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|---------------------------------------|---|--|
| Well Name: PINON | Well Location: T30N / R14W / SEC 13 / NWSW / 36.811691 / -108.265686 | County or Parish/State: SAN JUAN / NM |
| Well Number: 1E | Type of Well: CONVENTIONAL GAS WELL | Allottee or Tribe Name: |
| Lease Number: NMNM6899 | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 300452418600S1 | Operator: DUGAN PRODUCTION CORPORATION | |

Subsequent Report

Sundry ID: 2882445

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 11/12/2025

Time Sundry Submitted: 12:29

Date Operation Actually Began: 09/04/2025

Actual Procedure: Dugan Production plugged and abandoned the well from 09/04/2025 - 09/12/2025 per the attached procedure.

SR Attachments

Actual Procedure

Pinon_1E_gps_dryhole_marker_photos_20251112122839.pdf

Pinon_1E_SR_PA_formation_tops_20251112122833.pdf

Pinon_1E_SR_PA_completed_wellbore_schematic_20251112122828.pdf

Pinon_1E_SR_PA_completed_work_20251112122822.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL

Signed on: NOV 12, 2025 12:28 PM

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative

Street Address: PO BOX 420

City: FARMINGTON

State: NM

Phone: (505) 325-1821

Email address: TYRAFEIL@DUGANPRODUCTION.COM

Field

Representative Name: Aliph Reena

Street Address: PO Box 420

City: Farmington

State: NM

Zip: 87499-0420

Phone: (505)360-9192

Email address: Aliph.Reena@duganproduction.com

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 11/18/2025

Signature: Kenneth Rennick

Dugan Production plugged and abandon the Pinon 1E from **09/04/2025 to 09/12/2025** per the following procedure:

- MI & RU Aztec Well Service Rig 450 and cement equipment, spot in and RU.
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- Pull and LD all production tubing.
- PU & tally 2-3/8" work string. Run 4½" string mill to scrape casing to 6300'.
- **RIH & set 4½" CIBP @ 6245'**. Dakota perforations are from 6295'-6488'.
- Load and circulate csg with 105 bbls of water.
- **Attempted to pressure test casing to 650 psi, casing won't test. Had an injection rate of 1.5bbl/min at 200 psi.**
- Run CBL from 6245' to surface. Sent copy of CBL to NMOCD. Copy of communications attached.
- Checked pressures: Tubing 0, Casing 0, BH 0.
- **Plug I, Dakota Perforations-Dakota-Graneros:** Spot Plug I inside 4½" casing above the CIBP from 6245' w/20 sks, 23 cu ft Class G neat cement to cover the Dakota perforations, Dakota and Graneros tops. Displaced with 22 bbls of water. WOC 4 hrs. Tagged TOC at 6083', good tag. **Plug I, Inside 4½" casing, 20 sks, 23 cu ft, Dakota Perforations-Dakota top-Graneros, 6083'-6245'.**
- **Plug II, Gallup:** Spot Plug II inside 4½" casing from 5459' w/18 sks (20.7 cu ft) Class G neat cement to cover the Gallup top. Displaced with 19.5 bbls of water. WOC over night. **Plug II, Inside 4½" casing, 18 sks, 20.7 cu ft, Gallup, 5235'-5459'.**
- Checked pressures: Tubing 0, Casing 0, BH 0.
- Pressure test casing to 650 psi, test failed, had same injection rate of 1.5 bbl/min at 200 psi.
- **Plug III, Mancos-DV:** Spot Plug III inside 4½" casing from 4549' w/20 sks (23 cu ft) Class G cement with 2% calcium chloride to cover the DV tool & Mancos top. Displaced w/16 bbls of water. WOC 4 hrs. Tagged TOC at 4365', good tag. **Plug III, Inside 4½" casing, 20 sks, 23 cu ft, Mancos-DV, 4365'-4549'.**
- Pressure test casing to 650 psi, test failed, had same injection rate of 1.5 bbl/min at 200 psi.
- **Plug IV, Mesaverde, Lower Chacra & Upper Chacra:** Spot Plug IV inside 4½" casing from 3285' w/55 sks, 63.25 cu ft Class G cement with 2% calcium chloride to cover the Mesaverde, Lower Chacra & Upper Chacra tops. Displaced with 9.5 bbls of water. WOC 4 hrs. Tagged TOC at 2694', good tag. **Plug IV, Inside 4½" casing, 55 sks, 63.25 Cu.ft, Mesaverde-Lower Chacra-Upper Chacra, 2694'-3285'.**
- Checked pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- Pressure test casing, test failed.
- **Plug V A, Pictured Cliffs:** MI WL. RIH and shoot squeeze holes at 1688'. RIH and set CICR at 1639'. Attempted to establish injection rate, pressured up to 800 psi, no injection rate. Swap to cement. Spot Plug V A inside 4½" casing from top of CICR at 1639' w/15 sks, 17.25 cu ft Class G cement with 2% calcium chloride to cover the Pictured Cliffs top. Displaced with 5 bbls of water. WOC 4 hrs. Tagged TOC at 1576', good tag. **Plug V A, Inside 4½" casing, perforations at 1688', CICR at 1639', 15 sks, 17.25 cu ft, Pictured Cliff, 1576'-1639'.**
- Pressure test casing, test failed.

- **Plug V B, Fruitland:** MI WL. RIH and shoot squeeze holes at 1460'. RIH and set CICR at 1410'. Establish injection rate: 1.5 bbls/min at 250 psi. Swap to cement. Spot Plug V B inside/outside 4½" casing from 1460' w/63 sks, 72.45 cu ft Class G neat cement to cover the Fruitland top. 40 sks, 46 cu ft outside casing, 4 sks, 4.6 cu ft below the retainer, 19 sks, 26.45 cu ft, above cement retainer inside casing. Displaced with 4.5 bbls of water. WOC overnight. Tagged TOC at 1138', good tag. **Plug V B, Inside/outside 4½" casing, perforations at 1460', CICR at 1410', 63 sks, 72.45 cu ft, Fruitland, 1138'-1460'.**
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- Attempted to pressure test casing to 650 psi, test failed, had a small leak: 25 psi in 3 minutes.
- **Plug VI: Kirtland-Surface Casing-Surface:** MI WL. RIH and shoot squeeze holes at 267'. Establish injection rate through BH: 2.4 bbls/min at 40 psi. RIH open-ended to 280', swap to cement. Spot Plug VI inside 4½" casing from 267' to surface w/100 sks, 115 cu ft to cover the Kirtland top & Surface Casing shoe to surface. No displacement. WOC 4 hrs. RU welder. Cut wellhead off. Tagged TOC at 21' inside and 10' annulus. Good tag. **Plug VI, Inside/outside 4½". Perforations at 267', EOT at 280'. 100 sks, 115 cu ft, Kirtland- Surface Casing-Surface, 0-267'.**
- Fill up casing, cellar and install dry hole marker with 22 sks, 25.3 cu ft, Class G neat cement.
- RD Aztec Well Service Rig 450. Clean location and move.
- Bill Diers with BLM witness job.
- Photos of P&A marker and GPS coordinates attached per NMOCD COA.
- **Well P&A'd on 09/12/2025.**

Pinon #1E
30-045-24186
Basin Dakota
1790' FSL & 890' FWL
S13-T30N-R14W
San Juan County, NM

Elevation ASL : 5938' GL

Formation Tops (Referenced for the P & A'ed)

- **Ojo Alamo - Surface**
- **Surface Casing - 217'**
- **Kirtland - 194'**
- **Fruitland - 1410'**
- **Pictured Cliffs - 1638'**
- **Lewis - 1770'**
- **Chacra Upper- 2752'**
- **Chacra Lower - 2920'**
- **Mesaverde - 3228'**
- **Mancos - 4468'**
- **DV tool - 4499'**
- **Gallup - 5410'**
- **Greenhorn - 6175'**
- **Graneros - 6241'**
- **Dakota - 6292'**
- **Dakota perforations - 6295'-6488'**











Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 527597

CONDITIONS

| | |
|--|--|
| Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499 | OGRID: 6515 |
| | Action Number: 527597 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition | Condition Date |
|-------------|-----------|----------------|
| loren.diede | None | 11/18/2025 |