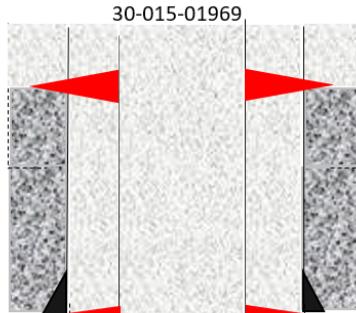
- 16) Set P&A marker.
- 17) Pull fluid from steel tank and haul to disposal. Release steel tank.



Humble State #002 Proposed WBD

Anhy 450'
Yates 1015'
7 Rivers 1495'
Queen 2089'
Grayburg 2185'

12" hole size @ 232' (11/12/58)
 10 3/4" 40# @ 232' (pulled out)
 No cmt



GR 3603'
Spud 11/12/58

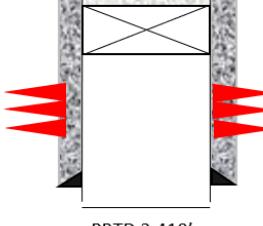
Circulate Class C cement from 400' to surface.

10" hole size @ 495'
 8 5/8" 24# @ 495'
 Cmt w/ 50 sx TOC? (~150')



Squeeze 140 SKS Class C cement from 1,550' to 950'. WOC and Tag.

8" hole size @ 2433'
 5 1/2" 14# @ 2420'
 Cmt w/ 100 sx TOC? (~1700')



CIBP @ 2,050' w/ dump bail Class C cement on top 2,050' to 2,000'. WOC and Tag.

Perfs: 2080'-95', 2373'-76', 2382'-85', 2389'-98'

PBTD 2,410'
TD 2,433'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 523915

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 523915
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	11/7/2025
loren.diede	Submit the CBL tif file to NMOCD for upload into the Well Log File.	11/7/2025
loren.diede	NMOCD does not consider this well to be within the LPCH restricted area and an above ground P&A marker will be required.	11/7/2025
loren.diede	Submit photo and GPS coordinates of the P&A marker with the final P&A reports. The API # on the marker must be clearly legible.	11/7/2025