

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator

Hilcorp Energy Company

3. Address of Operator

382 Road 3100 Aztec, NM 87410

4. Well Location

Unit Letter C Footage **690' FNL & 1675' FWL**Section 02 Township 030N Range 013W County **SAN JUAN COUNTY**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5925' GR

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input checked="" type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>
DOWNHOLE COMMINGLE	<input type="checkbox"/>		
CLOSED-LOOP SYSTEM	<input type="checkbox"/>		
OTHER:	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	P AND A	<input type="checkbox"/>
CASING/CEMENT JOB	<input type="checkbox"/>		

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests permission to Temporary Abandon the subject well to evaluate future potential alternatives for water disposal methods, and if unsuccessful, Plug and Abandon the well per the attached procedure and current/proposed wellbore schematic. The lease is being held by other production. A closed loop system will be used.

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Priscilla Shorty**TITLE** Operations/Regulatory Tech - Sr. **DATE** 11/6/2025**Type or print name** Priscilla Shorty**E-mail address:** pshorty@hilcorp.com**PHONE:** 505.324.5188**APPROVED BY:** _____**TITLE** _____ **DATE** _____

Conditions of Approval (if any):



API #:	3004534640
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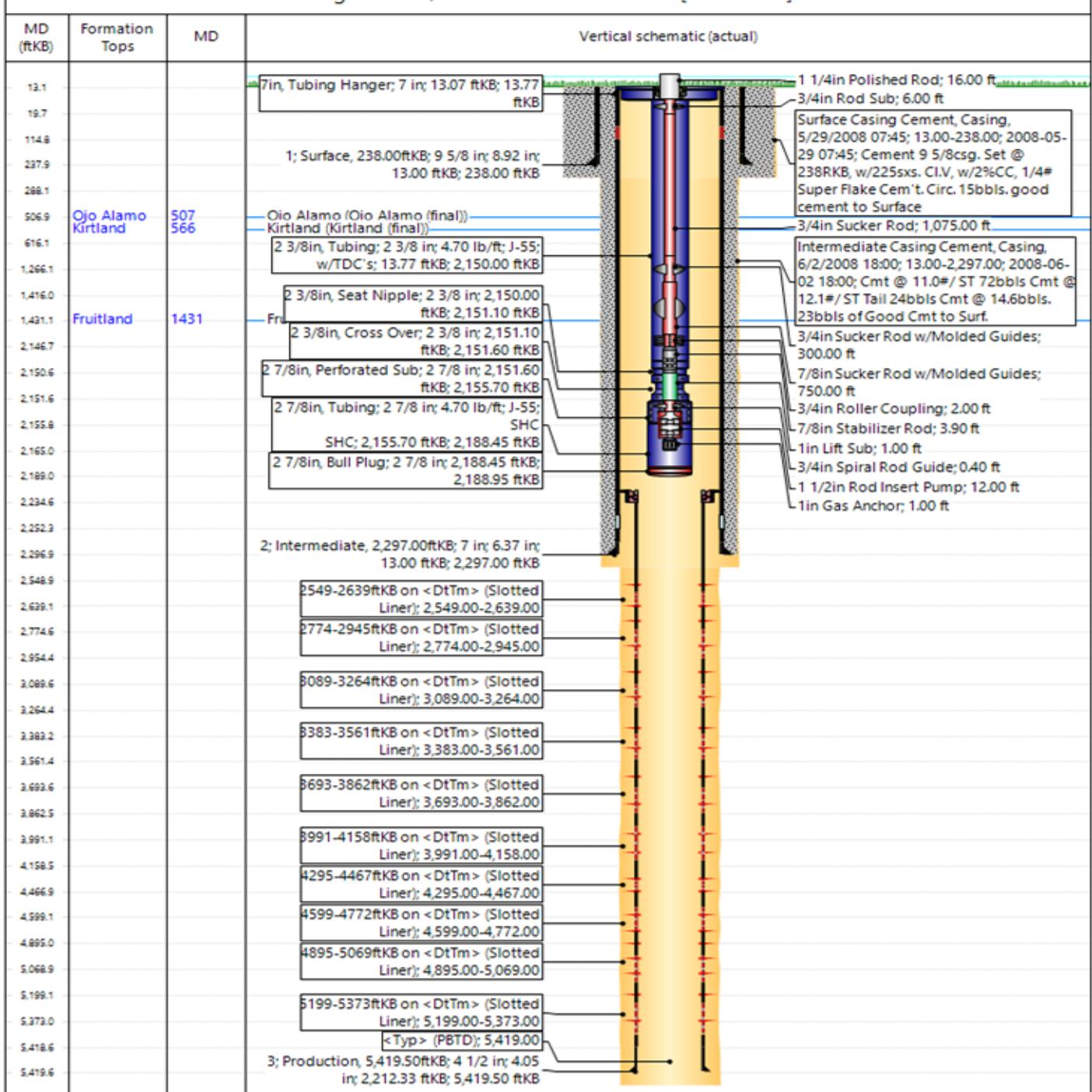
JOB PROCEDURES

1. Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.
2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
3. MIRU service rig and associated equipment; NU and test BOP.
4. WELL IS HORIZONTAL. 1,662' = 25° ; Liner Top = 2,212' = 79° into the curve.
5. Set a **7"** CIBP or CICR at **+/- 1,416'** to isolate the FRD.
6. Load the well as needed. Pressure test the casing above the plug to **500 psig for 30 min.**
 - a.) If the well passes a pressure test, we will stop work at this point and TA the well.
 - b.) If the well fails a pressure test, continue on to Step 7 and P&A the well.
7. RU Wireline. Run CBL. Record Top of Cement. All subsequent plugs below are subject to change pending CBL results.
8. PU & TIH w/ work string to **+/- 1,416'**.
9. **PLUG #1: 29sx of Class G Cement (15.8 PPG, 1.15 yield); FRD Top @ 1,431':**
 Pump a 29 sack balanced cement plug inside the 7" casing (est. **TOC @ +/- 1,266'** & est. **BOC @ +/- 1,416'**). Wait on Cement for 4 hours, tag TOC w/ work string.
 *Note cement plug lengths & volumes account for excess.
10. POOH w/ work string to **+/- 616'**.
11. **PLUG #2: 41sx of Class G Cement (15.8 PPG, 1.15 yield); KRD Top @ 566' | OJO Top @ 507':**
 Pump a 41 sack balanced cement plug inside the 4-1/2" casing (est. **TOC @ +/- 407'** & est. **BOC @ +/- 616'**). *Note cement plug lengths & volumes account for excess.
12. POOH w/ work string to **+/- 288'**.
13. **PLUG #3: 56sx of Class G Cement (15.8 PPG, 1.15 yield); Surf. Casing Shoe @ 238':**
 Pump a 56 sack balanced cement plug inside the 4-1/2" casing (est. **TOC @ +/- 0'** & est. **BOC @ +/- 288'**). *Note cement plug lengths & volumes account for excess.
14. ND BOP, cut off Wellhead. Top off cement in surface casing annulus, if needed. Install a P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

STATE GAS COM BJ 3H - CURRENT WELLBORE SCHEMATIC


Hilcorp Energy Company
P&A WBD - Current Schematic**Well Name: STATE GAS COM BJ #3H**

API / UWI 3004534640	Surface Legal Location T30N-R13W-S02	Field Name San Juan Area 02	Route 0205	State/Province NEW MEXICO	Well Configuration Type Horizontal
Ground Elevation (ft) 5,925.00	Original KB RT Elevation (ft) 5,938.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole, STATE GAS COM BJ #3H [Horizontal]

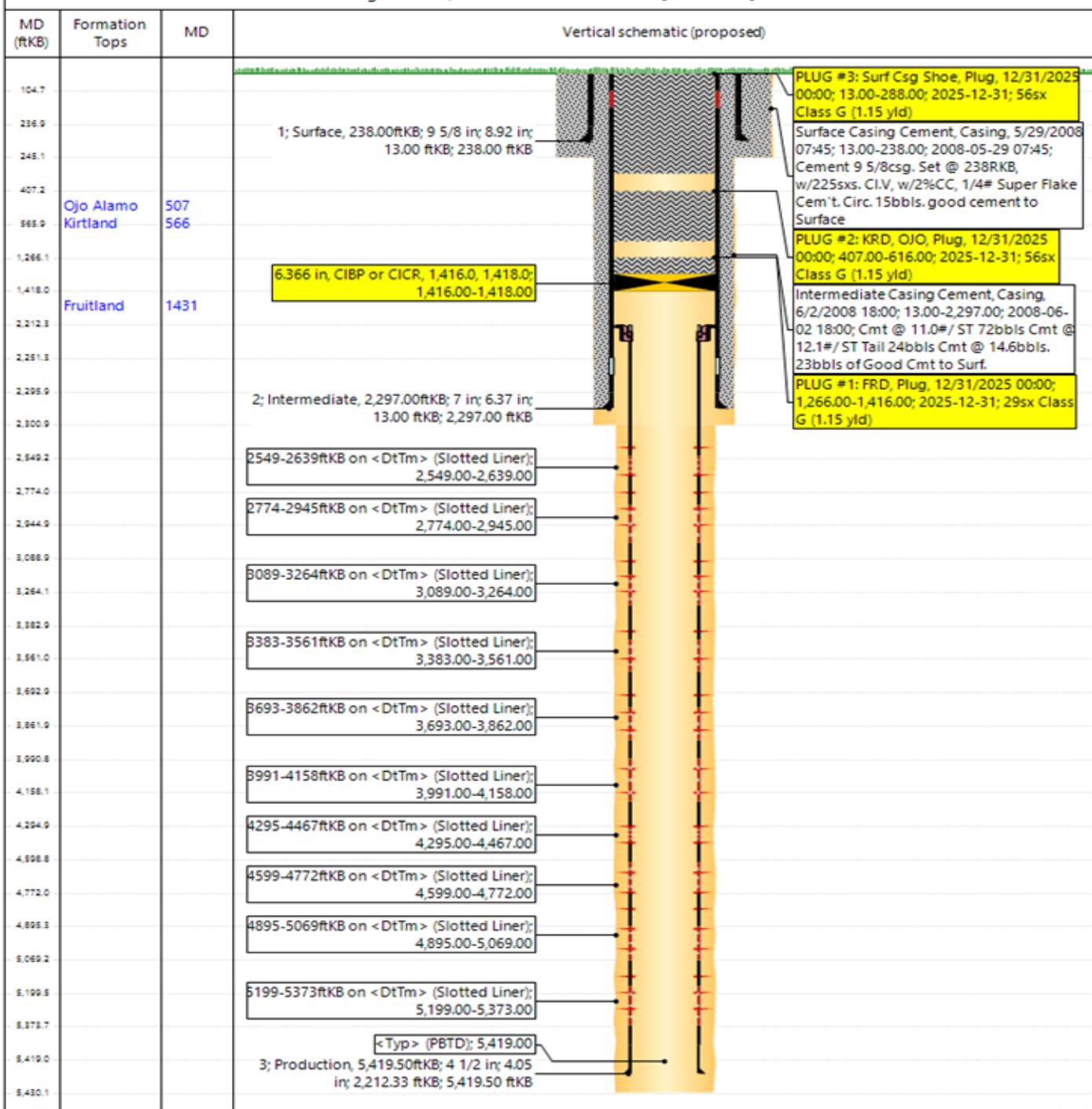
STATE GAS COM BJ 3H - PROPOSED WELBORE SCHEMATIC

**P&A WBD - Proposed Schematic**

Well Name: STATE GAS COM BJ #3H

API / UWI 3004534640	Surface Legal Location T30N-R13W-S02	Field Name San Juan Area 02	Route 0205	State/Province NEW MEXICO	Well Configuration Type Horizontal
Ground Elevation (ft) 5,925.00	Original KB RT Elevation (ft) 5,938.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole, STATE GAS COM BJ #3H [Horizontal]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 523782

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 523782
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	11/7/2025