

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

WELL API NO. 30-015-01969	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Humble State	
8. Well Number 002	
9. OGRID Number 21386	
10. Pool name or Wildcat Artesia; Queen-Grayburg-San Andres	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Southwestern Inc.	
3. Address of Operator 1304 W. Broadway, Hobbs, NM 88240	
4. Well Location Unit Letter <u>D</u> : <u>330</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line Section <u>20</u> Township <u>18S</u> Range <u>28E</u> NMPM County <u>EDDY CO., NM</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., respectfully submits this NOI to P&A the above mentioned well on behalf of operator Southwestern Inc., Please see the attached P&A procedure with current and proposed WBD's for your review.

Spud Date:

01/12/1958

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rickey L. Houston*  
 Rickey L. Houston

TITLE

President

DATE

23 Oct 2025

Type or print name

E-mail address:

rickorrhondah@yahoo.com

PHONE:

325-260-1678

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

PLUG AND ABANDON WELLBORE  
Humble State 002  
EDDY COUNTY, NEW MEXICO  
Class II  
AFE# PA.2024.13520

MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	1,000 psi	3,000 psi	2950 PSI

**SUMMARY:** Plug and abandon wellbore according to BLM regulations.

Steps 1-8 shall be completed with Prep Rig

- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) POOH LD rods and pump.
- 3) ND WH and NU 3K manual BOP. Function test BOP.
- 4) POOH tbg.
- 5) MIRU WLU, RIH GR to 2,070'; RIH set CIBP at 2,050', pressure test to 500 PSI for 30 minutes.
- 6) Run CBL from 2,050' to surface. Please send CBL to engineering.
- 7) Dump bail 50' Class C cement from 2,050' to 2,000'. WOC and tag to verify TOC. (T/ Perf)
- 8) ND BOP and NU Wellhead, RDMO.

Steps 9 and forward will be completed with P&A rig within 90 days from RDMO.

- 9) MIRU plugging company. Set open top steel pit for plugging
- 10) ND WH and NU 3K manual BOP. Function test BOP.
- 11) MIRU WLU, perforate at 1,550'.
- 12) Squeeze 140 SKS Class C cement from 1,550' to 950'. WOC and tag to verify TOC.
- 13) MIRU WLU, perforate at 400' through 5-1/2" casing and at 120" through 5-1/2" & 8-5/8" casing.
- 14) Circulate Class C cement from 400' to surface. (~170 SKS)
- 15) ND BOP and cut off wellhead 5' below surface. RDMO PU, transport trucks, and pump truck.

16) Set P&A marker.

17) Pull fluid from steel tank and haul to disposal. Release steel tank.

Humble State #002 WBD

30-015-01969

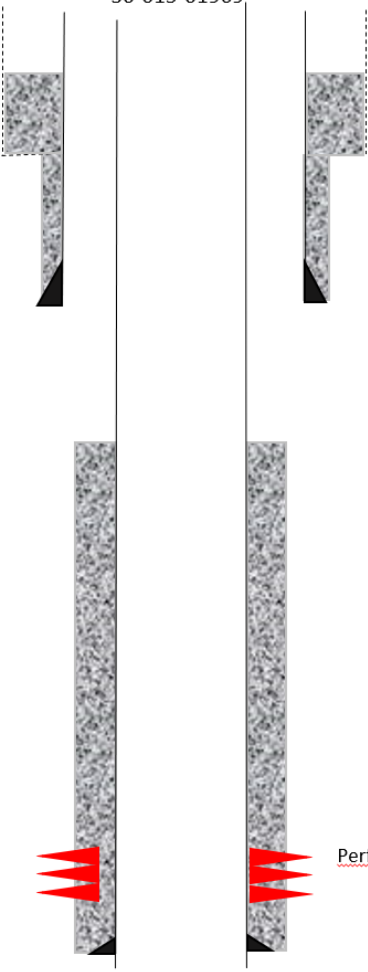
GR 3603'  
Spud 11/12/58

12" hole size @ 232' (11/12/58)  
10 3/4" 40# @ 232' (pulled out)  
No cmt

Anhy 450'  
Yates 1015'  
7 Rivers 1495'  
Queen 2089'  
Grayburg 2185'

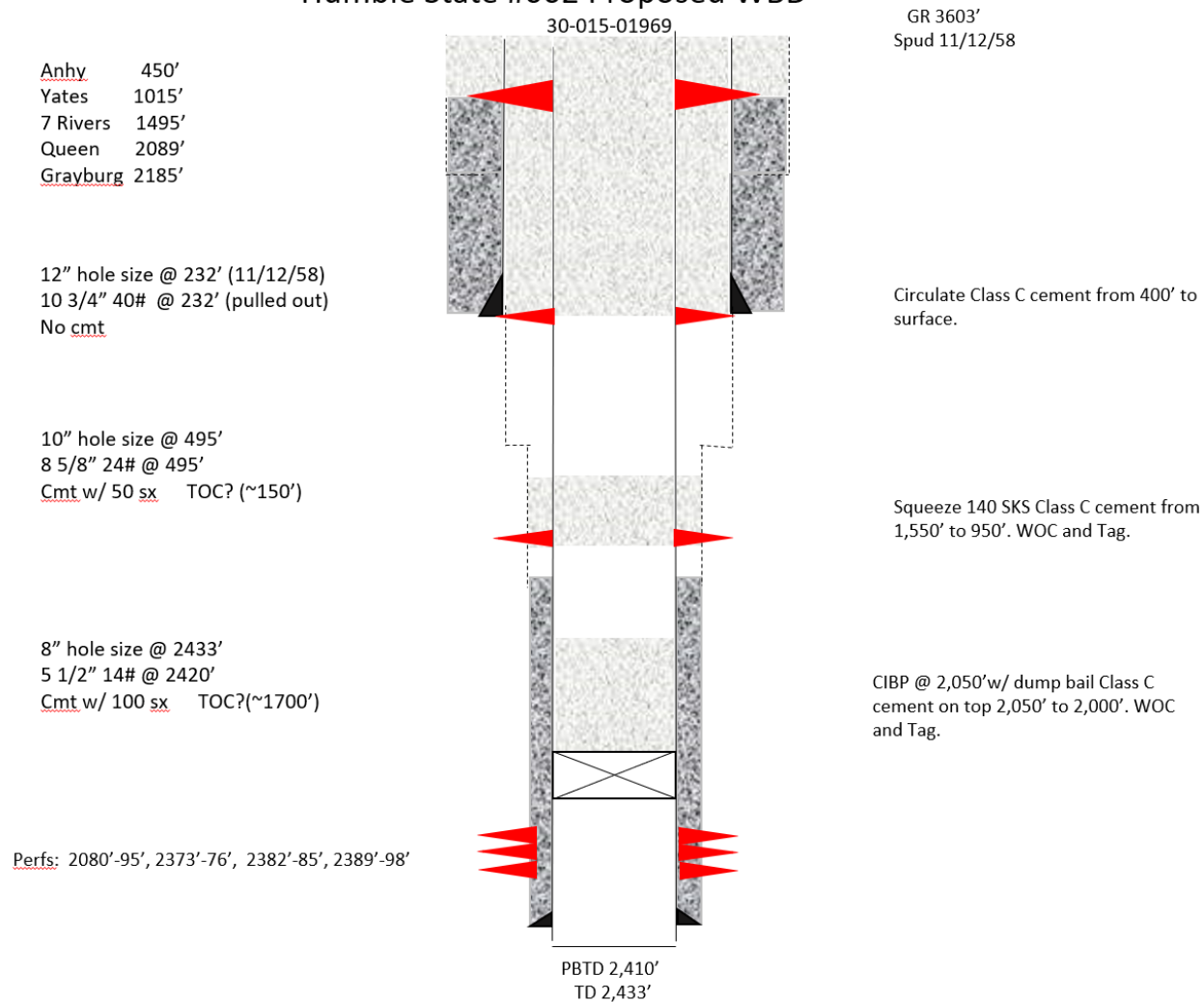
10" hole size @ 495'  
8 5/8" 24# @ 495'  
Cmt w/ 50 sx TOC?

8" hole size @ 2433'  
5 1/2" 14# @ 2420'  
Cmt w/ 100 sx TOC?



Perfs: 2080'-95', 2373'-76', 2382'-85', 2389'-98'

## Humble State #002 Proposed WBD



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 523915

CONDITIONS

Operator:  XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID:  5380
	Action Number:  523915
	Action Type:  [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	11/7/2025
loren.diede	Submit the CBL tif file to NMOCD for upload into the Well Log File.	11/7/2025
loren.diede	NMOCD does not consider this well to be within the LPCH restricted area and an above ground P&A marker will be required.	11/7/2025
loren.diede	Submit photo and GPS coordinates of the P&A marker with the final P&A reports. The API # on the marker must be clearly legible.	11/7/2025