

Well Name: SAN JUAN 32 FEDERAL COM 7

Well Location: T32N / R9W / SEC 7 / NESW / 36.995979 / -107.821313

County or Parish/State: SAN JUAN / NM

Well Number: 1

Type of Well: OTHER

Allottee or Tribe Name:

Lease Number: NMSF079148

Unit or CA Name:

Unit or CA Number:
NMNM99406

US Well Number: 3004529585

Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2818459

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 10/23/2024

Time Sundry Submitted: 10:15

Date Operation Actually Began: 09/12/2024

Actual Procedure: A workover was recently performed to pull and re-install the liner as well as put the well on a rod pump. Please see the attached workover operations.

SR Attachments

Actual Procedure

SAN_JUAN_32_FEDERAL_COM_7_1_Liner_Pull_SR_Writeup_20241023101503.pdf

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Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: OCT 23, 2024 10:15 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST

City: HOUSTON **State:** TX

Phone: (346) 237-2177

Email address: MWALKER@HILCORP.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 10/23/2024

Signature: Kenneth Rennick

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESW / 1509 FSL / 1522 FWL / TWSP: 32N / RANGE: 9W / SECTION: 7 / LAT: 36.995979 / LONG: -107.821313 (TVD: 0 feet, MD: 0 feet)

BHL: NESW / 1509 FSL / 1522 FWL / TWSP: 32N / SECTION: / LAT: 36.995979 / LONG: 107.821313 (TVD: 0 feet, MD: 0 feet)



Well Operations Summary L48

Well Name: SAN JUAN 32 FEDERAL COM 7 #1

API: 3004529585

Field: FC

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: DWS 30

Jobs

Actual Start Date: 9/9/2024 **End Date: 9/21/2024**

Report Number 1	Report Start Date 9/9/2024	Report End Date 9/9/2024
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Operation

CREW TRAVEL TO LOCATION

MOVE RIG FROM THE SJ 32 FED 12 #1A TO THE SJ 32 FED COM 7 #1 (9 MILE MOVE). SPOT RIG AND EQUIPMENT.

RIG UP.

SITP: 5 PSI
SICP: 5 PSI
SIBH: 0 PSI
NO BLOW DOWN
COMPRESSOR RUNNING.

TRIP OUT OF THE HOLE LAYING DOWN RODS, ALL LOOK GOOD, NO SINKER BARS.

NIPPLE DOWN WELLHEAD, RUSTED BOLTS. NIPPLE UP BOPE, RIG UP FLOOR
REPLACE LOCKING PINS

PRESSURE TEST BLIND AND PIPE RAMS 250 PSI LOW AND 250 PSI HIGH, GOOD TEST.
PRESSURE TEST ANNULAR PREVENTOR 1000 PSI, GOOD TEST

RELEASE TUBING HANGER, WORK STUCK TUBING UP TO 38K.
COMBINED TUBING AND LINER WEIGHT IS 28K

SECURE WELL AND LOCATION

TRAVEL TO YARD

Report Number 2	Report Start Date 9/10/2024	Report End Date 9/10/2024
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Operation

CREW TRAVEL TO LOCATION.

SERVICE AND START EQUIPMENT

SITP: 15 PSI
SICP: 75 PSI
SIBH: 0 PSI
NO BLOW DOWN

WORK TUBING AND LINER, AT 42K TUBING PULLS FREE, WEIGHT INDICATOR SHOWS TUBING AND LINER AT 32K.

TRIP OUT OF THE HOLE LAYING DOWN 108 JOINTS OF 2 7/8" TUBING, PULL CASING TO THE RIG FLOOR FOUND LINER HANGER ON CASING NOT DROP OFF TOOL, ALL 3 SLIPS WERE MISSING FROM THE HANGER.

RIG UP HIGH DESERT AIR SAW. CHECK LEL AT 5. START PUMPING WATER DOWN THE CASING AND TURN AIR ON TO VENTURI LINE, LEL AT ZERO.
TRIP OUT OF THE HOLE CUTTING AND LAYING DOWN CASING WITH THE TUBING INSIDE, HAD TO MAKE 2 CUTS ON EACH JOINT OF CASING TO SECURE THE TUBING IN THE CASING.

LOAD OUT TUBULARS, OFF LOAD DRILL COLLARS AND 2 7/8" WORK STRING.

PICK UP 6 1/4" MILL TOOTH BIT AND TRIP IN THE HOLE WITH 8 - 3 1/2" DRILL COLLARS 248'.

SECURE WELL AND LOCATION

TRAVEL TO YARD

Report Number 3	Report Start Date 9/11/2024	Report End Date 9/11/2024
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Operation

DWS SAFETY MEETING.

CREW TRAVEL TO LOCATION.

SERVICE AND START EQUIPMENT

SITP: 15 PSI
SICP: 75 PSI
SIBH: 0 PSI
NO BLOW DOWN

TRIP IN THE HOLE PICKING UP 110 JOINTS OF 2 7/8" RTS-8 TUBING, RIG UP XK 90 SWIVEL.

ESTABLISH CIRCULATION WITH AIR MIST,
1800 CFM WITH 8 BBLs WATER 2 GALLONS OF FOAMER, 2 GALLONS INHIBITOR PER HOUR.
MAKE SWIVEL CONNECTIONS IN OPEN HOLE, TAG FILL AT 3660'
CLEAN OUT 3660' TO 3701'. PBDT 3857'
RETURNS ARE UP TO 4 CUPS OF PEA GRAVEL SIZE COAL.

F-485 FOAMER- 10 GALLONS.
CRW-9152A INHIB - 10 GALLONS.
DIESEL FUEL - 200 GALLONS.
WATER- 60 BBLs
RETURNED 150 BBLs OF WATER.

SWIVEL DOWN 3 JOINTS OF TUBING TO 3638' INSIDE 7" CASING



Well Operations Summary L48

Well Name: SAN JUAN 32 FEDERAL COM 7 #1

API: 3004529585

Field: FC

State: NEW MEXICO

Sundry #:

Rig/Service: DWS 30

Operation

SECURE WELL AND LOCATION

TRAVEL TO YARD

Report Number 4	Report Start Date 9/12/2024	Report End Date 9/12/2024
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Operation

CREW TRAVEL TO LOCATION.

SERVICE AND START EQUIPMENT

SITP: 0 PSI
SICP: 75 PSI
SIBH: 0 PSI
5 MINUTE BLOW DOWN

SWIVEL IN 2 JOINTS

ESTABLISH CIRCULATION WITH AIR MIST,
1800 CFM WITH 8 BBLS WATER 2 GALLONS OF FOAMER, 2 GALLONS INHIBITOR PER HOUR.
MAKE SWIVEL CONNECTIONS IN OPEN HOLE.
CLEAN OUT 3660' TO 3715'. R&R TUBING CONTINUOUSLY.
RETURNS ARE UP TO 1/4 BUCKET OF PEA GRAVEL SIZE COAL PER SAMPLE.
WELL IS MAKING MORE COAL THAN THE AIR CAN CLEAN OUT.
CALL FOR 2ND 1350 CFM AIR UNIT. R&R TUBING 3269' TO 3701'.
CONTINUE TO CLEAN OUT WITH 2200 CFM AIR WITH 10 TO 14 BBLS WATER 2 GALLONS OF FOAMER, 2 GALLONS INHIBITOR PER HOUR.
CLEAN OUT 3701' TO 3732.

F-485 FOAMER- 20 GALLONS.
CRW-9152A INHIB - 20 GALLONS.
DIESEL FUEL - 300 GALLONS.
WATER- 130 BBLS

SWIVEL DOWN 4 JOINTS OF TUBING TO 3638' INTO 7" CASING.

SECURE WELL AND LOCATION

TRAVEL TO YARD

Report Number 5	Report Start Date 9/13/2024	Report End Date 9/13/2024
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Operation

CREW TRAVEL TO LOCATION.

SERVICE AND START EQUIPMENT

SITP: 0 PSI
SICP: 70 PSI
SIBH: 0 PSI
5 MINUTE BLOW DOWN

SWIVEL IN THE HOLE WITH 3 JOINTS, TAG AT 3701'

ESTABLISH CIRCULATION WITH AIR MIST,
2200 CFM WITH 16 BBLS WATER 2 GALLONS OF FOAMER, 2 GALLONS INHIBITOR PER HOUR.
CLEAN OUT 3701' TO 3863. TD. R&R TUBING CONTINUOUSLY.
RETURNS ARE 4 TO 6 CUPS OF PEA GRAVEL SIZE COAL PER SAMPLE.
CIRCULATE AT TD. R&R TUBING. RETURNS ARE DOWN TO A CUP OF COAL FINES.
4' OF COAL AND SHALE IN THE GREEN TANK.

F-485 FOAMER- 20 GALLONS.
CRW-9152A INHIB - 20 GALLONS.
DIESEL FUEL - 300 GALLONS.
WATER- 130 BBLS

SWIVEL OUT 8 JOINTS OF TUBING TO 3638' INSIDE 7" CASING.

SEVERAL TIGHT SPOTS ON TRIP OUT.

SECURE WELL AND LOCATION

TRAVEL TO YARD

Report Number 6	Report Start Date 9/14/2024	Report End Date 9/14/2024
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Operation

CREW TRAVEL TO LOCATION.

SERVICE AND START EQUIPMENT

SITP: 0 PSI
SICP: 80 PSI
SIBH: 0 PSI
10 MINUTE BLOW DOWN

PULL 120 BBLS OF COAL FROM THE GREEN TANK WITH VAC TRUCKS



Well Operations Summary L48

Well Name: SAN JUAN 32 FEDERAL COM 7 #1

API: 3004529585

Field: FC

State: NEW MEXICO

Sundry #:

Rig/Service: DWS 30

Operation

SWIVEL IN THE HOLE WITH 2 JOINTS, TAG AT 3660'

ESTABLISH CIRCULATION WITH AIR MIST,
2200 CFM WITH 16 BBLs WATER 2 GALLONS OF FOAMER, 2 GALLONS INHIBITOR PER HOUR.
CLEAN OUT 3660' TO 3701. R&R TUBING CONTINUOUSLY.
RETURNS ARE 4 CUPS OF COAL FINES PER SAMPLE.
FOUND BAD THREADS ON SWIVEL JOINT. HANG SWIVEL AND REPLACE 7 SWIVEL JOINTS.

ESTABLISH CIRCULATION WITH AIR MIST,
2200 CFM WITH 16 BBLs WATER 2 GALLONS OF FOAMER, 2 GALLONS INHIBITOR PER HOUR.
CLEAN OUT 3701' TO 3732. R&R TUBING CONTINUOUSLY.
RETURNS ARE 1/4 BUCKET OF COAL FINES PER SAMPLE.

SWIVEL OUT 4 JOINTS OF TUBING TO 3638' INSIDE 7" CASING, SEVERAL TIGHT SPOTS ON THE TRIP OUT.

INSPECT DRILLING LINE, FOUND BAD SPOT IN THE DRILLING LINE. NORMAL OPERATIONS SHUT DOWN UNTIL NEW DRILLING LINE ARRIVES ON TUESDAY MORNING.

SECURE WELL AND LOCATION

TRAVEL TO YARD

Report Number 7	Report Start Date 9/17/2024	Report End Date 9/17/2024
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Operation

CREW TRAVEL TO LOCATION.

SERVICE AND START EQUIPMENT

SITP: 0 PSI
SICP: 85 PSI
SIBH: 0 PSI
10 MINUTE BLOW DOWN

CHANGE OUT DRILLING

SWIVEL IN THE HOLE WITH 3 JOINTS, TAG AT 3670'

ESTABLISH CIRCULATION WITH AIR MIST,
2200 CFM WITH 16 BBLs WATER 3 GALLONS OF FOAMER, 2 GALLONS INHIBITOR PER HOUR.
CLEAN OUT 3670' TO 3857. TD. R&R TUBING CONTINUOUSLY.
RETURNS ARE 4 CUPS TO A 1/4 BUCKET OF COAL PER SAMPLE.

F-485 FOAMER- 13 GALLONS.
CRW-9152A INHIB - 10 GALLONS.
DIESEL FUEL - 180 GALLONS.
WATER- 80 BBLs

SWIVEL OUT 8 JOINTS OF TUBING TO 3638' INSIDE 7" CASING, 2 TIGHT SPOTS ON THE TRIP OUT.
RIG DOWN AND HANG SWIVEL IN THE DERRICK. RIG UP TONGS AND PREP FOR TRIP OUT OF THE HOLE.

SECURE WELL AND LOCATION

TRAVEL TO YARD

Report Number 8	Report Start Date 9/18/2024	Report End Date 9/18/2024
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Operation

CREW TRAVEL TO LOCATION.

SERVICE AND START EQUIPMENT

SITP: 0 PSI
SICP: 85 PSI
SIBH: 0 PSI
10 MINUTE BLOW DOWN

TRIP OUT OF THE HOLE WITH WORK STRING.

RIG UP SAN JUAN CASING CREW AND RUN 5 JOINTS OF 5 1/2" 17# J-55 CASING, 244.34'.
RIG DOWN THE CASING CREW.

PICK UP DROP OFF TOOL AND TRIP IN THE HOLE 110 JOINTS TO 3638'.
PICK UP AND RIG UP SWIVEL.

SWIVEL IN THE HOLE WITH 2 JOINTS OF TUBING, TAG AT 3690'.
ESTABLISH CIRCULATION WITH AIR MIST,
1200 CFM WITH 15 BBLs WATER 3 GALLONS OF FOAMER, 2 GALLONS INHIBITOR PER HOUR.
CONTINUE TO CIRCULATE AND WASH 5 1/2" CASING 3690' TO 3857' TD.
RELEASE OFF LINER AT 3857' TOP OF LINER AT 3613'. OVERLAP IS 42' INTO 7" CASING.

RIG DOWN SWIVEL, TRIP OUT OF HOLE LAYING DOWN 2 7/8" WORK STRING.

SECURE WELL AND LOCATION

TRAVEL TO YARD

Report Number 9	Report Start Date 9/19/2024	Report End Date 9/19/2024
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Well Operations Summary L48

Well Name: SAN JUAN 32 FEDERAL COM 7 #1

API: 3004529585

Field: FC

State: NEW MEXICO

Sundry #:

Rig/Service: DWS 30

Operation

CREW TRAVEL TO LOCATION.

SERVICE AND START EQUIPMENT

SITP: 0 PSI

SICP: 70 PSI

SIBH: 0 PSI

10 MINUTE BLOW DOWN

TRIP OUT OF THE HOLE LAYING DOWN WORK STRING.

TRIP IN THE HOLE AND LAY DOWN 8 DRILL COLLARS, 1 DRILL COLLAR IS BENT.

RIG UP BASIN LOGGERS, WAIT ON GAMMA GUN. RUN IN HOLE, TAG FILL 49' OF FILL AT 3808'
CANNOT SHOOT BOTTOM PERFS. RIG DOWN BASIN.

PICK UP 3 7/8' BIT AND TRIP IN THE HOLE PICKING UP 114 JOINTS OF TUBING. TO 3507'.
RIG DOWN AND LOAD OUT SWIVEL.

SECURE WELL AND LOCATION

TRAVEL TO YARD

Report Number

10

Report Start Date

9/20/2024

Report End Date

9/20/2024

Operation

CREW TRAVEL TO LOCATION.

SERVICE AND START EQUIPMENT

SITP: 0 PSI

SICP: 70 PSI

SIBH: 0 PSI

10 MINUTE BLOW DOWN

TRIP IN THE HOLE PICKING UP 10 JOINTS OF TUBING, TAG 40' OF FILL AT 3815'.

ESTABLISH CIRCULATION WITH AIR MIST,
1200 CFM WITH 8 BBLS WATER 1 GALLON OF FOAMER, 1 GALLON INHIBITOR PER HOUR.
CLEAN OUT 3815' TO 3855', RETURNS ARE 1/4 CUP DOWN TO A TRACE OF COAL PER 5 GALLON SAMPLE.

RIG UP BASIN WELL LOGGING AND PERFORATE CASING.
PERF 3660' TO 3830'. 176 SHOTS. RIG DOWN WIRELINE.

TRIP OUT OF THE HOLE

PICK UP BHA AND TRIP IN THE HOLE, TAG 5' OF FILL AT 3857'.

ESTABLISH CIRCULATION WITH AIR MIST,
1200 CFM WITH 8 BBLS WATER 1 GALLON OF FOAMER, 1 GALLON INHIBITOR PER HOUR.
CLEAN OUT 3850' TO 3855', RETURNS ARE 1/4 CUP DOWN TO A TRACE OF COAL PER 5 GALLON SAMPLE.

LAND TUBING AS FOLLOWS:

- (1)- 2 3/8" MULE SHOE
- (1)- 2 3/8" PRICE TYPE ANCHOR (16.36')
- (1)- 2 3/8" X 1.78 SEAT NIPPLE (1.10')
- (124)- 2 3/8" 4.7# J-55 YELLOW TBG (3813.15')
- (1)- 2 3/8" X 3K TUBING HANGER

EOT @ 3844'

SEAT NIPPLE @ 3827.15'

PBTD @ 3857'

RIG DOWN FLOOR, NIPPLE DOWN BOPE, NIPPLE UP WELLHEAD.

SECURE WELL AND LOCATION

TRAVEL TO YARD

Report Number

11

Report Start Date

9/21/2024

Report End Date

9/21/2024

Operation

TRAVEL TO LOCATION.

SERVICE AND START EQUIPMENT.

SITP: 0 PSI

SICP: 60 PSI

SIBH: 0 PSI

NO BLOWDOWN



Well Operations Summary L48

Well Name: SAN JUAN 32 FEDERAL COM 7 #1

API: 3004529585

Field: FC

State: NEW MEXICO

Sundry #:

Rig/Service: DWS 30

Operation

DOWN HOLE PUMP ASSEMBLY & ROD STRING.

- (1)- 1.315" X 8' STRAINER NIPPLE.
- (1) - 2" X 1 1/4" X 18' RWBC 3-TUBE SN HIL-1042
- (1) - 3/4" X 8' GUIDED ROD.
- (1) - 21K SHEAR TOOL
- (8)- 1 1/4" SINKER BARS.(200').
- (143)- 3/4" SLICK RODS. (3575')
- (1)- 3/4" X (4') PONY ROD.
- (1)- 1 1/4" X 22' POLISHED ROD.

PUMP SEATED @ 3827.15'

EOT @ 3844'

PBTD @ 3857'

CLEANED OUT TO 3858

2" X 1 1/4" X 18' RWBC 3-TUBE SN HIL-1042

TRIP IN HOLE PICKING UP ROD STRING, SEAT PUMP, SPACE OUT,
 LOAD TUBING WITH 12 BBLS OF WATER, PRESSURE TEST TO 1000 PSI. GOOD TEST.
 BLEED DOWN PRESSURE TO 100 PSI, LONG STROKE PUMP TO 600 PSI, GOOD TEST.
 CLAMP OFF RODS PUMPING UNIT WAS MOVED FOR THE RIG JOB.
 JIMMY WAYNE MSO ON LOCATION.

LOAD OUT RENTAL EQUIPMENT

RIG DOWN. RIG RELEASED TO THE ALLISON 116T



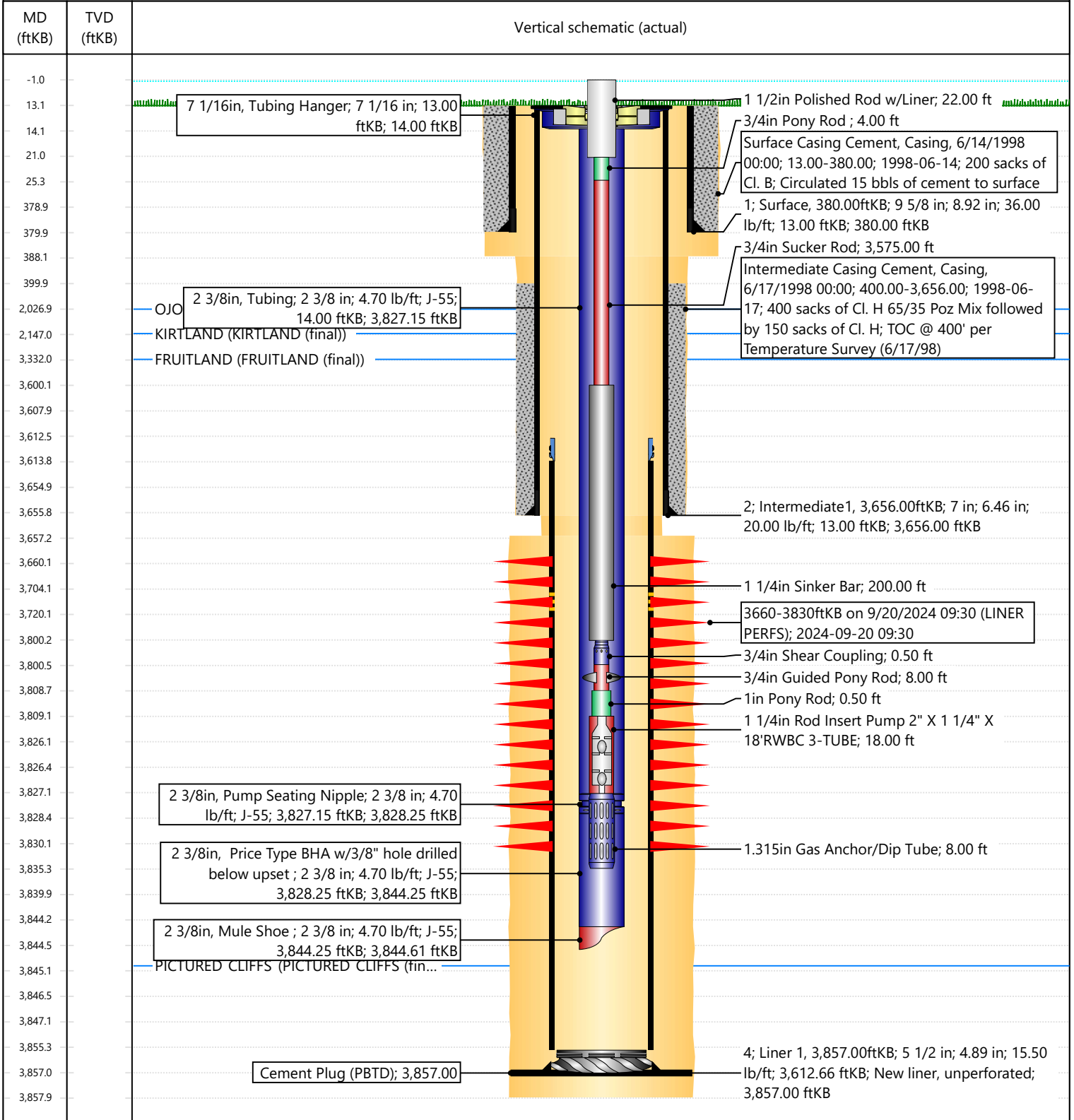
Current Schematic - Version 3

Well Name: SAN JUAN 32 FEDERAL COM 7 #1

API / UWI 3004529585	Surface Legal Location 007-032N-009W-K	Field Name FC	Route 0400	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 7,097.00	Original KB/RT Elevation (ft) 7,110.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Tubing Strings					
Run Date 9/20/2024 10:30	Set Depth (ftKB) 3,844.61	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 6/13/1998 00:00

Original Hole [Vertical]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 395388

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 395388
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	11/17/2025