

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: WELLER 21 16 FEDERAL COM	Well Location: T25S / R27E / SEC 21 / NESW / 32.112049 / -104.197639	County or Parish/State: EDDY / NM
Well Number: 465H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM107369	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001555762	Operator: CHEVRON USA INCORPORATED	

Notice of Intent

Sundry ID: 2842581

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 03/20/2025

Time Sundry Submitted: 10:03

Date proposed operation will begin: 03/20/2025

Procedure Description: CHEVRON USA, INC. REQUESTS THE FOLLOWING FOR WELLER 21 16 FEDERAL COM 465H / API # 30-015-55762: Chevron has proposed four wells to be drilled within the Wolfcamp formation in a south to north orientation underlying Sections 16 and 21 in T25S R27E, Eddy County, NM, which is covered by leases VB-1865, V-7320, NMNM 107369, VB-0673, and various leases from private landowners. Chevron requests to change the Horizontal Spacing Unit for WELLER 21 16 FEDERAL COM 462H – 465H from 1280 acres to 640 acres. Please find attached revised C-102s.

NOI Attachments

Procedure Description

WELLER_21_16_FEDERAL_COM_465H___HSU_CHANGE___SUNDRY_20250320100250.pdf

Well Name: WELLER 21 16 FEDERAL COM

Well Location: T25S / R27E / SEC 21 / NESW / 32.112049 / -104.197639

County or Parish/State: EDDY / NM

Well Number: 465H

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM107369

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001555762

Operator: CHEVRON USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CAROL ADLER

Signed on: MAR 20, 2025 10:03 AM

Name: CHEVRON USA INCORPORATED

Title: Sr Regulatory Affairs Coordinator

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND

State: TX

Phone: (432) 687-7148

Email address: CAROLADLER@CHEVRON.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: cwalls@blm.gov

Disposition: Accepted

Disposition Date: 06/02/2025

Signature: Chris Walls

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NMNM107369
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. WELLER 21 16 FEDERAL COM/465H
2. Name of Operator CHEVRON USA INCORPORATED		9. API Well No. 3001555762
3a. Address PO BOX 1392, BAKERSFIELD, CA 93302	3b. Phone No. (include area code) (661) 633-4000	10. Field and Pool or Exploratory Area PURPLE SAGE/(WOLFCAMP) GAS
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 21/T25S/R27E/NMP		11. Country or Parish, State EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

CHEVRON USA, INC. REQUESTS THE FOLLOWING FOR WELLER 21 16 FEDERAL COM 465H / API # 30-015-55762:

Chevron has proposed four wells to be drilled within the Wolfcamp formation in a south to north orientation underlying Sections 16 and 21 in T25S R27E, Eddy County, NM, which is covered by leases VB-1865, V-7320, NMNM 107369, VB-0673, and various leases from private landowners. Chevron requests to change the Horizontal Spacing Unit for WELLER 21 16 FEDERAL COM 462H 465H from 1280 acres to 640 acres. Please find attached revised C-102s.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CAROL ADLER / Ph: (432) 687-7148	Title Sr Regulatory Affairs Coordinator
Signature (Electronic Submission)	Date 03/20/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by CHRISTOPHER WALLS / Ph: (575) 234-2234 / Accepted	Title Petroleum Engineer	Date 06/02/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESW / 1383 FSL / 1842 FWL / TWSP: 25S / RANGE: 27E / SECTION: 21 / LAT: 32.112049 / LONG: -104.197639 (TVD: 6861 feet, MD: 7193 feet)

PPP: NESW / 2647 FSL / 2315 FWL / TWSP: 25S / RANGE: 27E / SECTION: 21 / LAT: 32.115543 / LONG: -104.196184 (TVD: 8822 feet, MD: 9094 feet)

PPP: SESW / 0 FSL / 2315 FWL / TWSP: 25S / RANGE: 27E / SECTION: 16 / LAT: 32.1228818 / LONG: -104.196334 (TVD: 8822 feet, MD: 9094 feet)

PPP: SESW / 330 FSL / 2315 FWL / TWSP: 25S / RANGE: 27E / SECTION: 21 / LAT: 32.109175 / LONG: -104.196053 (TVD: 8822 feet, MD: 9094 feet)

PPP: NENW / 1323 FNL / 2315 FWL / TWSP: 25S / RANGE: 27E / SECTION: 21 / LAT: 32.11918 / LONG: -104.196259 (TVD: 8822 feet, MD: 9094 feet)

PPP: NESW / 1323 FSL / 2315 FWL / TWSP: 25S / RANGE: 27E / SECTION: 21 / LAT: 32.111906 / LONG: -104.196109 (TVD: 8822 feet, MD: 9094 feet)

BHL: NENW / 25 FNL / 2315 FWL / TWSP: 25S / RANGE: 27E / SECTION: 16 / LAT: 32.137299 / LONG: -104.196372 (TVD: 8908 feet, MD: 19341 feet)

CHEVRON U.S.A. INC.
WELLER 21 16 FEDERAL COM 462H – 465H (Pkg 55)

Sundry

Proposed Sundry

Chevron has proposed four wells to be drilled within the Wolfcamp formation in a south to north orientation underlying Sections 16 and 21 in T25S R27E, Eddy County, NM, which is covered by leases VB-1865, V-7320, NMNM 107369, VB-0673, and various leases from private landowners. Chevron requests to change the Horizontal Spacing Unit for WELLER 21 16 FEDERAL COM 462H – 465H from 1280 acres to 640 acres. Please find attached revised C-102s.

Chevron Representative

Primary point of contact:

Cody Gilliam
codygilliam@chevron.com
O – 432-687-7147

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting			
		Submittal Type: <table border="1" style="width:100%; border-collapse: collapse;"> <tr><td><input type="checkbox"/> Initial Submittal</td></tr> <tr><td><input checked="" type="checkbox"/> Amended Report</td></tr> <tr><td><input type="checkbox"/> As Drilled</td></tr> </table>	<input type="checkbox"/> Initial Submittal	<input checked="" type="checkbox"/> Amended Report	<input type="checkbox"/> As Drilled
<input type="checkbox"/> Initial Submittal					
<input checked="" type="checkbox"/> Amended Report					
<input type="checkbox"/> As Drilled					

WELL LOCATION INFORMATION

API Number 30-015-55762	Pool Code - 98220	Pool Name - PURPLE SAGE WOLFCAMP (GAS)
Property Code N/A	Property Name - WELLER 21 16 FEDERAL COM	Well Number - 465H
OGRID No. - 4323	Operator Name - CHEVRON U.S.A. INC.	Ground Level Elevation 3109'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL K	Section 21	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 1383' SOUTH	Ft. from E/W 1842' WEST	Latitude 32.112049° N	Longitude 104.197640° W	County EDDY
------	------------	-------------------	-------------------------	---------	--------------------------	-------------------------	-----------------------	-------------------------	-------------

Bottom Hole Location

UL C	Section 16	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' NORTH	Ft. from E/W 2314' WEST	Latitude 32.137299° N	Longitude 104.196376° W	County EDDY
------	------------	-------------------	-------------------------	---------	------------------------	-------------------------	-----------------------	-------------------------	-------------

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 30-015-55760	Overlapping Spacing Unit (Y/N) YES	Consolidation Code P
Order Numbers- N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

Kick Off Point (KOP)

UL N	Section 21	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 2304' WEST	Latitude 32.109175° N	Longitude 104.196087° W	County EDDY
------	------------	-------------------	-------------------------	---------	-------------------------	-------------------------	-----------------------	-------------------------	-------------

First Take Point (FTP)

UL N	Section 21	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 2304' WEST	Latitude 32.109175° N	Longitude 104.196087° W	County EDDY
------	------------	-------------------	-------------------------	---------	-------------------------	-------------------------	-----------------------	-------------------------	-------------

Last Take Point (LTP)

UL C	Section 16	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' NORTH	Ft. from E/W 2314' WEST	Latitude 32.136460° N	Longitude 104.196374° W	County EDDY
------	------------	-------------------	-------------------------	---------	-------------------------	-------------------------	-----------------------	-------------------------	-------------

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3109'
--	--	-------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Carol Adler 3/19/2025

Signature _____ Date _____

Carol Adler

Printed Name _____

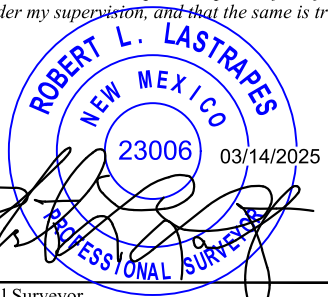
caroladler@chevron.com

Email Address _____

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.



Robert L. Lastrapes

Signature and Seal of Professional Surveyor _____

Certificate Number	Date of Survey
	July 08, 2023

T:\2023\223594\DWG\Option C\Weller 21 16 Federal Com 465H C-102.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

MID POINT/PPP #4

X = 542,567.63' (NAD27 NM E)
Y = 408,386.54'
LAT. 32.122696° N (NAD27)
LONG. 104.195833° W
X = 583,750.66' (NAD83/2011 NM E)
Y = 408,444.05'
LAT. 32.122818° N (NAD83/2011)
LONG. 104.196329° W

PROPOSED LAST TAKE POINT

X = 542,547.44' (NAD27 NM E)
Y = 413,349.27'
LAT. 32.136339° N (NAD27)
LONG. 104.195877° W
X = 583,730.38' (NAD83/2011 NM E)
Y = 413,406.87'
LAT. 32.136460° N (NAD83/2011)
LONG. 104.196374° W

PPP #3

X = 542,589.25' (NAD27 NM E)
Y = 407,063.43'
LAT. 32.119059° N (NAD27)
LONG. 104.195768° W
X = 583,772.31' (NAD83/2011 NM E)
Y = 407,120.92'
LAT. 32.119180° N (NAD83/2011)
LONG. 104.196264° W

PROPOSED BOTTOM HOLE LOCATION

X = 542,546.20' (NAD27 NM E)
Y = 413,654.27'
LAT. 32.137178° N (NAD27)
LONG. 104.195880° W
X = 583,729.13' (NAD83/2011 NM E)
Y = 413,711.88'
LAT. 32.137299° N (NAD83/2011)
LONG. 104.196376° W

PPP #2

X = 542,610.85' (NAD27 NM E)
Y = 405,740.32'
LAT. 32.115422° N (NAD27)
LONG. 104.195704° W
X = 583,793.94' (NAD83/2011 NM E)
Y = 405,797.79'
LAT. 32.115543° N (NAD83/2011)
LONG. 104.196200° W

PPP #1

X = 542,632.46' (NAD27 NM E)
Y = 404,417.09'
LAT. 32.111784° N (NAD27)
LONG. 104.195640° W
X = 583,815.57' (NAD83/2011 NM E)
Y = 404,474.53'
LAT. 32.111905° N (NAD83/2011)
LONG. 104.196135° W

CORNER COORDINATES TABLE (NAD 27)

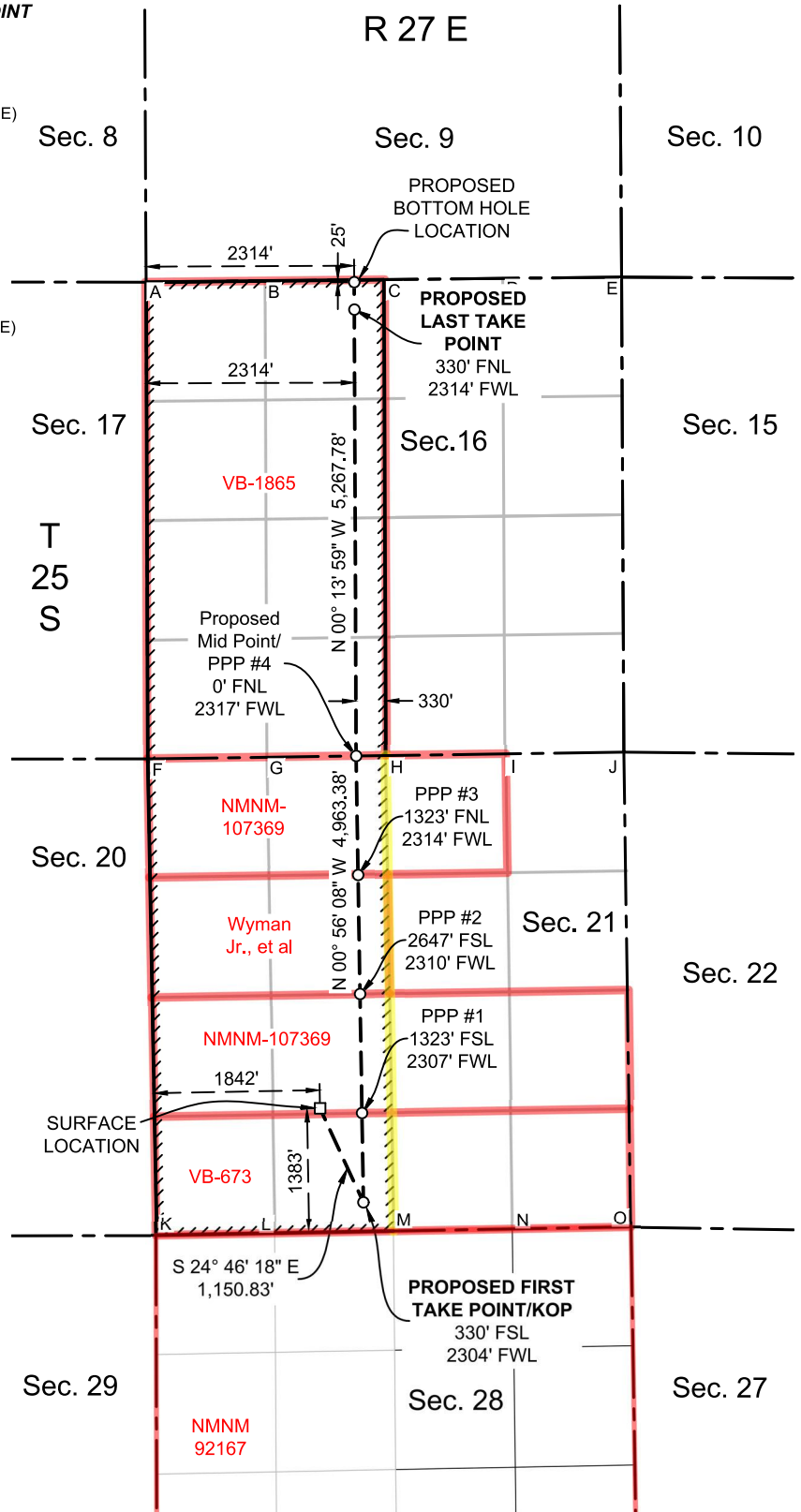
A- Y= 413654.70, X= 540232.49
B- Y= 413668.74, X= 541554.29
C- Y= 413682.78, X= 542876.08
D- Y= 413696.82, X= 544197.88
E- Y= 413710.86, X= 545519.67
F- Y= 408353.74, X= 540251.14
G- Y= 408372.47, X= 541574.37
H- Y= 408391.21, X= 542897.61
I- Y= 408409.94, X= 544220.85
J- Y= 408428.67, X= 545544.09
K- Y= 403053.05, X= 540350.85
L- Y= 403076.38, X= 541667.43
M- Y= 403099.71, X= 542984.01
N- Y= 403122.93, X= 544301.74
O- Y= 403146.16, X= 545619.46

PROPOSED FIRST TAKE POINT/KOP

X = 542,648.68' (NAD27 NM E)
Y = 403,423.82'
LAT. 32.109053° N (NAD27)
LONG. 104.195591° W
X = 583,831.80' (NAD83/2011 NM E)
Y = 403,481.24'
LAT. 32.109175° N (NAD83/2011)
LONG. 104.196087° W

WELLER 21 16 FEDERAL COM NO. 465H WELL

X = 542,166.48' (NAD27 NM E)
Y = 404,468.76'
LAT. 32.111928° N (NAD27)
LONG. 104.197144° W
X = 583,349.58' (NAD83/2011 NM E)
Y = 404,526.19'
LAT. 32.112049° N (NAD83/2011)
LONG. 104.197640° W



T:\2023\223594\DWG\Option CI\Weller 21 16 Federal Com 465H C-102.dwg

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 470815

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 470815
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	No additives containing PFAS chemicals will be added to the drilling fluids or completion fluids used during drilling, completions, or recompletions operations.	11/10/2025
ward.rikala	Any previous COA's not addressed within the updated COA's still apply.	11/10/2025