

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NOG14021893**
6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

SUBMIT IN TRIPLICATE - Other instructions on page 2

| | | |
|--|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 7. If Unit of CA/Agreement, Name and/or No. NMNM136328A |
| 2. Name of Operator ENDURING RESOURCES LLC | | 8. Well Name and No. RODEO UNIT/495H |
| 3a. Address 200 ENERGY COURT, FARMINGTON, NM 87401 | 3b. Phone No. (include area code) (505) 497-8574 | 9. API Well No. 3004538170 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 31/T23N/R8W/NMP | | 10. Field and Pool or Exploratory Area CHACO/BASIN MANCOS |
| | | 11. Country or Parish, State SAN JUAN/NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|---|---|---|--|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Enduring Resources performed a workover for a wellbore cleanout. An updated well schematic is attached.

EOT: 5321 MD
Packer Top: 5280 MD
GLVs: 4520 MD
Orifice Valve: 5270 MD
Job Start: 4/7/2025
Job End: 4/11/2025

| | |
|---|---------------------------------------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751 | Title Permitting Technician |
| Signature (Electronic Submission) | Date 05/21/2025 |

THE SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|------------------------------------|-----------------------------|
| Approved by MATTHEW H KADE / Ph: (505) 564-7736 / Accepted | Title Petroleum Engineer | Date 05/22/2025 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office FARMINGTON |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: LOT 1 / 225 FNL / 895 FWL / TWSP: 23N / RANGE: 8W / SECTION: 31 / LAT: 36.190011 / LONG: -107.728479 (TVD: 0 feet, MD: 0 feet)

PPP: NWNW / 234 FNL / 487 FEL / TWSP: 23N / RANGE: 8W / SECTION: 36 / LAT: 36.189996 / LONG: -107.733161 (TVD: 3350 feet, MD: 3624 feet)

BHL: SESE / 152 FSL / 831 FEL / TWSP: 23N / RANGE: 8W / SECTION: 31 / LAT: 36.17652 / LONG: -107.716418 (TVD: 3350 feet, MD: 3624 feet)

CONFIDENTIAL

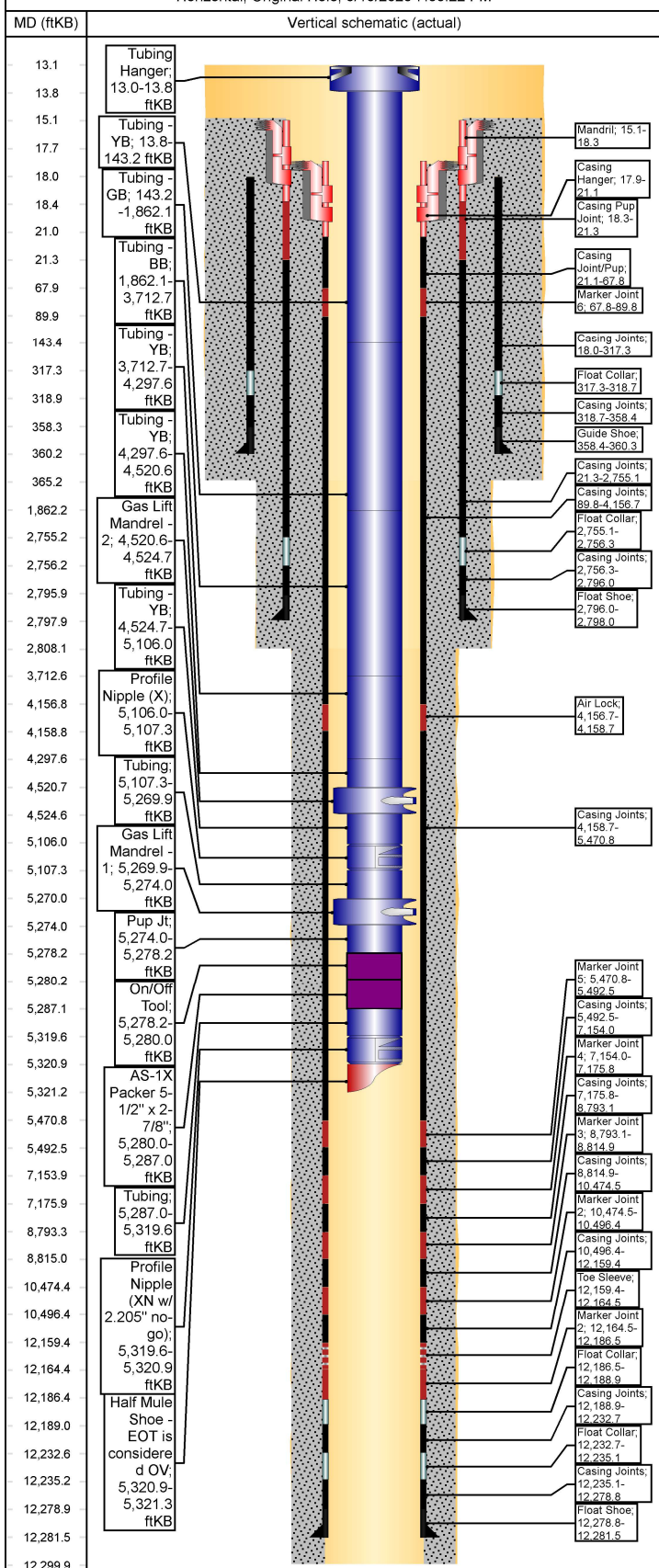
WellView

Wellbore Schematic - Components and Cement

Well Name: **RODEO UNIT 495H**

| | | | |
|--|--------------------|--|-----------------------------------|
| API/UWI 30-045-38170 | County SAN JUAN | State/Province NEW MEXICO | Surface Legal Location |
| Spud Date 8/4/2022 | On Production Date | Abandon Date | Ground Elevation (ft) 6,680.00 |
| Original KB Elevation (ft) 6,693.00 | | Total Depth (All) (ftKB) Original Hole - 12,300.0 | PBTD (All) (ftKB) |

Horizontal, Original Hole, 5/19/2025 7:55:22 PM



| Other Strings | | | |
|--------------------|--------------------|------------------|----------|
| String Description | String Length (ft) | Set Depth (ftKB) | Run Date |

| Other In Hole | | | | |
|---------------|--------|------------|------------|----------|
| Des | String | Top (ftKB) | Btm (ftKB) | Run Date |

| Rod Strings | | | |
|-------------------|--------------------|------------------|----------|
| <des> on <dtmrun> | | | |
| Rod Description | String Length (ft) | Set Depth (ftKB) | Run Date |

| Jts | Item Des | OD (in) | Len (ft) | Top (ftKB) | Btm (ftKB) |
|-----|----------|---------|----------|------------|------------|
|-----|----------|---------|----------|------------|------------|

| Tubing Strings | | | | | | |
|---|----------|------------------|----------|---------------|------------|--|
| Tubing - Production set at 5,321.3ftKB on 4/11/2025 12:00 | | | | | | |
| Tubing Description | Len (ft) | Set Depth (ftKB) | Run Date | Cut/Pull Date | Depth C... | |

| Jts | Item Des | OD (in) | Len (ft) | Top (ftKB) | Btm (ftKB) | Grade | Wt (lb/ft) |
|-----|---------------------------------------|---------|----------|------------|------------|-------|------------|
| 1 | Tubing Hanger | 4 3/4 | 0.80 | 13.0 | 13.8 | | |
| 4 | Tubing - YB | 2 7/8 | 129.44 | 13.8 | 143.2 | L-80 | 6.50 |
| 53 | Tubing - GB | 2 7/8 | 1,718.8 | 143.2 | 1,862.1 | L-80 | 6.50 |
| 57 | Tubing - BB | 2 7/8 | 1,850.5 | 1,862.1 | 3,712.7 | L-80 | 6.50 |
| 18 | Tubing - YB | 2 7/8 | 584.92 | 3,712.7 | 4,297.6 | L-80 | 6.50 |
| 7 | Tubing - YB | 2 7/8 | 223.04 | 4,297.6 | 4,520.6 | L-80 | 6.50 |
| 1 | Gas Lift Mandrel - 2 | 4.335 | 4.10 | 4,520.6 | 4,524.7 | | |
| 18 | Tubing - YB | 2 7/8 | 581.31 | 4,524.7 | 5,106.0 | L-80 | 6.50 |
| 1 | Profile Nipple (X) | 2 7/8 | 1.30 | 5,106.0 | 5,107.3 | | |
| 5 | Tubing | 2 7/8 | 162.55 | 5,107.3 | 5,269.9 | L-80 | 6.50 |
| 1 | Gas Lift Mandrel - 1 | 4.335 | 4.10 | 5,269.9 | 5,274.0 | | |
| 1 | Pup Jt | 2 7/8 | 4.20 | 5,274.0 | 5,278.2 | L-80 | 6.50 |
| 1 | On/Off Tool | 2 7/8 | 1.85 | 5,278.2 | 5,280.0 | | |
| 1 | AS-1X Packer 5-1/2" x 2-7/8" | 2 7/8 | 6.98 | 5,280.0 | 5,287.0 | | |
| 1 | Tubing | 2 7/8 | 32.55 | 5,287.0 | 5,319.6 | L-80 | 6.50 |
| 1 | Profile Nipple (XN w/ 2.205" no-go) | 2 7/8 | 1.30 | 5,319.6 | 5,320.9 | | |
| 1 | Half Mule Shoe - EOT is considered OV | 2 7/8 | 0.40 | 5,320.9 | 5,321.3 | | |

| Casing Strings | | | | | | | |
|--------------------------|---------|----------------|--------------|------------|--------------|------------|---------|
| Production, 12,281.5ftKB | | | | | | | |
| Casing Description | OD (in) | Wt/Len (lb/ft) | String Grade | Top (ftKB) | Set Depth... | Depth C... | ID (in) |

| Casing Components | | | | | | | |
|-------------------|-----|---------|---------|------------|-------|----------|--|
| Item Des | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) | |

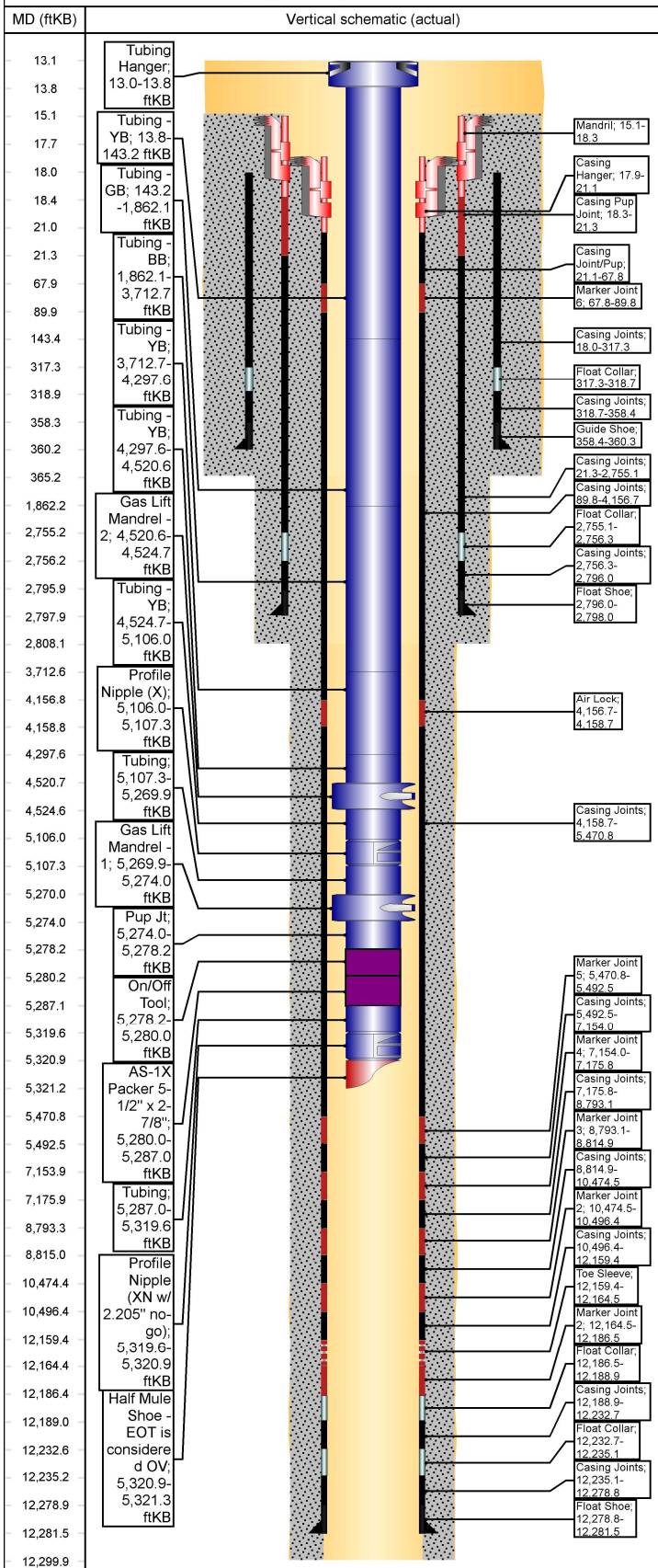
| | | | | | | | |
|------------------|----|-------|------|-------|-------|----------|--|
| Marker Joint 7 | 0 | 5 1/2 | 4.78 | 20.00 | P-110 | 0.00 | |
| Casing Joints | 0 | 5 1/2 | 4.78 | 20.00 | P-110 | 0.00 | |
| Landing | 0 | 5 1/2 | 4.78 | 20.00 | P-110 | 0.00 | |
| Casing Hanger | 1 | 5 1/2 | 4.78 | 20.00 | P-110 | 3.20 | |
| Casing Joint/Pup | 1 | 5 1/2 | 4.78 | 20.00 | P-110 | 46.75 | |
| Marker Joint 6 | 1 | 5 1/2 | 4.78 | 20.00 | P-110 | 22.02 | |
| Casing Joints | 93 | 5 1/2 | 4.78 | 20.00 | P-110 | 4,066.92 | |
| Air Lock | 1 | 5 1/2 | 4.78 | 20.00 | P-110 | 1.92 | |
| Casing Joints | 30 | 5 1/2 | 4.78 | 20.00 | P-110 | 1,312.10 | |
| Marker Joint 5 | 1 | 5 1/2 | 4.78 | 20.00 | P-110 | 21.70 | |
| Casing Joints | 38 | 5 1/2 | 4.78 | 20.00 | P-110 | 1,661.49 | |
| Marker Joint 4 | 1 | 5 1/2 | 4.78 | 20.00 | P-110 | 21.82 | |
| Casing Joints | 37 | 5 1/2 | 4.78 | 20.00 | P-110 | 1,617.37 | |
| Marker Joint 3 | 1 | 5 1/2 | 4.78 | 20.00 | P-110 | 21.77 | |
| Casing Joints | 38 | 5 1/2 | 4.78 | 20.00 | P-110 | 1,659.57 | |
| Marker Joint 2 | 1 | 5 1/2 | 4.78 | 20.00 | P-110 | 21.88 | |

WellView®

Wellbore Schematic - Components and Cement

Well Name: **RODEO UNIT 495H**

Horizontal, Original Hole, 5/19/2025 7:55:24 PM



Casing Components

| Item Des | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|----------------|-----|---------|---------|------------|-------|----------|
| Casing Joints | 38 | 5 1/2 | 4.78 | 20.00 | P-110 | 1,663.04 |
| Toe Sleeve | 1 | 5 1/2 | 4.78 | 20.00 | P-110 | 5.10 |
| Marker Joint 2 | 1 | 5 1/2 | 4.78 | 20.00 | P-110 | 21.95 |
| Float Collar | 1 | 5 1/2 | 4.78 | 20.00 | P-110 | 2.42 |
| Casing Joints | 1 | 5 1/2 | 4.78 | 20.00 | P-110 | 43.78 |
| Float Collar | 1 | 5 1/2 | 4.78 | 20.00 | P-110 | 2.42 |
| Casing Joints | 1 | 5 1/2 | 4.78 | 20.00 | P-110 | 43.77 |
| Float Shoe | 1 | 5 1/2 | 4.78 | 20.00 | P-110 | 2.65 |

Intermediate, 2,798.0ftKB

| Casing Description | OD (in) | Wt/Len (lb/ft) | String Grade | Top (ftKB) | Set Depth... | Depth C... | ID (in) |
|--------------------|---------|----------------|--------------|------------|--------------|------------|---------|
| Intermediate | 9 5/8 | 36.00 | J-55 | 15.1 | 2,798.0 | | 8.92 |

Casing Components

| Item Des | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|------------------|-----|---------|---------|------------|-------|----------|
| Casing Pup Joint | 0 | 9 5/8 | 8.92 | 36.00 | J-55 | 0.00 |
| Casing Joints | 0 | 9 5/8 | 8.92 | 36.00 | J-55 | 0.00 |
| Landing joint | 0 | 9 5/8 | 8.92 | 36.00 | J-55 | 0.00 |
| Mandril | 1 | 9 5/8 | 8.92 | 36.00 | J-55 | 3.20 |
| Casing Pup Joint | 1 | 9 5/8 | 8.92 | 36.00 | J-55 | 3.00 |
| Casing Joints | 69 | 9 5/8 | 8.92 | 36.00 | J-55 | 2,733.80 |
| Float Collar | 1 | 9 5/8 | 8.92 | 36.00 | J-55 | 1.20 |
| Casing Joints | 1 | 9 5/8 | 8.92 | 36.00 | J-55 | 39.68 |
| Float Shoe | 1 | 9 5/8 | 8.92 | 36.00 | J-55 | 1.98 |

Surface, 360.3ftKB

| Casing Description | OD (in) | Wt/Len (lb/ft) | String Grade | Top (ftKB) | Set Depth... | Depth C... | ID (in) |
|--------------------|---------|----------------|--------------|------------|--------------|------------|---------|
| Surface | 13 3/8 | 54.50 | J-55 | 18.0 | 360.3 | | 12.62 |

Casing Components

| Item Des | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|---------------|-----|---------|---------|------------|-------|----------|
| Casing Joints | 8 | 13 3/8 | 12.62 | 54.50 | J-55 | 299.22 |
| Float Collar | 1 | 13 3/8 | 12.62 | 54.50 | J-55 | 1.48 |
| Casing Joints | 1 | 13 3/8 | 12.62 | 54.50 | J-55 | 39.68 |
| Guide Shoe | 1 | 13 3/8 | 12.62 | 54.50 | J-55 | 1.88 |

Cement

Surface Casing Cement, Casing, 8/8/2022 18:00

| Description | String | Cementing Start Date | Cementing End Date |
|-----------------------|--------------------|----------------------|--------------------|
| Surface Casing Cement | Surface, 360.3ftKB | 8/8/2022 18:00 | 8/8/2022 19:25 |

Cement Stages

| Stg # | Top (ftKB) | Btm (ftKB) | Com |
|-------|------------|------------|---|
| 1 | 18.0 | 365.0 | Rig Up Drake Energy Services : Pumped, 10 bbl Mud Clean , 5 bbl Fresh Water Spacer , Pumped Lead Cement 79.2 bbls , 14.6 1.39y (350 Sack's) , Displace With Fresh Water 49 bbls , Bumped Plug , Float's Held , Bled Back 1/4 bbl , 40 bbl's Cement Back To Surface , Cement In Place At 13:30 |

Intermediate Casing Cement, Casing, 10/26/2022 19:15

| Description | String | Cementing Start Date | Cementing End Date |
|----------------------------|---------------------------|----------------------|--------------------|
| Intermediate Casing Cement | Intermediate, 2,798.0ftKB | 10/26/2022 19:15 | 10/26/2022 21:15 |

Cement Stages

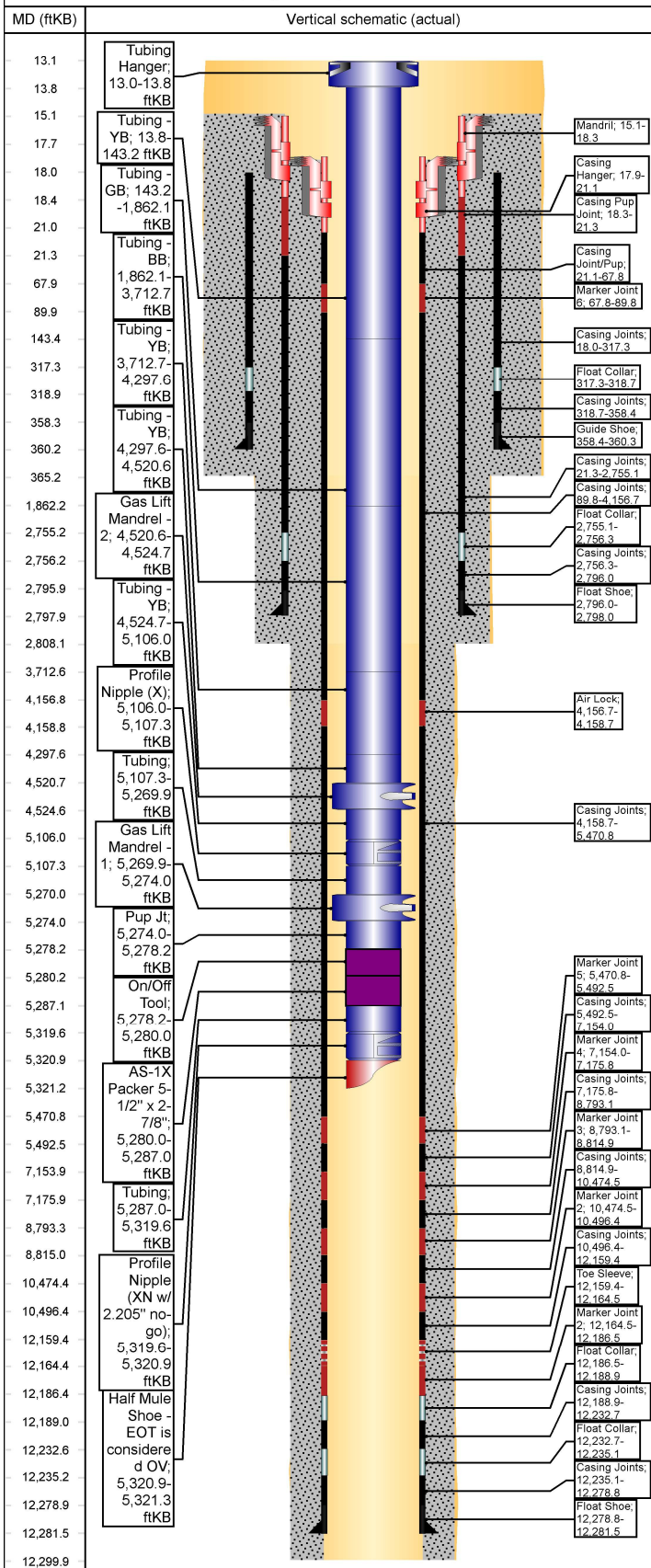
| Stg # | Top (ftKB) | Btm (ftKB) | Com |
|-------|------------|------------|--|
| 1 | 15.0 | 2,808.0 | PJSM with Drake Energy Services. Pressure tested lines to 2500 psi. Pumped 10 bbls FW, 10 bbls D-Mud Breaker, & 10 bbls of FW. Pumped Lead Cement: 155 bbls (539 sx) 90:10 Poz:Type III at 12.5 ppg, 2.14 ft3/sk, 12.05 gal H2O/sk. Pumped Tail Cement: 33.4 bbls (136 sx) Type III Blend at 14.6 ppg, 1.38 ft3/sk, 6.64 gal H2O/sk. Dropped plug & began displacement. Displaced with 212.9 bbls FW. FCP at 900 psi and Bump Plug, bled off floats held. Maintained returns throughout job. Calculated 70 bbls to surface and got 10 bbls of good cement to surface. Top of Lead to surface and top of tail at 2,207 ft MD. |

WellView®

Wellbore Schematic - Components and Cement

Well Name: **RODEO UNIT 495H**

Horizontal, Original Hole, 5/19/2025 7:55:25 PM



Cement

Production Casing Cement, Casing, 11/5/2022 10:00

| | | | |
|--------------------------|--------------------------|----------------------|--------------------|
| Description | String | Cementing Start Date | Cementing End Date |
| Production Casing Cement | Production, 12,281.5ftKB | 11/5/2022 10:00 | 11/5/2022 14:00 |

Cement Stages

| Stg # | Top (ftKB) | Btm (ftKB) | Com |
|-------|------------|------------|--|
| 1 | 17.9 | 12,300.0 | <p>Cement Summary: PJSM with American Cementing. Pressure tested lines to 5000 psi. Pumped 60 bbls EZ Spacer @ 11.0 ppg. Pumped Lead Cement: 281.1 bbls 667 sx) ASTM Type I/II at 12.4 ppg, 2.37 ft³/sk, 13.38 gal H₂O/sk. Pumped Tail Cement: 484.5 bbls (1,739 sx) Class G Cement at 13.3 ppg, 1.57 ft³/sk, 7.68 gal H₂O/sk. Washed lines, dropped plug & began displacement. Displaced with 367 bbls FW with cement retarder in 1st 50 bbls. FCP at 2,216-- psi Bump Plug at 4.0 bpm to 3,123- psi. Bled back 3.5 Bbls and floats held. Cement From 0600 To 12:00 - 10/17/2022</p> <p>Top of Tail: Calculated 4,911 ft MD. Top of Lead: Surface Cement Back 40 BBL, Calculated Back 57 bbl's</p> <p>Cement in place at 10:55 on 10/17/2022, Wash Through All Cement Lines</p> |

Wellbores

Original Hole

| | |
|---------------|-----------------|
| Wellbore Name | Parent Wellbore |
| Original Hole | Original Hole |

Wellbore Sections

| Section Des | Size (in) | Act Top (ftKB) | Act Btm (ftKB) |
|--------------|-----------|----------------|----------------|
| Surface | 17 1/2 | 13.0 | 365.0 |
| Intermediate | 12 1/4 | 365.0 | 2,808.0 |
| Production | 8 1/2 | 2,808.0 | 12,300.0 |

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 466811

CONDITIONS

| | |
|---|--|
| Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111 | OGRID: 372286 |
| | Action Number: 466811 |
| | Action Type: [C-103] Sub. Workover (C-103R) |

CONDITIONS

| Created By | Condition | Condition Date |
|----------------|-----------|----------------|
| andrew.fordyce | None | 12/3/2025 |