

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-05608
5. Indicate Type of Lease STATE [] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
8. Well Number
9. OGRID Number 330132
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6414' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [x] Other
2. Name of Operator MORNINGSTAR OPERATING LLC
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102
4. Well Location
Unit Letter I : 1685 feet from the S line and 800 feet from the E line
Section 36 Township 26N Range 08W NMPM County SAN JUAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [x]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MorningStar Operating has plugged and abandoned the Turner B Com F #11 as of 11/04/2025:
MIRU 10/28/2025.
RDMO 11/04/2025.

Attached are the Final WBD, Procedure, and Marker Photos.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connie Blaylock TITLE Regulatory Analyst DATE 11/06/2025

Type or print name Connie Blaylock E-mail address: cblaylock@txoenergy.com PHONE: 817-334-7882

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

MorningStar Operating, LLC

Prepared by: BBerry
 Date: 11/05/2025

GL = 6414 ft
 API# 30-045-05608

Spud Date: 09/10/1956

Nacimiento: Surf
 Ojo Alamo: 1314'
 Kirtland: 1612'
 Fruitland: 1820'
 Pictured Cliffs: 2170'
 *BLM Geologic report

Turner B Com F #11
San Juan County, NM
S36 T26N R08W

TD – 2308' MD

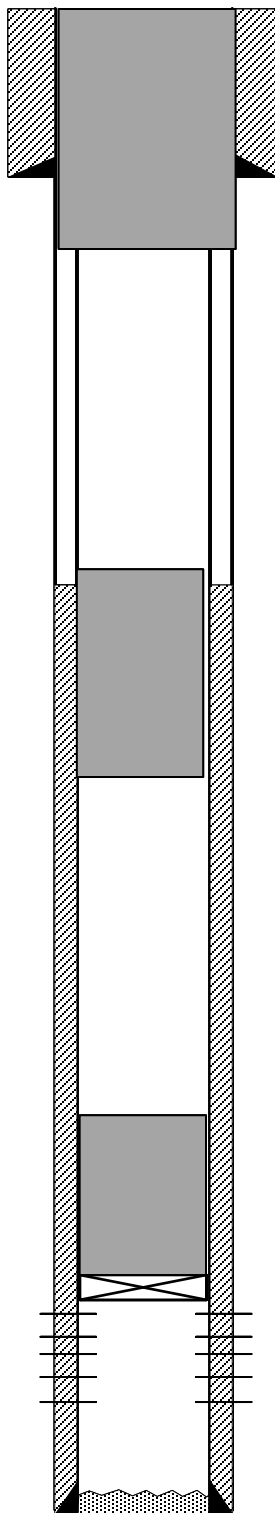
11" hole to 99' KB
 Surface Csg: 3 jts 8-5/8" 24# J55
 Setting Depth: 97'

Cement
 70 sx – Circulated cement to surf

7 7/8" hole to 2308'
 Prod Csg: 65 jts 5-1/2" 14.0# J55 STC
 Setting Depth: 2307'

Cement
 125 sx
 TOC ~1300' from CBL 10/30/2025

FINAL P&A WBD



Plug 3 (Surf Shoe) – Perf 147' – establish circulation pump inside/ outside plug 54 sx cmt – cmt to surface – Cut off, marker install, top off with 10 sx cement after WOC overnight.

Plug 2 (Kirtland/Ojo) – Balance Plug 54 sx cmt (1662-1214')

Plug 1 (PC perfs/FC) –Set CIBP ~2129' Press Test Csg good to 500 psig – ok w/NMOCD onsite to move ahead with all plugs with no WOC – Pump balance plug 49 sx cmt (2129'-1720')

PC Perfs:
 4 spf
 2179-2284' (overall)

PBTD: 2299' MD



Job Summary for TURNER B COM F 11 - 3004505608

Permanently Plug & Abandon Well-10/28/2025

Date	Summary
10/28/2025	Crew travel and PJSM. Secure all rig equipment, move WOR, base beam, dog house, pusher shack, rig equipment, cement equipment from LINDRITH UNIT 105 to TURNER B COM F 11. Spot in base beam, spot in and level up WOR, RUWOR, spot in rig tank, cement returns tank (pit), frac tank, water truck, cement pump, check pressures, Tbg 30, Csg 0, BH 0 psi, bleed TBG pressure off, set BOP close to well, function test, NDWH, make a 8' sub on TBG hanger, unland TBG hanger with 17K, lift TBG hanger 15' to make sure TBG was free, land it back down on WH, attempt to NUBOP, current larkin flange was bigger than WH connection, NUWH, SWIFN, pick up and clean tools and location, planning on pick the right size larkin flange in the AM. Crew travel.
10/29/2025	Crew travel and PJSM. Check pressures, Tbg 0, Csg 150, BH 0 psi. Bleed pressure from CSG while waiting on 2K larkin flange. NDWH, NU 2K larkin flange, 2K to 3K crossover spool and NUBOP, RURF, RUTBG equipment. TOOH with 35 stands back in the derrick, 1 PSN, TOOH laying down 1 JNT with scale, tally and TIH 5-1/2" CSG scraper, 35 stands from derrick @2,174.29', TOOH with 34 stands back in the derrick, TOOH laying down 2 JNTS on TBG trailer and 5-1/2" CSG scraper. TIH 5-1/2" CIBP, 34 stands from derrick, pick and TIH 1 JNT to set CIBP @2,129', TOOH laying down 1 JNT on TBG trailer, RUDCP, pump 48 BBLS of FW down TBG up CSG to roll well, close CSG valve and pressure up CSG to 500 PSI for 15 minutes, good solid test, bleed pressure off, RD same, TOOH with 34 stands back in the derrick, SWIFN, pick up and clean tools, winterize all kelly hoses and pump. Crew travel.
10/30/2025	Crew travel and PJSM. Check pressures, Tbg 0, Csg 0, BH 0 psi. Spot in and RU wire line, RUDCP, pump 4 BBLS of FW down CSG to fill well up, RD same, TIH with CBL from 2,129' to surface, RD same, send CBL results to NMOCD and MSO Engineer, NMOCD agreed to spot a cement balance plug on top of CIBP and move forward with plugging with no revisions and no wait on cement due to successful casing pressure test. Spot in TBG trailer, TIH with 34 stands from derrick and 1-4' sub, RUDCP, pump balance plug 49 SXS cement, displace it with 6.53 BBLS of FW, RD same, TOOH with 17 JNTS on TBG trailer, TIH 2-8' subs, RUDCP, pump balance plug 54 SXS of cement @1,662', displace it with 4.5 BBLS of FW, RD same, TOOH with 51 JNTS on TBG trailer, RU wire line, TIH with perf. gun and shoot holes @147', TOOH with perf. gun, RD same. TIH 4 JNTS from TBG trailer and 2-8' subs, RUDCP, pump 1 BBLS of FW down TBG up surface csg to catch circulation, pump 39 SXS of cement down TBG up surfaced csg until good cement returns to surface, close 8-5/8" valve, pump 14.6 SXS of cement inside 5-1/2" CSG, RD same, TOOH laying down 2-8' subs, TOOH laying down 4 JNTS on TBG trailer, take doors off from BOP rams to flush cement off blind and pipe rams, put doors back on BOP, winterize all kelly hoses and pump. SWIFWE. Crew travel. Crew off 10/31/2025. Cut off, marker install, and top off planned 11/03/2025.



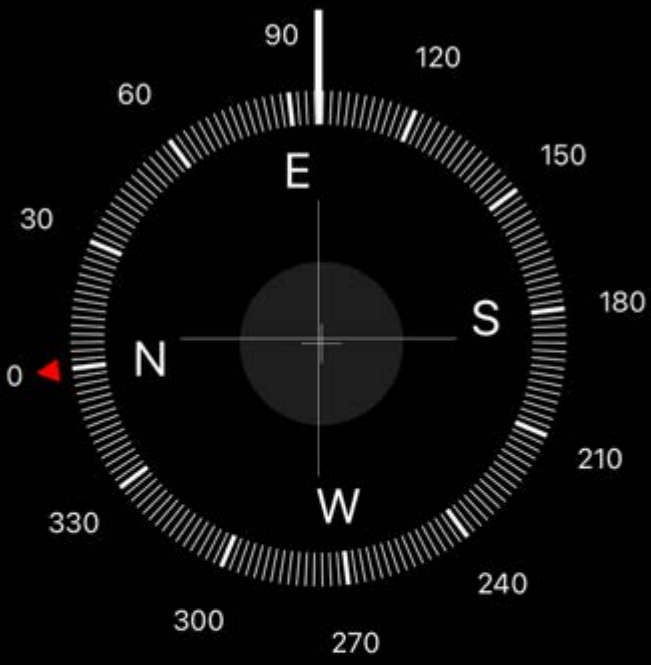
Job Summary for TURNER B COM F 11 - 3004505608

Permanently Plug & Abandon Well-10/28/2025

11/03/2025	Crew travel and PJSM. Check pressures, Csg 0, BH 0 psi, TIH 1 JNT from TBG trailer to tag cement @25' from surface inside casing, TOOH laying down 1 JNT on TBG trailer, RDTBG equipment, RDRF, RDWOR. NDBOP, crossover spool and 2K larkin flange, dig 2' and around well, cut well off 2' from ground surface, tag cement on 8-5/8" SCSG @ 6', weld info marker well on side of 8-5/8" SCSG, secure all rig equipment to move to next location. Bulk truck need repair parts, unable to source and unable to top off. Will have ready in AM 11/04/2025 to top off well and move to Mansfield 10 with remainder of rig and crew.
11/04/2025	Cement crew travel. Repairs complete. Top off well and cellar with 10 sx cement. Final Wellbore P&A.

11:55

SOS



96° E

36°26'27" N 107°37'46" W

6420 ft Elevation









Received by OCD: 11/12/2025 9:06:31 AM



Released to Imaging: 11/12/2025 9:06:31 AM



Received by OCD: 11/12/2025 9:06:12 AM



Released to Imaging: 11/12/2025 9:06:12 AM

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 523789

CONDITIONS

Operator: MorningStar Operating LLC 400 W 7th St Fort Worth, TX 76102	OGRID: 330132
	Action Number: 523789
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	11/12/2025